

Gas Scheduling Quick Reference Guide

Log in to Customer Interface: https://noms.wei-pipeline.com

Pipeline Customer Activities ⇒ Nominations ⇒ Nominations Maintenance

Nomination Basics

Add a Nomination
Click on the Add button under Supply, Transport, and/or Market Nominations:
Edit Detail Begin Date
Send Nominations
After entering nomination details you will be prompted to Save:
Receipt Location: Upstream Company:
Upstream Contract: Guantity: 0 Receipt Rank: 1
After the nomination has been saved you must Send the nomination to
submit it for the next scheduling cycle:
Select Select Selec
C Import Export
Edit a Sent Nomination
To edit a nomination that has already been Sent you must select the nomination and click on the
Duplicate option. Edit the duplicated nomination as required, Save and Send. This will <i>replace</i> the
previous nom for the next scheduling cycle.
A Sent nomination <i>cannot</i> be deleted; it must be duplicated and the volume zeroed out, Saved and Sent. If the volume is being reduced on an Intra-Day cycle it can <i>only</i> be reduced down to the Elapsed Pro-rata Scheduled Quantity
(EPSQ).
To view Replaced nominations in the Search panel select "All Active and Replaced" from
the Replaced drop-down menu.
Help
Click on the Question Mark beside the Navigation buttons to Navigation
access a Nominations Maintenance Screen Quick Reference Card.
Tariff
Detailed information on Nominations can be found in the Tariff in Article
4: Shipper Notifications, Nominations, Authorization of Service and Deliveries of Gas for Service; specifically in sections 4.05 – 4.12.
Tariff Cotainer • Center Information • Center Information
General Terms & Conditions - Service



Nomination Cut Mitigation

Prior to submitting your nomination, please follow this guide to minimize cuts.

Status/Validation						
© Supply Normations Add _ LC Contract Edd Deale Regin Date End Date Receipt Location Service Receipt Meeter Date Receipt Location Service Receipt Date Receip	am Company	Upstream Contract	Pac	kage ID Reference	Status Validation	Transmitted Date/Time Nom ID
Transport Rominations						
Edit Detail Begin Date End Date Receipt Location/ Delivery Location Segment Service Sv C U Dv Bill Price Receipt Deliv Market Nominations	ery Scheduled Sch Receipt Deli tity Quantity Qua	duled ery Diff. EPSQ Reo Del tity Rank Rank	Fuel Sched Pa	ckage ID Reference	Status Validation	ransmitted Date/Time CT Nom ID
Add _ UC Contract Edit Detail Begin Date End Date Delivery Location Service Delivery Country Date Delivery Location Service Delivery Country C	nstream Company	Downstream Contract	Pack	age ID Reference	Status Validation	ransmitted Date/Time Nom ID
Accepted/Valid: Nominations have been accepted and app	lied to the	e current cycle.	Status	a Vali	idation	
			Accep	ted Vali	d	
aved: Nomination has been Saved but has not been Subn						
aved status until it has been corrected. SAVED nom mean oms cannot be deleted. The only option is to zero them our		ow about it / SEN	Statu		e' know abo alidation	ut it. SEN I
			Statu	s v.	anuation	
lot Valid: This Validation message will come if:			Save	d <u>N</u>	ot Valid	
A Nomination for multiple days is submitted past	T					
the Timely cycle	Туре	Message			uted for Tim	ahu awala
A Nomination quantity is reduced to below EPSQ	Error	Standing Nomina	ations ar	e only acce	pted for 11m	ely cycle.
(refer to Customer Activities/Nominations/EPSQ Forecaster)						
Pending/Warning: Nominations have been submitted past	nas cycle	deadline and	Gas	Deadline	Deadline	Deadline
vill be applied to the next gas cycle automatically.	gue eyele		Cycle	(Pacific)	(Mountain)	(Central)
			TME	11:15	12:15	13:15
Status Validation			EVE	16:15	17:15	18:15
Pending Warning			ID1	07:15	08:15	09:15
			ID2	12:45	13:45	14:45
			ID3	17:15	18:15	19:15
Balanced Nominations						
CENBRIDGE Westcoast Energy Inc.						
Search					Nomination	s Information
Gas Day: 24-Jul-2024 Shipper: Westcoast Energy Inc.	👶 Refresh					
Navigation Supply Transpot Market Nom Into Links	Nominated	in	Nominated	Out	Differ	ence
Total	Transport	Supply Total 0 0	Transport	Market 0	Total 0	0
Noms that are not balanced at each Location will result in a		submitting Nomi	nationa	click on th	e Nom Info	and vorify
hat the difference is zero across all the Locations.	cut. Aitel		110115			and verify



