

2023 BC Pipeline Outage Forecast

BC Pipeline: 2023 Annual Outage Forecast

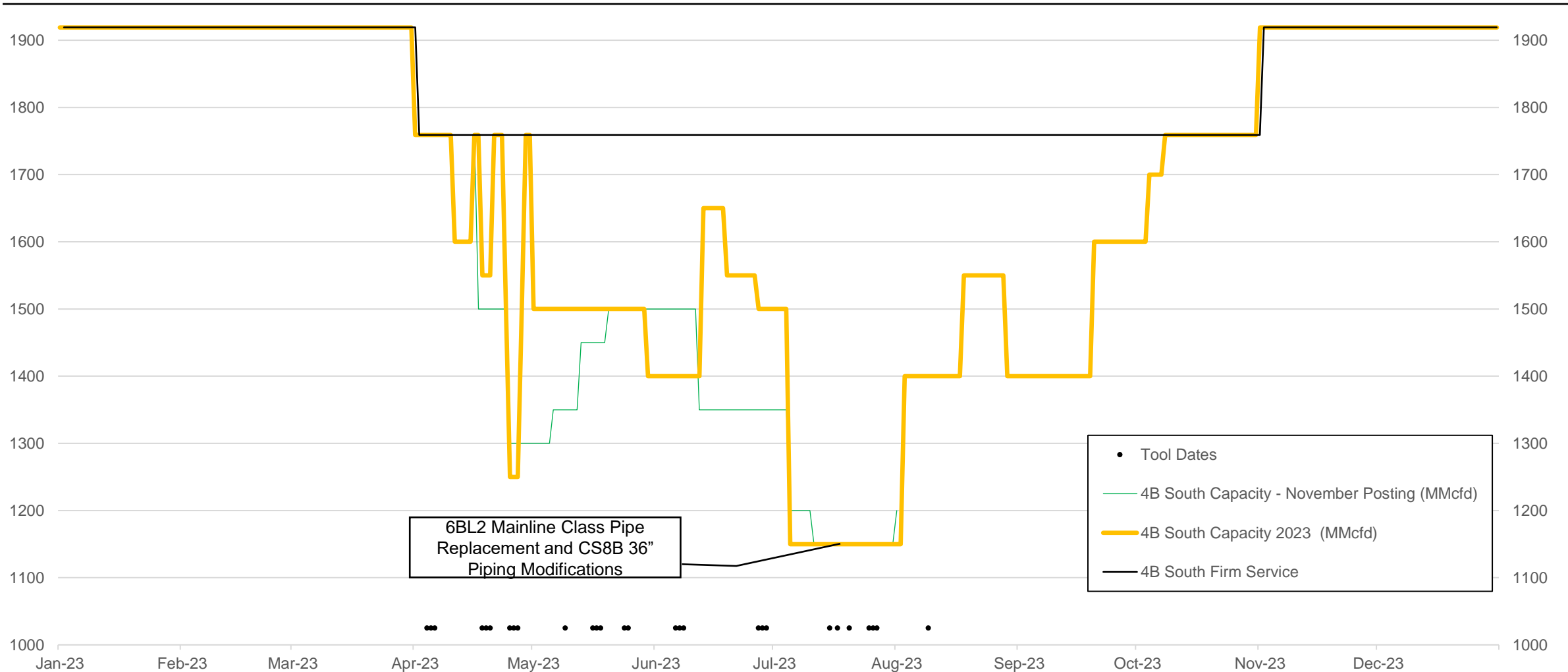
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2023 BC Pipeline Outage Forecast



The indicative 2023 outage forecast provides an estimate of the impacts to operational available capacity based on planned outages known at the time of publishing. The estimated operational capacity is provided for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based on assumptions that may or may not occur. Enbridge is not liable for any damages sustained by reason of use of or reliance on such information. Enbridge makes no warranties as to the accuracy of the information.

