

Shipper AccountTrac

The Shipper AccountTrac page provides operational data and shipper specific reports.

<https://noms.wei-pipeline.com/shipperAccountTrac/launch.php>



Key Page Functionality

- **User Access:** User must have “Active” status to access the Shipper AccountTrac page. To access Shipper-specific information in the *Estimate Imbalance, Nomination Cuts, Workbook or Shipper Graphs*, the user must have either a “Shipper Nominations and Allocation Maintenance” or “Shipper Nominations and Allocation View Only” security role.
- **Sections display:** Expand or collapse each section by clicking on the Expand icon.
- **Refresh data:** Refreshing the Shipper AccountTrac page updates all the sections and returns the sections to the user’s default preferences. Refresh sections using the icon.
- **Column sort:** Sort tables by the column headings. Grids display the sort icon.
- **Hyperlinks:** Hyperlinks from headings to web reports remain available from the AccountTrac page.
- **Hover Cursor:** Rolling the cursor over text provides information and tips. If text is underlined it indicates a hyperlink.
- **Preference tab:** Opens the page for setting the user’s default preferences for the AccountTrac page.
- **Help:** Each section has help information available by clicking on the Help button.
- **Scrollable tables:** Scrolling while the cursor is on a scrollable table will activate the table, not the page.

Key Page Content

Informational Postings	Critical Notices currently in effect at the time that the page is retrieved. Non-critical Maintenance, Physical Operations and Operational Upset notices in effect at that time. Indicates “New” for notices posted within the last 24 hours from the last screen refresh.
Current Operational Status	Displays the Stop Light frame indicating the Pipeline Operational Status and Forecast. Reports the commercial comments from the most recent Pipeline Operational Status Report. Indicates if a System Wide OFO is in effect. Displays the most recent Current Linepack report. Reports Net Aggregate Imbalances by Shippers, Systems Gas and OBAs.
S & T Unutilized	Utilized and unutilized capacities for the mainline capacity groupings.
Estimated Imbalance	The aggregate supply imbalances by the selected company and default dates. Click on company name of accounts to expand the Shipper to display detail by locations. Balances outside of tolerance limits for gas day are highlighted. Companies out of tolerance when an OFO is in an effect are indicated by a red border.
Current Pipeline Nomination Status	Indicates whether any requested nominations for a company were not fully scheduled using either a red icon for nom cuts or a green icon for fully scheduled nominations. Hyperlink will take user to the Nominations screen for details.
Daily Workbook Extract	The Workbook creates an excel spreadsheet or PDF, by Shipper, for multiple reports at one time. User can select and download preferred reports from CI in either CSV or PDF formats by setting preferences in the Preference Tab. Hyperlinks on right side of workbook section will also take users to CI main pages for common individual report generation.
Linepack & Supply Imbalance Trend Graphs	The Linepack graph displays the actual linepack values over the past 24 hours from each refresh. The Supply Imbalance Trend is a company specific summary of the last 30 rolling days of account management performance data. Date selection will allow reporting on different periods.
Preference Tab – User Preferences	Users can customize the appearance and the content of Shipper AccountTrac page by expanding or collapsing desired sections and saving.
Preference Tab – Company Preferences - Report Parameter Setup	Users will select the desired reports by Shipper that will be generated in the Daily Workbook by dragging and dropping from <i>Available Reports</i> to <i>Reports Selected</i> . These preferences will be set on a Company level rather than a User level. Once desired report selection has been saved, users will set parameters such as Plant, Receipt Point and Gas Day for each report in the setup section.

