

Created On: 19-Aug-2020 08:51 CCT  
 Report ID: CASR030  
 Job Request: 13739985

## Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Sep-2020 and 12 months into the future

| Service<br>Type | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper                                  | Renewal | Residue Volume |       | Residue Energy |         |
|-----------------|------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|---------|
|                 |                  |                   |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2015 | 31-Oct-2020 | FortisBC Energy Inc.                     | R       | 724.3          | 25.6  | 28,972         | 27,460  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Jan-2016 | 30-Apr-2023 | Direct Energy Marketing Limited          | E       | 1,103.4        | 39.0  | 44,136         | 41,833  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Sep-2016 | 31-Aug-2021 | Tourmaline Oil Corp.                     | R       | 566.6          | 20.0  | 22,664         | 21,481  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc.                     | E       | 329.6          | 11.6  | 13,184         | 12,496  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2016 | 31-Oct-2021 | J. Aron & Company                        | E       | 141.6          | 5.0   | 5,664          | 5,368   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2017 | 31-Oct-2020 | ConocoPhillips Canada Marketing & Tradin | R       | 518.0          | 18.3  | 20,720         | 19,639  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2017 | 31-Oct-2020 | Puget Sound Energy Inc.                  | R       | 1,018.4        | 36.0  | 40,736         | 38,610  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2017 | 31-Oct-2022 | FortisBC Energy Inc.                     | E       | 298.1          | 10.5  | 11,924         | 11,302  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2017 | 31-Oct-2022 | Tourmaline Oil Corp.                     | E       | 566.6          | 20.0  | 22,664         | 21,481  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Dec-2017 | 31-Mar-2022 | Mercuria Commodities Canada Corporation  | E       | 1,379.2        | 48.7  | 55,168         | 52,289  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Feb-2018 | 31-Mar-2023 | Access Gas Services Inc.                 | E       | 183.0          | 6.5   | 7,320          | 6,938   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Oct-2018 | 31-Oct-2024 | Puget Sound Energy Inc.                  | E       | 849.8          | 30.0  | 33,992         | 32,218  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2020 | BP Canada Energy Group ULC               | I       | 3,750.7        | 132.4 | 150,028        | 142,199 |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2020 | Ovintiv Canada ULC                       | R       | 566.6          | 20.0  | 22,664         | 21,481  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2020 | TransAlta Energy Marketing Corp.         | R       | 212.4          | 7.5   | 8,496          | 8,053   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2020 | United Energy Trading Canada, ULC        | I       | 170.2          | 6.0   | 6,808          | 6,453   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2021 | Castleton Commodities Merchant Trading,  | I       | 56.8           | 2.0   | 2,272          | 2,153   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 163.5          | 5.8   | 6,540          | 6,199   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 54.8           | 1.9   | 2,192          | 2,078   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 479.0          | 16.9  | 19,160         | 18,160  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 367.1          | 13.0  | 14,684         | 13,918  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | Puget Sound Energy Inc.                  | E       | 1,416.5        | 50.0  | 56,660         | 53,703  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | Puget Sound Energy Inc.                  | E       | 481.3          | 17.0  | 19,252         | 18,247  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2026 | Avista Corporation                       | E       | 272.0          | 9.6   | 10,880         | 10,312  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2019 | 31-Mar-2021 | CNOOC Marketing Canada                   | R       | 392.2          | 13.8  | 15,688         | 14,869  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2019 | 31-Mar-2021 | Powerex Corp.                            | R       | 689.6          | 24.3  | 27,584         | 26,145  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2019 | 31-Mar-2022 | BP Canada Energy Group ULC               | E       | 1,655.0        | 58.4  | 66,200         | 62,745  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Aug-2019 | 31-Mar-2025 | Shell Energy North America (Canada) Inc. | E       | 134.5          | 4.7   | 5,380          | 5,099   |

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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Toll Zone: Zone 4 - Transportation South