T-South - 4B South Capacity Forecast

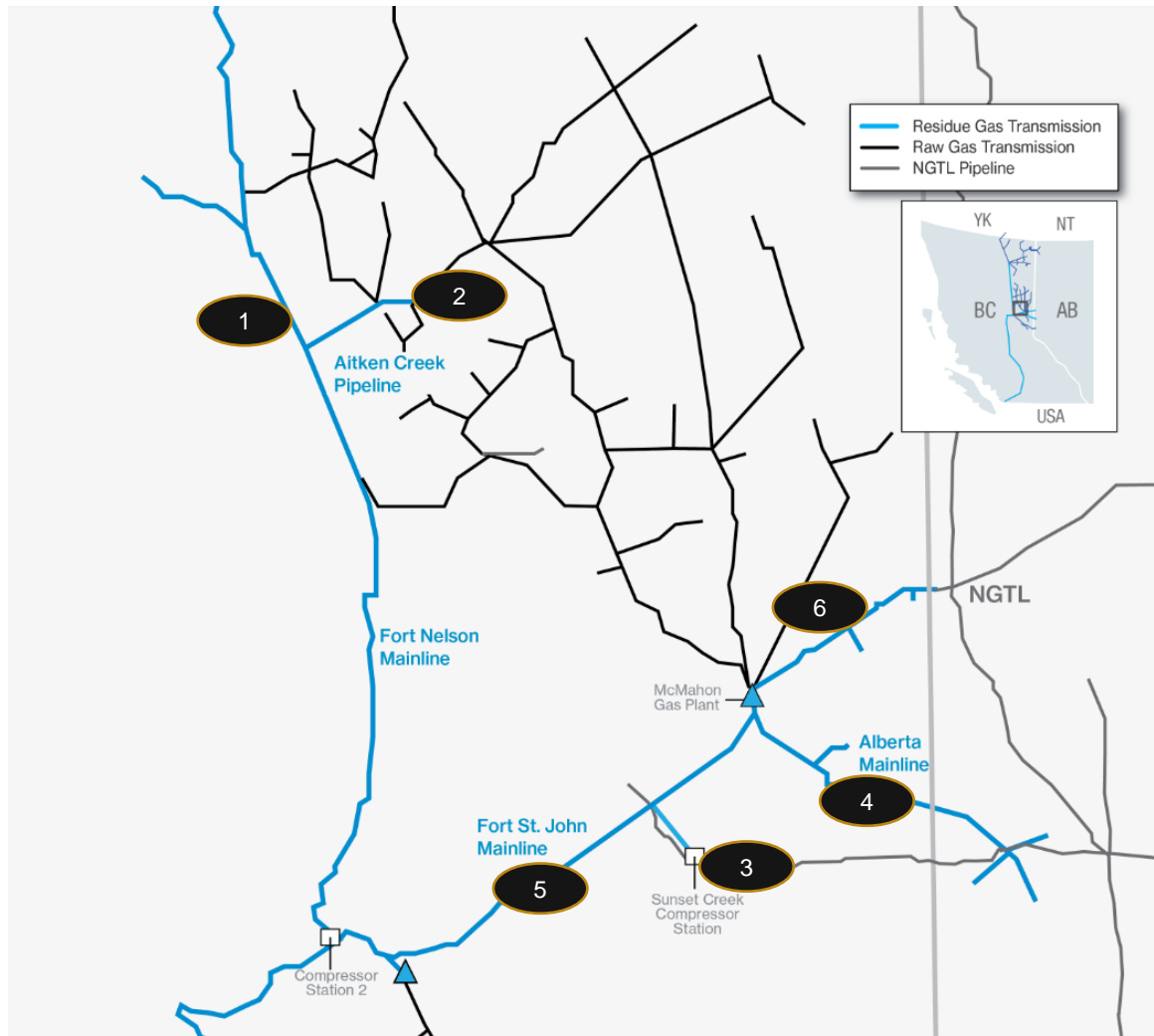


6BL2 Mainline Class Pipe Replacement and CS8B 36" Piping Modifications

- Tool Dates
- 4B South Capacity - November Posting (MMcfd)
- 4B South Capacity 2023 (MMcfd)
- 4B South Firm Service

Capacity impacts shown on graph are inclusive of all known planned work at the time of publishing and are subject to change. Station 4B constraint group will continue to be utilized from April to November unless otherwise communicated. Westcoast continues to develop the integrity scope for 2023. Repairs may require further curtailments not represented in this forecast

