

2025 Westcoast Outage Forecast

Westcoast: 2025 Annual Outage Forecast

Published: March 18, 2025

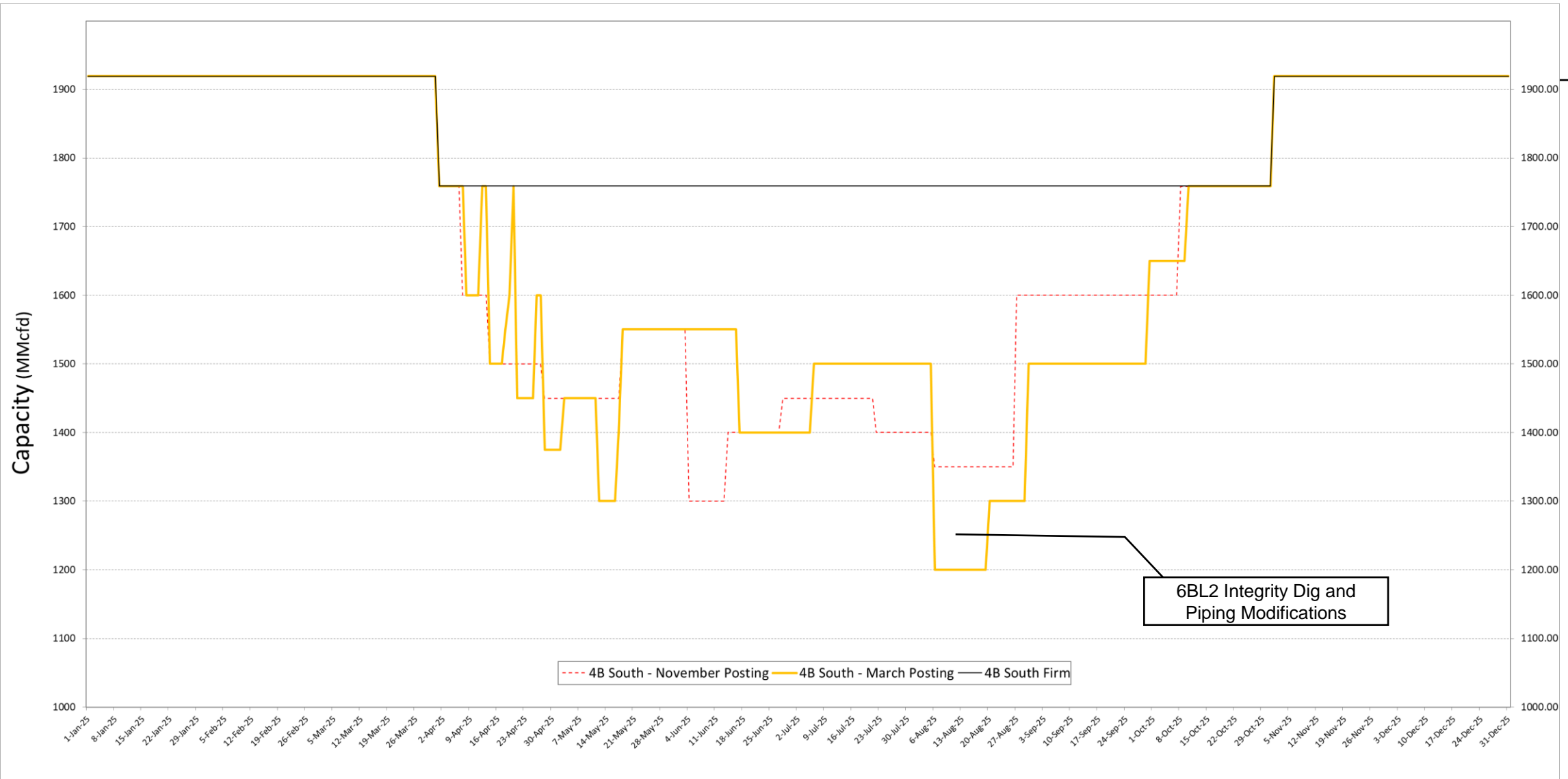


2025 Westcoast Outage Forecast



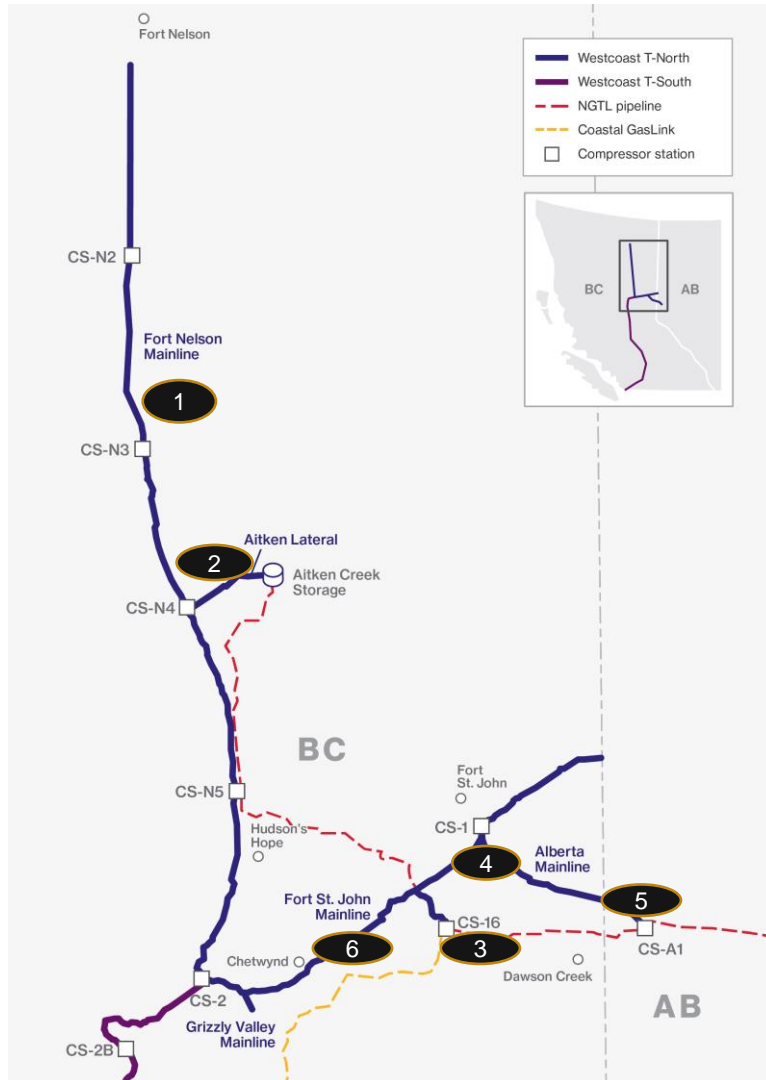
The indicative 2025 outage forecast provides an estimate of the impacts to operational available capacity based on planned outages known at the time of publishing. The estimated operational capacity is provided for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based on assumptions that may or may not occur. Enbridge is not liable for any damages sustained by reason of use of or reliance on such information. Enbridge makes no warranties as to the accuracy of the information.

T-South - 4B South Capacity Forecast



The graph displays forecast capacity impacts, encompassing all known planned work at the time of publication. The information contained in the graph is subject to change. The graph displays capacity utilizing the 4B South constraint group. Shifts in constraint group will be communicated throughout the outage season. Westcoast continues to actively develop its outage scopes for 2025. Changes may require adjustments or further curtailments not represented in this forecast.