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| Service<br>Type | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper                                  | Renewal | Residue Volume |       | Residue Energy |         |
|-----------------|------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|---------|
|                 |                  |                   |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Oct-2019 | 31-Oct-2020 | Absolute Resource Management Ltd.        | I       | 156.0          | 5.5   | 6,240          | 5,914   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Oct-2019 | 30-Nov-2020 | Puget Sound Energy Inc.                  | R       | 813.4          | 28.7  | 32,536         | 30,838  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Oct-2019 | 30-Nov-2020 | Puget Sound Energy Inc.                  | R       | 100.5          | 3.5   | 4,020          | 3,810   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2019 | 31-Oct-2020 | Tenaska Marketing Canada                 | I       | 566.6          | 20.0  | 22,664         | 21,481  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2019 | 31-Oct-2021 | ConocoPhillips Canada Marketing & Tradin | I       | 157.1          | 5.5   | 6,284          | 5,956   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2019 | 31-Oct-2024 | Puget Sound Energy Inc.                  | E       | 382.5          | 13.5  | 15,300         | 14,502  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2019 | 31-Oct-2024 | Puget Sound Energy Inc.                  | E       | 849.8          | 30.0  | 33,992         | 32,218  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Mar-2020 | 31-Dec-2021 | Macquarie Energy Canada Ltd.             | R       | 2,113.2        | 74.6  | 84,528         | 80,117  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2022 | EDF Trading North America, LLC           | E       | 861.8          | 30.4  | 34,472         | 32,673  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2022 | Powerex Corp.                            | E       | 1,103.4        | 39.0  | 44,136         | 41,833  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2022 | TD Energy Trading Inc.                   | E       | 275.9          | 9.7   | 11,036         | 10,460  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2024 | BP Canada Energy Group ULC               | E       | 551.7          | 19.5  | 22,068         | 20,916  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2022 | Ovintiv Canada ULC                       | E       | 566.6          | 20.0  | 22,664         | 21,481  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2022 | TransAlta Energy Marketing Corp.         | E       | 212.4          | 7.5   | 8,496          | 8,053   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2022 | United Energy Trading Canada, ULC        | I       | 170.2          | 6.0   | 6,808          | 6,453   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2023 | ConocoPhillips Canada Marketing & Tradin | E       | 518.0          | 18.3  | 20,720         | 19,639  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2024 | Cascade Natural Gas Corporation          | E       | 566.6          | 20.0  | 22,664         | 21,481  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2025 | Absolute Resource Management Ltd.        | E       | 156.0          | 5.5   | 6,240          | 5,914   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc.                     | E       | 724.3          | 25.6  | 28,972         | 27,460  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2025 | Puget Sound Energy Inc.                  | E       | 1,018.4        | 36.0  | 40,736         | 38,610  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2030 | Pacific Energy Corp.                     | E       | 3,750.7        | 132.4 | 150,028        | 142,199 |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Dec-2020 | 31-Oct-2025 | Puget Sound Energy Inc.                  | E       | 813.4          | 28.7  | 32,536         | 30,838  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Dec-2020 | 31-Oct-2025 | Puget Sound Energy Inc.                  | E       | 100.5          | 3.5   | 4,020          | 3,810   |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2021 | 31-Mar-2023 | CNOOC Marketing Canada                   | E       | 392.2          | 13.8  | 15,688         | 14,869  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Apr-2021 | 31-Mar-2023 | Powerex Corp.                            | E       | 689.6          | 24.3  | 27,584         | 26,145  |
| TSEXP           | Station #2       | Huntingdon - NWP  | 01-Sep-2021 | 31-Aug-2023 | Tourmaline Oil Corp.                     | E       | 566.6          | 20.0  | 22,664         | 21,481  |

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

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| Service  |                  |                   |             |             |                              | Renewal | Residue Volume |       | Residue Energy |        |
|----------|------------------|-------------------|-------------|-------------|------------------------------|---------|----------------|-------|----------------|--------|
| Type     | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper                      | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2017 | 31-Oct-2050 | Painted Pony Energy Ltd.     | E       | 177.0          | 6.2   | 7,080          | 6,711  |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Mar-2021 | BP Canada Energy Group ULC   | I       | 2,434.8        | 86.0  | 97,392         | 92,310 |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Mar-2021 | Citadel Energy Marketing LLC | I       | 45.2           | 1.6   | 1,808          | 1,714  |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Mar-2022 | FortisBC Energy Inc.         | I       | 1,750.0        | 61.8  | 70,000         | 66,347 |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2062 | FortisBC Energy Inc.         | E       | 125.0          | 4.4   | 5,000          | 4,739  |