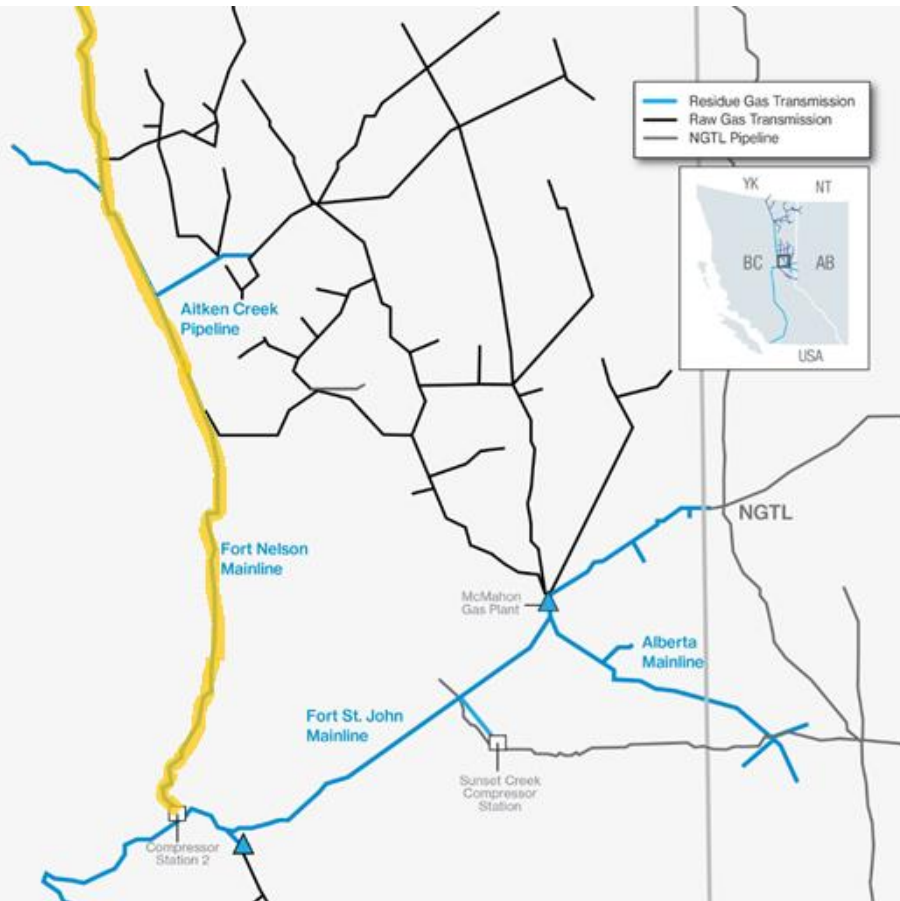
T-North – Outage Forecast Map



Please see the following slides for additional information regarding T-North outages.

T-North - Outage Forecast

1 – Fort Nelson Mainline (N4 to Station #2)