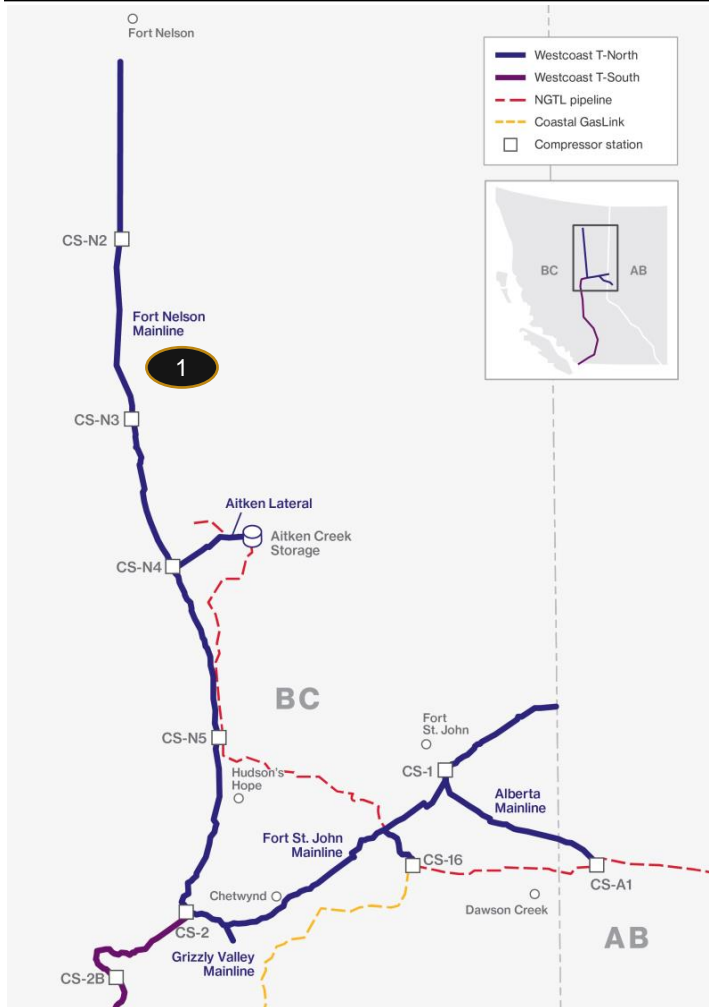
T-North – Outage Forecast Map



Please see the following slides for additional information regarding forecast T-North outages.

T-North - Outage Forecast

1 – Fort Nelson Mainline (N4 to Station #2)



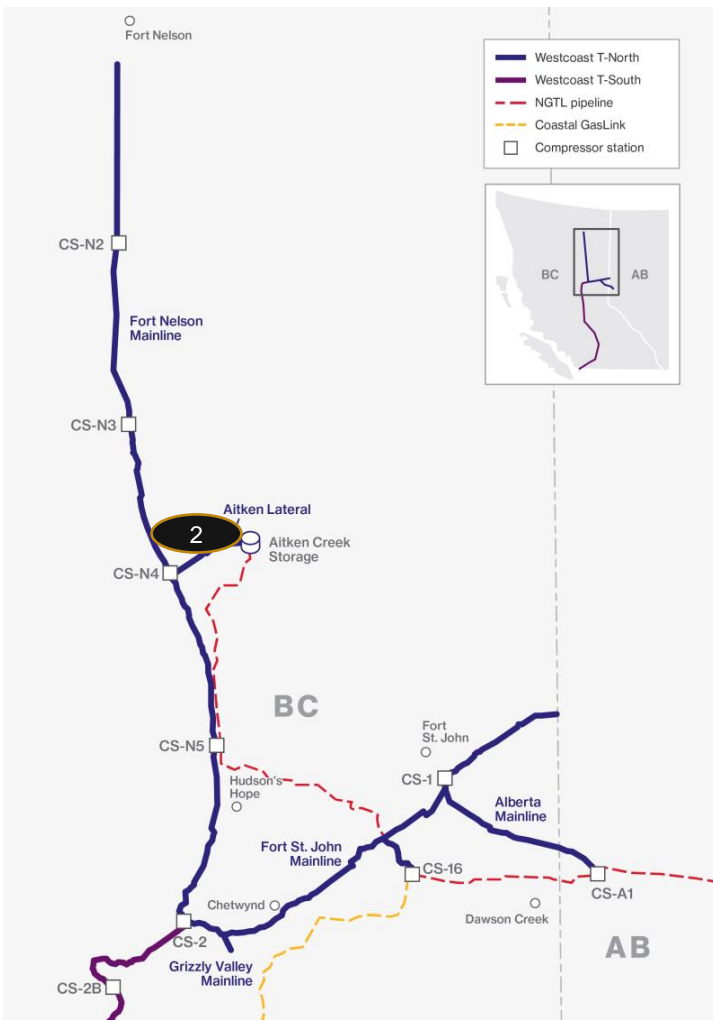
Fort Nelson Mainline

- N5L1 Aspen Point project work July 3 – Aug 11
 - Available capacity 1400 MMcf/d
 - MS 170 isolated July 21 – Aug 11
- N4L1 Aspen Point project work Aug 13 – 26
 - Available capacity 1350 MMcf/d
 - MS 176 and 178 isolated

Note: Capacity impacts are inclusive of all known planned work at the time of publishing. Impacts and dates are subject to change. Westcoast continues to develop the integrity scope for 2025 which may require further curtailments not represented in this forecast.