Contracted Entitlement

Nominations that are over Entitlement will receive an MDQ Warning, indicated by a yellow highlight on the Detail column.

• Ti	ranspo	ort Non	ninations												
🗿 A	dd 谢	Prioritiz	:e 🛛 🕅 Fuel Ra	tios											
	Edit	Detail	Begin Date	End Date	Receipt Location/ Delivery Location Segment	Service	Svc Cl	Div Type	Bid Price (\$/10 ³ m ³)	Receipt Quantity	Delivery	Scheduled Receipt Quantity	Scheduled Delivery Quantity	Diff.	EPSQ
		88	01-Jul-2024	01-Aug-2024	Station #2 (273) to BC Hydro Fort Nelson Generating Plant (2812)	TNLH	IN			20,101	20,041	C		-20,041	(

Click on the Nom Info button and refer to the Entitlement section for details.

	O Entitlement									
Search	Expand Firm	Expand Authorized O	verrun	Expand Inte	rruptible					Entitlement Report 🔑
Gas Day: 24-Jun-2024 Shipper: Westcoast Energy Inc. (201172186)	Contracted Service Seg	ment/ Flow Segment	Service	Service Class	Div. Type	Entitlement	Accepted Noms	Saved Noms	Total Noms	Unutilized Entitlement
Replaced: Active Only * Search	Firm									Lindement
Navigation	Authorized Overrun									
Supply Transport Market Nom Info	Interruptible									

Nominations over Entitlement will be cut down to Entitlement.

Account Availability Quantity

Nominations with a DGAT that is *over* the Account Availability (AA) for that Receipt Point will be cut down to the Account Availability. Click on the Nom Info button and refer to the Account Availability section for details.

Account Availability				
		Aco	ount Availabilitie	es Report 🔑
Location	SUS ID	AA Quantity	Total Noms	Remaining AA

Shippers may contact the CSR or Gas Scheduling Hotline to request an increase to their AA Quantity.

Ranking

Shippers may prioritize Nominations through Ranking; the highest rank is 1 and lowest rank is 999. Ranks override Service Class – for example Firm is higher priority than Interruptible, but a Firm nomination with a lower ranking than an Interruptible nomination will be cut first.

• Sup	ply N	lomir	natic	ins																									
📀 Add	l a v	/C Co	untrac	a /																									
F	idit I	Detail	l Ber	gin Date	- 1	End Date	R	Receipt Location	Service	Receipt Quantity	Scheduled Receipt Quantity	Diff.	EPSO	G Ref	ic ank	pstream Co	ompany		•	Upstream Co	ntract			Package ID	Reference	Status	Validation	Transmitted Date/Time CCT	Nom ID
 Tran 	ispor	rt Nor	mina	tions.																				-					
🔾 Add	(ł) P	Prioriti	ize /	Fuel	I Ratir	JS SC																							
r	idit	Detai	l Be	gin Dat		End Date	1	Receipt Location/ Delivery Location Seg	gment	Service	Svo CI Ty	iv BidF ype (\$/10	Price) ⁸ m ⁸)	Receipt Quantity	y F	Delivery Quantity	Scheduled Receipt Quantity	Scheduled Delivery Quantity	Diff.	EPSQ	Rec Del Rank Rank	Jel	Sched Fuel	Package ID	Reference	Status	Validation	Transmitted Date/Time CCT	Nom ID
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5	dit I	Detail	Be	gin Date	- 1	End Date		Delivery Location	Service	Delivery Quantity	Scheduled Delivery Quantity	d Diff.	EF	PSG D	Del Rank	ownstrea	am Company			Downstream	Contract		Р	Package ID	Reference	Status	Validation	Transmitted Date/Time CCT	Nom ID

Title Transfer (TT) Match

If the Receipt or Delivery Quantity does not match the Scheduled Receipt or Delivery Quantity on a TT Nomination, click on the Detail button. If the Reduction Reason is:

Confirming Party Reduction at Receipt Location	then confirm the Nomination Receipt Quantity with the Upstream Company.
Confirming Party Reduction at Delivery Location	then Confirm the Nomination Delivery Quantity with the Downstream Company.