Fort Nelson Mainline

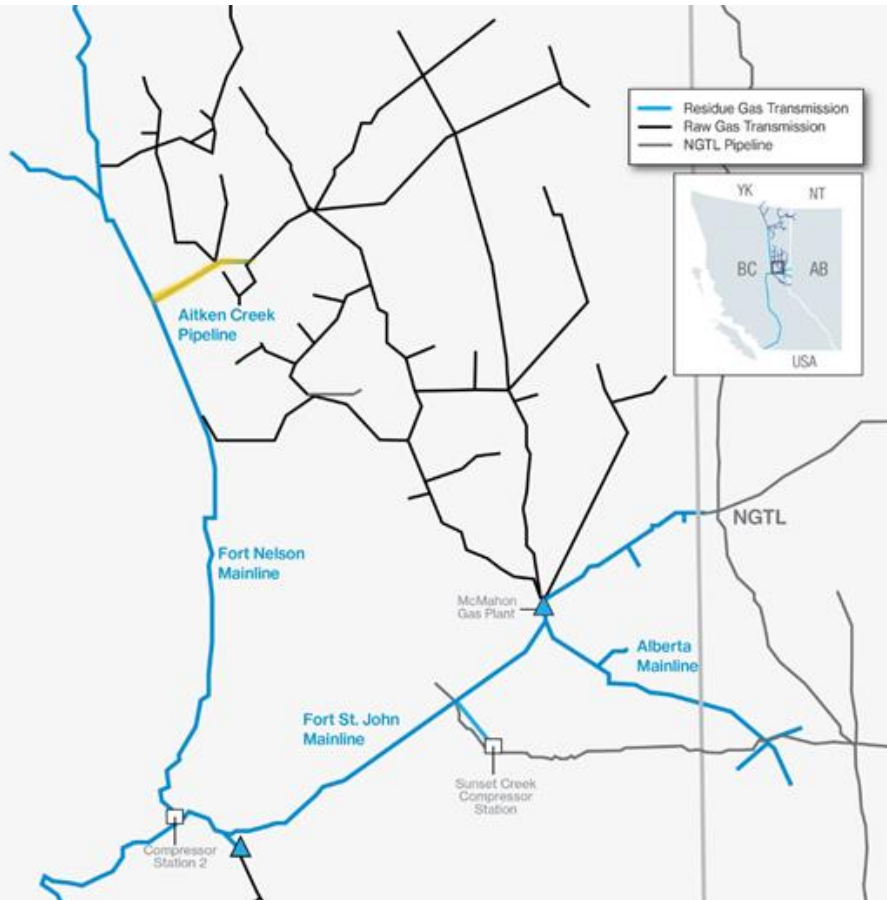
- Inline Inspections

- May 16th – 26th N3L1 Weekday Cleaning Runs – Production on segment limited to ~50% for ~8hrs
- May 30th and June 1 – N3L1 Live Tools – Production on segment isolated for ~16hrs
- Other runs on FNML planned but no impact expected.

Note: Capacity impacts are inclusive of all known planned work at the time of publishing. Impacts and dates are subject to change. Westcoast continues to develop the integrity scope for 2023 which may require further curtailments not represented in this forecast.

T-North - Outage Forecast

2 - Aitken Creek Lateral



Aitken Creek Lateral

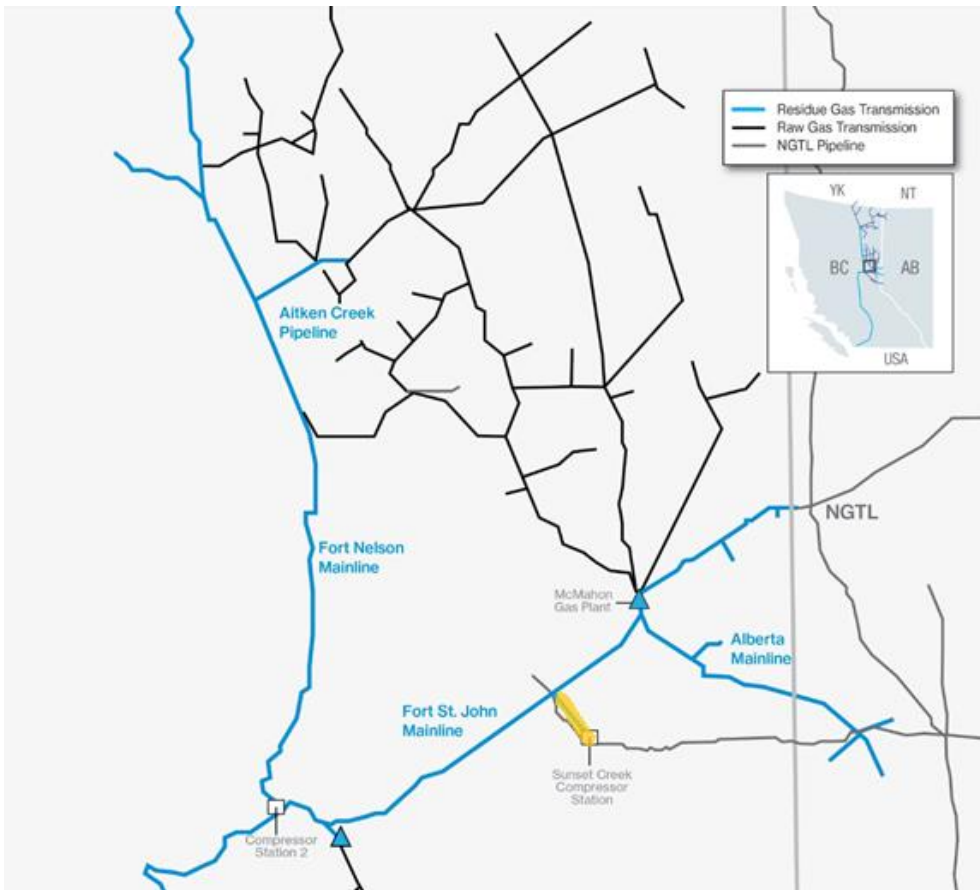
- Aitken Creek Suction Scrubber installation
 - Sept 19th – 28th Isolation of 16” Aitken Lateral – Available Capacity 205 MMcfd
 - Sept 29th – Oct 6th Isolation of 12” Aitken Lateral – Available Capacity 420 MMcfd
- Inline Inspections
 - March 20th – 22nd 12” Aitken Lateral Runs - ~40 MMcfd required from MS-36 for 6-8hrs. No overall planned impact
 - March 23rd – 24th 16” Aitken Lateral Runs - ~90 MMcfd required from MS-36 for 6-8hrs. No overall planned impact
 - April 5th – 16” Aitken lateral Live Tools - ~90 MMcfd required from MS-36 for ~4hrs. No overall planned impact
 - April 6th and 10th - 16” Aitken lateral Live Tools - 25-40 MMcfd required from MS-36 for ~8hrs. Aitken Lateral production limited to ~50% for 8hrs. Available Capacity 400 MMcfd