T-North - Outage Forecast

2 - Aitken Creek Pipeline



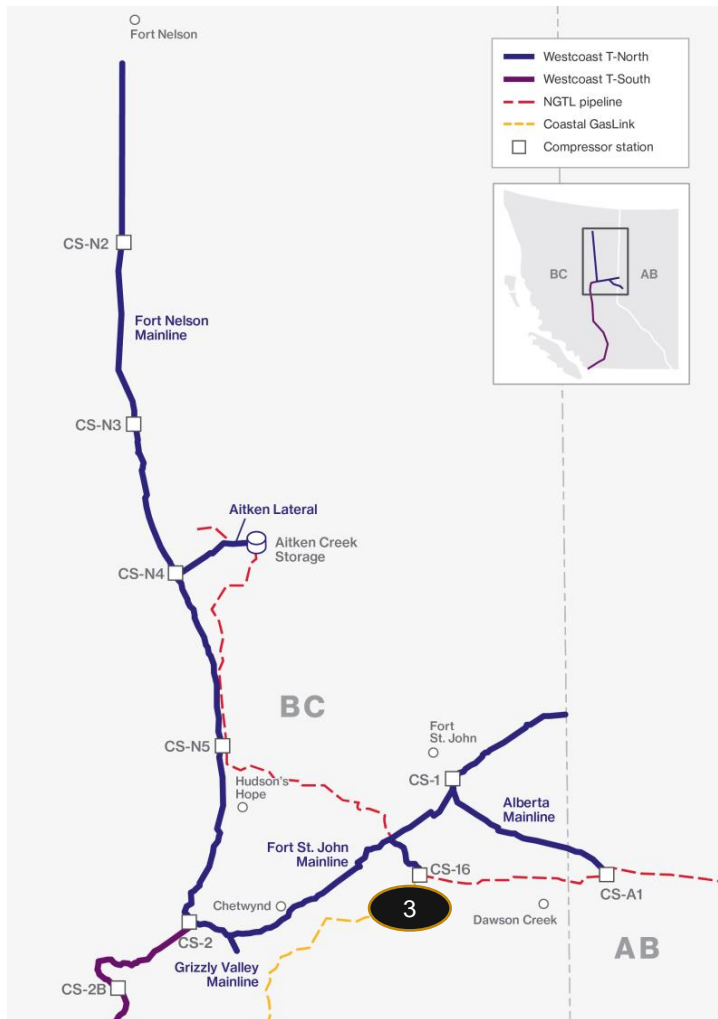
Aitken Creek Pipeline

- Aitken Pipeline Tool Runs Mar 24, 25 and Apr 2
 - Available capacity 350 MMcf/d
 - Offsets to be made available
- 12" Aitken Pipeline Aspen Point project tie-ins July 14 – 28
 - Available capacity 320 MMcf/d
 - Delivery point MS155 isolated
 - Offsets to be made available
- 16" Aitken Pipeline Aspen Point project tie-ins Aug 5 – 19
 - Available capacity 175 MMcf/d
 - Offsets to be made available

Note: Capacity impacts are inclusive of all known planned work at the time of publishing. Impacts and dates are subject to change. Westcoast continues to develop the integrity scope for 2025 which may require further curtailments not represented in this forecast.

T-North - Outage Forecast

3 – Sunset Creek Interconnect



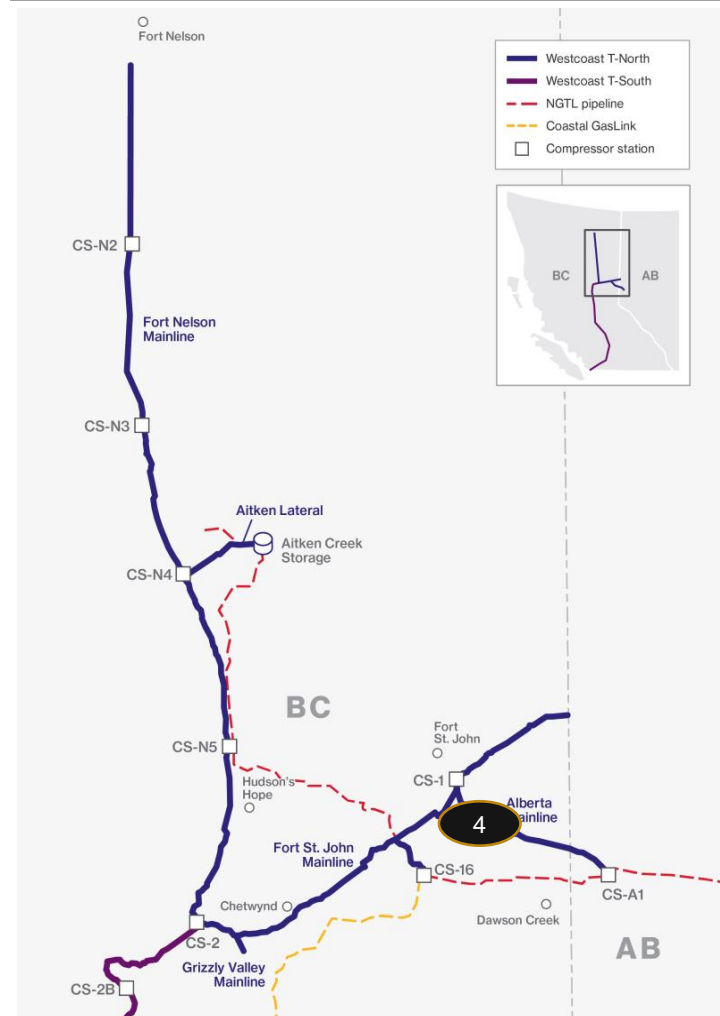
Sunset Compressor Station / Stewart Lake (CS16)