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|-----------------|------------------|--------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
|                 |                  |                          |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2015 | 31-Oct-2020 | West Fraser Mills Ltd.                   | R       | 82.5           | 2.9   | 3,300          | 3,128  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc.                     | E       | 339.3          | 12.0  | 13,572         | 12,864 |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jul-2017 | 31-Mar-2021 | Mercer Celgar Limited Partnership        | R       | 39.2           | 1.4   | 1,568          | 1,486  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Aug-2017 | 31-Oct-2021 | Access Gas Services Inc.                 | E       | 40.0           | 1.4   | 1,600          | 1,517  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2017 | 31-Oct-2020 | Domtar Inc.                              | R       | 45.0           | 1.6   | 1,800          | 1,706  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2017 | 31-Oct-2020 | IGI Resources, Inc.                      | R       | 56.5           | 2.0   | 2,260          | 2,142  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2017 | 31-Oct-2020 | Mercer Celgar Limited Partnership        | R       | 40.0           | 1.4   | 1,600          | 1,517  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2017 | 31-Oct-2020 | West Fraser Mills Ltd.                   | I       | 64.0           | 2.3   | 2,560          | 2,426  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Feb-2018 | 31-Mar-2023 | Access Gas Services Inc.                 | E       | 40.0           | 1.4   | 1,600          | 1,517  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jul-2018 | 31-Oct-2022 | Tolko Industries Ltd.                    | E       | 9.0            | 0.3   | 360            | 341    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jul-2018 | 30-Nov-2022 | Tolko Industries Ltd.                    | E       | 40.0           | 1.4   | 1,600          | 1,517  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Sep-2018 | 31-Oct-2021 | West Fraser Mills Ltd.                   | E       | 79.0           | 2.8   | 3,160          | 2,995  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2020 | Absolute Resource Management Ltd.        | I       | 39.0           | 1.4   | 1,560          | 1,479  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2020 | IGI Resources, Inc.                      | R       | 15.3           | 0.5   | 612            | 580    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2020 | Tolko Industries Ltd.                    | R       | 9.0            | 0.3   | 360            | 341    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2021 | IGI Resources, Inc.                      | E       | 56.5           | 2.0   | 2,260          | 2,142  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2021 | Mercer Celgar Limited Partnership        | E       | 35.6           | 1.3   | 1,424          | 1,350  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 1,558.0        | 55.0  | 62,320         | 59,068 |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2019 | 31-Dec-2020 | Shell Energy North America (Canada) Inc. | R       | 75.0           | 2.6   | 3,000          | 2,843  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2019 | 31-Dec-2021 | Domtar Inc.                              | E       | 35.0           | 1.2   | 1,400          | 1,327  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2019 | 31-Dec-2023 | Absolute Resource Management Ltd.        | E       | 51.4           | 1.8   | 2,056          | 1,949  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Apr-2019 | 31-Mar-2021 | Macquarie Energy Canada Ltd.             | D       | 431.3          | 15.2  | 17,252         | 16,352 |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2020 | Sentinel Energy Management Inc.          | I       | 50.0           | 1.8   | 2,000          | 1,896  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Absolute Resource Management Ltd.        | E       | 240.0          | 8.5   | 9,600          | 9,099  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | IGI Resources, Inc.                      | E       | 15.3           | 0.5   | 612            | 580    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Sentinel Energy Management Inc.          | I       | 2.1            | 0.1   | 84             | 80     |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Shell Energy North America (Canada) Inc. | E       | 170.0          | 6.0   | 6,800          | 6,445  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | West Fraser Mills Ltd.                   | I       | 46.0           | 1.6   | 1,840          | 1,744  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Weyerhaeuser Company, Limited            | E       | 25.0           | 0.9   | 1,000          | 948    |