T-North - Outage Forecast

3 – Sunset Creek Interconnect

Sunset Compressor Station / Stewart Lake (CS16)

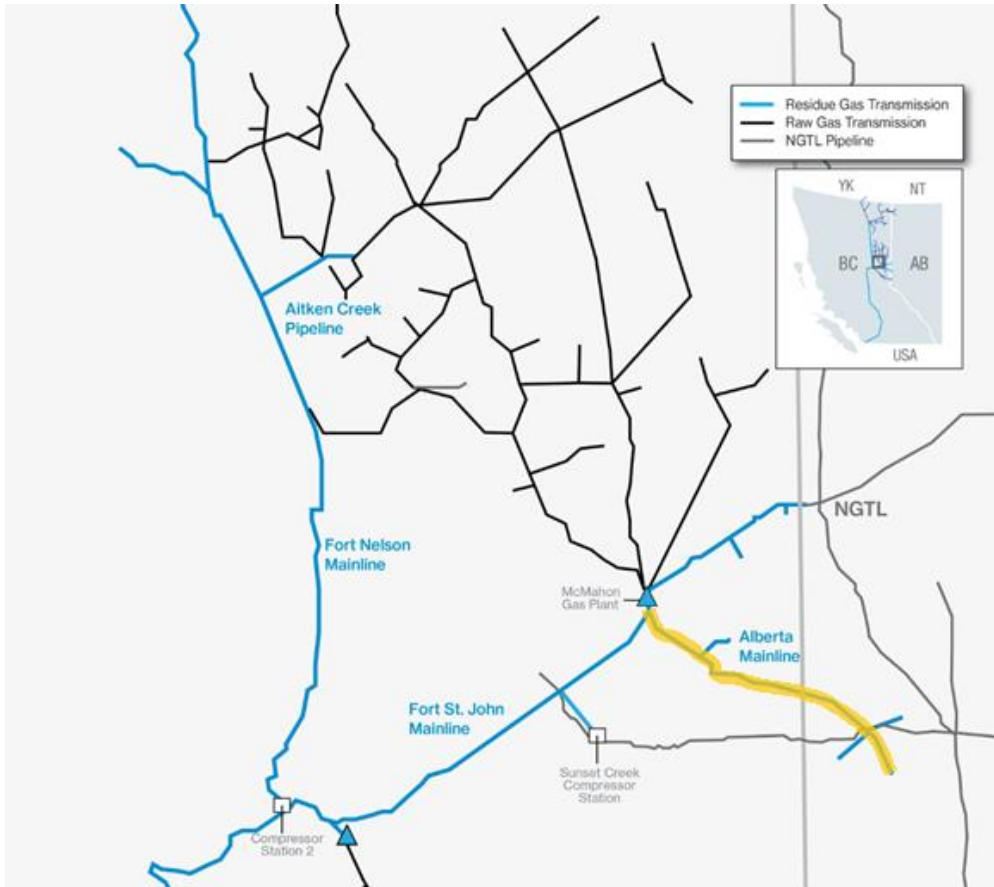
- June 12th – June 16th - Station maintenance - Available capacity 0 MMcfd
- June 19th – June 22nd / Oct. 2nd – Oct. 5th - Unit 2 maintenance - Available capacity 520 MMcfd
- June 27th – June 29th / Oct. 6th – Oct. 15th - Unit 1 maintenance - Available capacity 720 MMcfd
- Aug 7th - 10th and Aug. 22nd – Curtailment required due to inline inspections on the FSJML – Available Capacity 750 MMcfd
- Aug. 24th – Curtailment required due to inline inspections on the FSJML – Available Capacity 550 MMcfd