Shipper A AccountTrac

Home Preferences

Informational Postings - 0 New

Critical Notices

Eff. Date	End Date	Subject	Notice #
25-Nov-2008		System-Wide OFO for November 25, 2008 - DECLARED	31085
13-Nov-2008		Grizzly Valley RGT IT Constraint	31084

Maintenance and Physical Operations Notices

Eff. Date	End Date	Subject	Notice #
14-Nov-2008		Weekly Outage Schedule Nov. 17 - 23	31035
10-Oct-2008		Weekly Outage Schedule Oct. 13 - 19	30895

Last refreshed on 25-Nov-2008 11:07 CCT

Current Operational Status - Green - Current Linepack: 2853 MMCF

Pipeline Operational Status - November 18 16:00 CCT

Green → **Green**

Commercial Notes:

The system has return to green shippers should continue to trend accounts towards zero.

System Wide OFO: NO

BC Pipeline Linepack	
Current	26-Nov-2008 2853 MMCF
Target for Gas Day	25-Nov-2008 2850 MMCF
Projected	27-Nov-2008 3022 MMCF
End of Gas Day	25-Nov-2008 2880 MMCF
End of Gas Day	24-Nov-2008 2886 MMCF

Estimated Imbalance at the end of Gas Day November 17, 2008	
Total Shipper Imbalances (GJ)	-12,919
Total OBA Imbalances (GJ)	-51,911
System Gas On Pipe (GJ)	97,600

A negative imbalance is owed to the Pipeline

Last refreshed on 25-Nov-2008 11:07 CCT

S & T Unutilized - 0 Groups are above 95% Utilized Capacity

Gas Day: 25-Nov-2008 Last Scheduled Gas Cycle: Timely

Capacity Location/Group	Receipt / Delivery	Capacity Amount	Utilized Amount	Utilized Percentage	Unutilized Amount	Unit of Measure
20" Alberta East		220,000	0	0%	220,000	GJ
20" Alberta West		220,000	0	0%	220,000	GJ
Aitken Creek Lateral		524,816	35,208	7%	489,608	GJ
Huntingdon Delivery Area		1,855,000	216,742	12%	1,638,258	GJ
Interior Delivery Area		254,000	171,913	68%	82,087	GJ

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Estimated Imbalance - OFO: No - Out of Tolerance: Yes

Gas Day: 24-Nov-2008 Status: Closed

Shipper	OFO	Location	POB	Opening Imbalance	Receipt	Deliverie	Adjustments Pro Rata/SITS	Daily Imbalanc	Closing Imbalanc	Tolerance (+/-)	Out of Tolerance
Shipper A	II	Total		1,627	400	0	(16)	384	2,011	500	1,511
Shipper B	II	Total		165,468	72,735	(27,000)	25,436	71,171	236,639	7,292	229,347

Last refreshed on 25-Nov-2008 11:07 CCT

Current Pipeline Nomination Status - X Nomination Cuts Occured

Shipper	Last Scheduled Cycle: Timely Gas Day: 26-Nov-2008	Last Scheduled Cycle: Timely Gas Day: 27-Nov-2008
Shipper A	X Nomination Cuts Occured	X Nomination Cuts Occured
Shipper B	X Nomination Cuts Occured	X Nomination Cuts Occured

Last refreshed on 25-Nov-2008 11:50 CCT

Daily Workbook Creation and Report Hyperlinks

Workbook selections as per Preferences

Shipper: Shipper A
Gas Day: 26-Nov-2008 To 26-Nov-2008

- Pre-Selected Reports:
- FS-Detail Supply Multi-Day
 - FS-Shipper Detail Supply
 - PL-Estimate/Suspense Account Imbalance Summary
 - PL-S & T Nomination and Scheduled Quantities

Output Format: Excel Workbook PDF - Adobe Acrobat

Submit

Pre-Selected reports are defined in Preferences

Report Hyperlinks

Field Services Reports
Detail Supply Multi-Day
RGT Intra Day Allocations
Shipper Detail Supply

Pipeline Reports
Detail Estimated Imbalance 4-Day Trend
Detail Supply Multi-Day
Estimate/Suspense Account Imbalance Summary
Estimated Aggregate Imbalance 4-Day Trend
Estimated Imbalance
S & T Nomination and Scheduled Quantities
Shipper Detail Supply

Go To
Customer Activities - Pipeline
Customer Activities - Field Services