I/C Contract

Click on the I/C Contract icon for Supply and/or Market Nominations to ensure Interconnect (I/C) Contracts do not have an End Date and Contract info is entered correctly or left blank.

Supply Nominations	Market Nominations			
Add 🔒 I/C Contract	O Add R I/C Contract			
-				
Maintain Interconn	ect Contracts for Westcoast Energy Inc. (20117	(2186)		•
🚺 Add 🔚 Save	DINDO All Show End Dated Contra	acts		
Modified Contr	act	Company	Contract Name	End Date



Reduction Reasons

If a Nomination is cut, clicking on the "Detail" icon will provide one of the following Reduction Reasons.

Status Cycle Posted Receipt GJ Diff EPSQ Reduction Reason Nominated Intraday 2 25-Apr-2024 11:46 80,000 0 30,000 Scheduled Intraday 2 25-Apr-2024 11:53 51,858 -28,142 30,000 Confirming Party Reduction at Delivery Location • On a TT this means that the Delivery Quantity does not match with the Downstream Company; contact the Downstream Company to resolve. On a STDA this means that the Interconnect authorization (RFC) does not match; contact the Interconnecting Pipel resolve. • On a STDA this means that the Interconnect authorization (RFC) does not match; contact the Interconnecting Pipel resolve. • On a STDA this means that the Receipt Location Status Cycle Posted Receipt GJ Diff Fuel EPSQ Reduction Reason Nominated Timely 29-Apr-2024 11:25 221,615 0 0 0 Confirming Party Reduction at Receipt Location • On a TT this means that the Receipt Quantity does not match with the Upstream Company; contact the Upstream Company to resolve. On a DGAT this means that the Receipt Quantity exceeds the Account Availability (AA). Click on the Nom Info buttor refer to the Account Availability section for details. elline Capacity Constraints Receipt GJ	 This is the only error that provides a yellow highlight to the Detail and Scheduled Quantity fields of the nomination lis. This means the Nomination is over Entitlement. Click the Nom Info button and refer to the Entitlements section for confirming Party Reduction at Delivery Location Status Cycle Posted Receipt GJ Diff EPSQ Reduction Reason On a TT this means that the Delivery Quantity does not match with the Downstream Company; contact the Downst Company to resolve. On a STDA this means that the Interconnect authorization (RFC) does not match; contact the Interconnecting Pipel resolve. Mominated Timely 29-Apr-2024 11.25 221,615 221,615 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Prioritize 📻 Fuel Detail Begin Date		Receipt Location/ Delivery Location	on Segment	Service Svc CI Div Type	Bid Price Rec (\$/10 ⁵ m ³) Qua	ceipt Delivery antity Quantity	Receipt D	cheduled lelivery Diff. EPSQ luantity	
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Add Transportation Nomination	0
Begin Date: 20-Jul-2024	End Date: 21-Jul-2024
Contracted Service: Station #2 (273) to Hu	ntingdon - NWP (261) TSEXP
Flow Segment: Station #2 (273) to Hu	ntingdon (995)
Bid Price (\$/10 ³ m ³):	Bid Price (\$/GJ): null Floor Price (\$/10 ³ m ³): 27.340
Rec Quantity: 0 Rec Rank: 1 Package ID:	Del Quantity: 0 Fuel: 0 Del Rank: 1 Reference:
	🛸 Clear 📔 Save 🗔 Close
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If you have further questions, please call the Scheduling Hotline at 1-403-699-1600 or toll free at 1-877-675-6747.