Note: Capacity impacts are inclusive of all known planned work at the time of publishing. Impacts and dates are subject to change. Westcoast continues to develop the integrity scope for 2023 which may require further curtailments not represented in this forecast.

T-North - Outage Forecast

4 – 26” Alberta Mainline



26” Alberta West

- Sept. 16th – Sept. 28th – Upper South Taylor Hill HDD Tie-ins and CS01 Actuator Replacements
 - FSJML/FNML – No eastbound (Gordondale) nominations, Isolation of MS 204 and 84 - Available Capacity 0 MMcfd

26” Alberta East

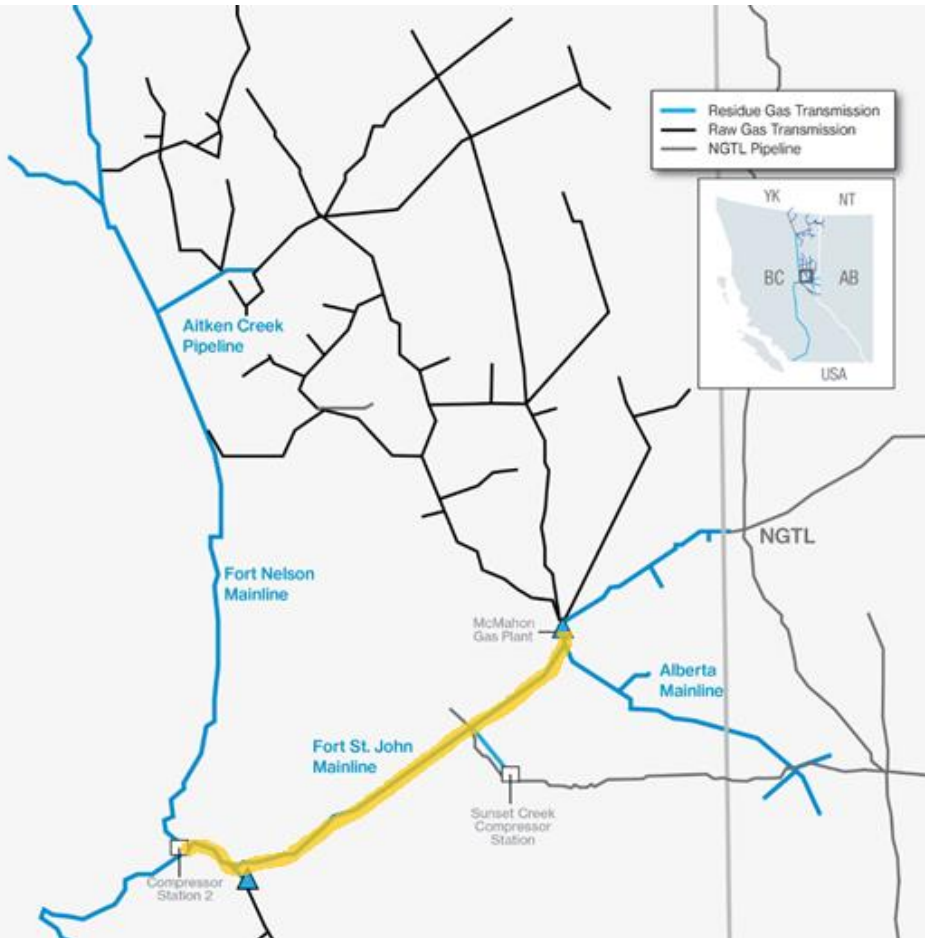
- April 4th – April 10th – Station Outage - Available capacity 0 MMcfd
- April 12th/13th, 19th/20th and May 2nd – Inline Inspection tools – Production limited to ~50% for 8hrs. Available capacity 150 MMcfd
- May 4th – Inline inspection tool - Production Isolated for ~12hrs. Available capacity 75 MMcfd
- Oct. 17th – Oct. 19th - Unit 1 semi-annual maintenance - Available capacity 280 MMcfd
- Oct. 20th – Oct. 22nd - Unit 2 semi-annual maintenance - Available capacity 150 MMcfd