- April 1 – 7: Station and Unit maintenance
 - Available capacity 0 MMcf/d
- April 8: Unit 1 maintenance
 - Available capacity 720 MMcf/d
- June 2 – 16: Station outage for Aspen Point project work
 - Available capacity 0 MMcf/d
- Sept 24 - 28: Station outage for Aspen Point project work
 - Available capacity 0 MMcf/d
- Sept 29 – 30: Unit 1 maintenance
 - Available capacity 720 MMcf/d

Note: Capacity impacts are inclusive of all known planned work at the time of publishing. Impacts and dates are subject to change. Westcoast continues to develop the integrity scope for 2025 which may require further curtailments not represented in this forecast.

T-North - Outage Forecast

4 – 26” Alberta Mainline West



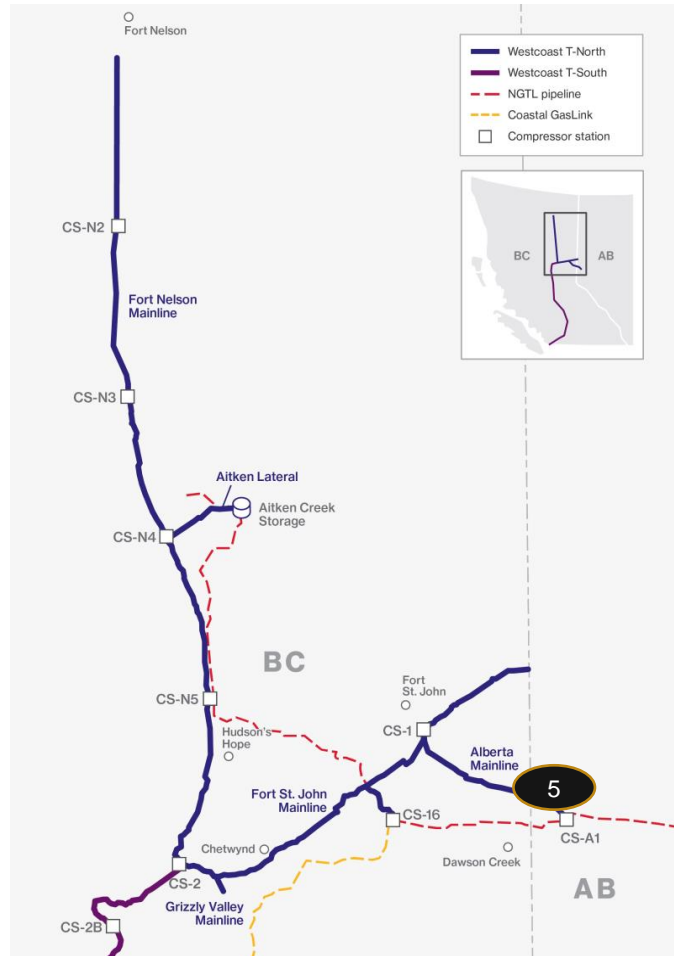
26” Alberta West

- May 12 – 16: CS01 Station Outage
 - Available Capacity 0 MMcf/d
 - Receipt Point MS 84 isolated for duration of the work
 - Offsets to be made available
- Aug 11 – 20: Aspen Point project tie-ins and Integrity digs
 - Available Capacity 0 MMcf/d
 - Delivery Points MS 67 and 151 isolated for duration of the work
 - Receipt Points MS 134 and 165 isolated for duration of the work
 - Physical flow from MS 161, 162, 185, 198 and 199 is only EB
 - Offsets to be made available

Note: Capacity impacts are inclusive of all known planned work at the time of publishing. Impacts and dates are subject to change. Westcoast continues to develop the integrity scope for 2025 which may require further curtailments not represented in this forecast.