T-North - Outage Forecast

5 – Station #1 Westbound

Station #1 Westbound

- Sept. 16th – Sept. 28th – Upper South Taylor Hill HDD Tie-ins – Isolation of MS – 204 and 84
- Oct. 9th – Oct. 20th – Integrity Dig – Isolation of MS – 168
- Inline Inspection tools
 - July 18th - 21st, Aug. 2nd and Aug 3rd – Available capacity 750MMcf/d
 - Aug. 5th – Available capacity 450MMcf/d
 - Aug. 7th – 10th and Aug 22nd – Available capacity 850MMcf/d
 - Aug. 24th – Available capacity 650MMcf/d



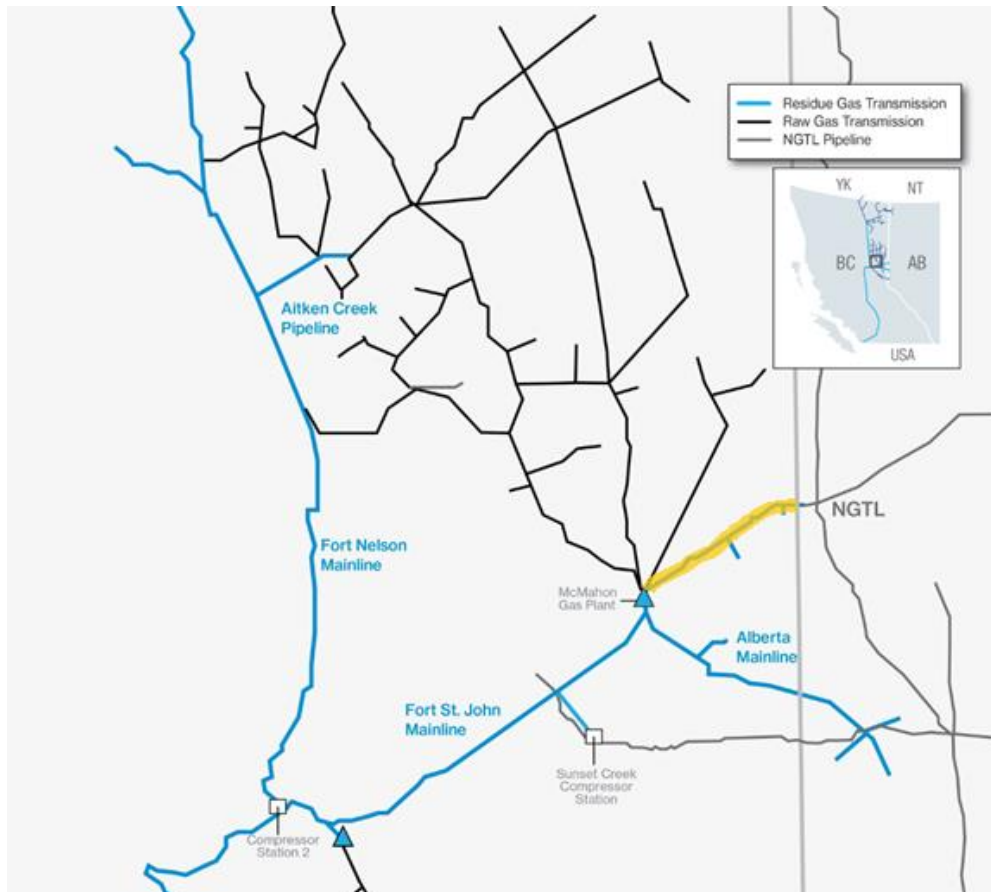
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T-North - Outage Forecast

6 – Boundary Lake Mainline

Boundary Lake Mainline

- June 5th – July 18th – Integrity Digs - Isolation of MS – 84



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