T-North - Outage Forecast

5 – 26” Alberta Mainline East

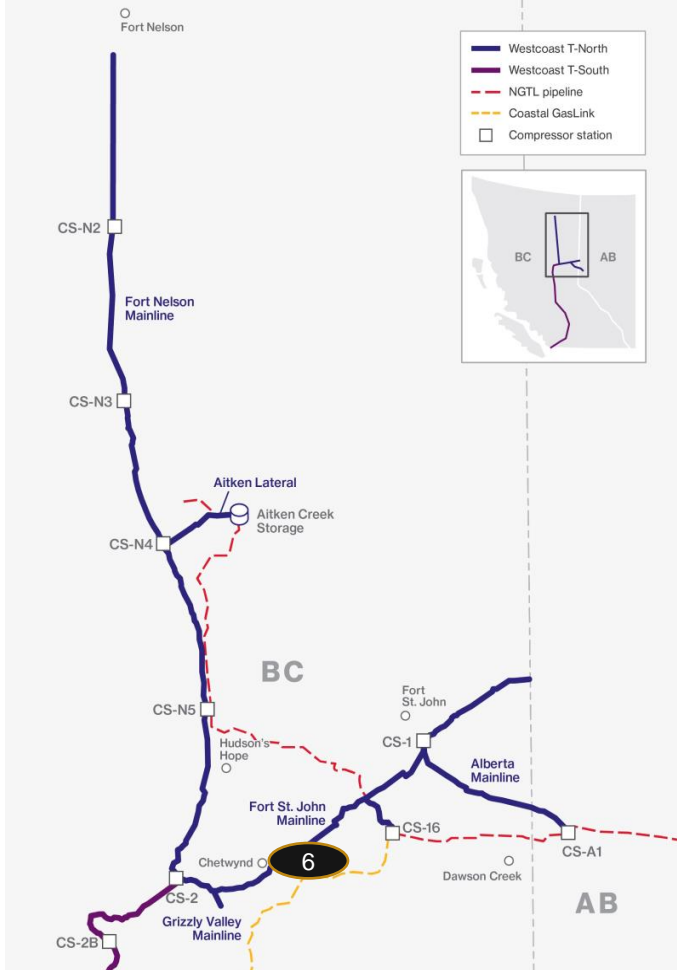


26” Alberta East

- April 15 – 17 / Oct 13 – 15: Unit 1 semi-annual maintenance
 - Available capacity 280 MMcf/d
- April 18 – 20 / Oct 16 – 18: Unit 2 semi-annual maintenance
 - Available capacity 150 MMcf/d
- April 21 – 25 and 30 Inline Inspection tools
 - Production limited to ~50% for 8hrs. Production limitations may vary to ensure target flow rate is met
 - Available capacity 150 MMcf/d
- July 23 – Aug 1: ABML Valve replacement and CSA1 Gordondale Station work
 - Available Capacity 0 MMcf/d
 - Delivery Points MS 35 and 152 isolated for duration of the work
 - Physical flow from MS 134, 161, 162, 165, 185, 198 and 199 can only flow WB.

T-North - Outage Forecast

6 – Station #1 Westbound



Station #1 Westbound

- May 16: MS 204 PC/OPP Testing – MS 204 isolated for 1-4 hrs during testing
- June 18 – 29: Aspen Point project tie-ins into MML1
 - MS 168 Isolated
- Sept 2 – 13: FSJML Aspen Point project tie-ins into MML2
 - Available Capacity 0 MMcf/d
 - No physical flow from MS 204, ABML, MS 104, 148, 167, 168, 172 and 173 to Station 2
 - No physical flow from FNML to Sunset/Gordondale
 - Offsets to be made available
- FSJML Integrity Digs
 - Sept 22 – Oct 6 – Available capacity 750 MMcf/d – Pressure limited to 700psig
- Inline Inspection tools
 - Aug 14 and 16 – Available capacity 750 MMcf/d - Production limited to 250 MMcf/d limit during tool runs, ~4hrs

Note: Capacity impacts are inclusive of all known planned work at the time of publishing. Impacts and dates are subject to change. Westcoast continues to develop the integrity scope for 2025 which may require further curtailments not represented in this forecast.