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|-----------------|------------------|--------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
|                 |                  |                          |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2022 | Domtar Inc.                              | E       | 35.0           | 1.2   | 1,400          | 1,327  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2022 | IGI Resources, Inc.                      | E       | 56.5           | 2.0   | 2,260          | 2,142  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2022 | Mercer Celgar Limited Partnership        | E       | 40.0           | 1.4   | 1,600          | 1,517  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2024 | FortisBC Energy Inc.                     | E       | 339.4          | 12.0  | 13,576         | 12,868 |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Dec-2019 | 31-Oct-2020 | Tidewater Midstream & Infrastructure Ltd | I       | 20.0           | 0.7   | 800            | 758    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Dec-2019 | 31-Oct-2021 | Tidewater Midstream & Infrastructure Ltd | E       | 5.0            | 0.2   | 200            | 190    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Dec-2019 | 30-Nov-2021 | Shell Energy North America (Canada) Inc. | E       | 121.1          | 4.3   | 4,844          | 4,591  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Dec-2019 | 31-Oct-2022 | Tidewater Midstream & Infrastructure Ltd | E       | 20.0           | 0.7   | 800            | 758    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2020 | 31-Dec-2021 | Absolute Resource Management Ltd.        | E       | 14.0           | 0.5   | 560            | 531    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2020 | 31-Dec-2021 | Shell Energy North America (Canada) Inc. | E       | 52.3           | 1.8   | 2,092          | 1,983  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Feb-2020 | 31-Oct-2020 | Canadian Forest Products Ltd.            | I       | 225.3          | 8.0   | 9,012          | 8,542  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Feb-2020 | 31-Dec-2020 | Canadian Forest Products Ltd.            | I       | 100.0          | 3.5   | 4,000          | 3,791  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Feb-2020 | 31-Dec-2020 | Canadian Forest Products Ltd.            | I       | 105.0          | 3.7   | 4,200          | 3,981  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-May-2020 | 30-Apr-2022 | Direct Energy Marketing Limited          | E       | 52.3           | 1.8   | 2,092          | 1,983  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2021 | Absolute Resource Management Ltd.        | E       | 39.0           | 1.4   | 1,560          | 1,479  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2021 | Canadian Forest Products Ltd.            | I       | 225.3          | 8.0   | 9,012          | 8,542  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2021 | Sentinel Energy Management Inc.          | I       | 35.0           | 1.2   | 1,400          | 1,327  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2022 | IGI Resources, Inc.                      | E       | 15.3           | 0.5   | 612            | 580    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2022 | Tolko Industries Ltd.                    | E       | 9.0            | 0.3   | 360            | 341    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2022 | Weyerhaeuser Company, Limited            | E       | 15.0           | 0.5   | 600            | 569    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | Cariboo Pulp & Paper Company             | E       | 64.0           | 2.3   | 2,560          | 2,426  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | Domtar Inc.                              | E       | 45.0           | 1.6   | 1,800          | 1,706  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | IGI Resources, Inc.                      | E       | 56.5           | 2.0   | 2,260          | 2,142  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | Mercer Celgar Limited Partnership        | E       | 40.0           | 1.4   | 1,600          | 1,517  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | Tidewater Midstream & Infrastructure Ltd | E       | 20.0           | 0.7   | 800            | 758    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2025 | West Fraser Mills Ltd.                   | E       | 82.5           | 2.9   | 3,300          | 3,128  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2021 | 31-Dec-2021 | Canadian Forest Products Ltd.            | I       | 100.0          | 3.5   | 4,000          | 3,791  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2021 | 31-Dec-2021 | Canadian Forest Products Ltd.            | I       | 105.0          | 3.7   | 4,200          | 3,981  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Jan-2021 | 31-Dec-2022 | Shell Energy North America (Canada) Inc. | E       | 75.0           | 2.6   | 3,000          | 2,843  |

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## Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Sep-2020 and 12 months into the future

| Service<br>Type | Receipt Location | Delivery Location        | Start Date  | End Date    | Shipper                           | Renewal | Residue Volume |       | Residue Energy |        |
|-----------------|------------------|--------------------------|-------------|-------------|-----------------------------------|---------|----------------|-------|----------------|--------|
|                 |                  |                          |             |             |                                   | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2023 | Absolute Resource Management Ltd. | E       | 12.5           | 0.4   | 500            | 474    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2023 | Canadian Forest Products Ltd.     | E       | 50.0           | 1.8   | 2,000          | 1,896  |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2023 | Mercer Celgar Limited Partnership | E       | 19.2           | 0.7   | 768            | 728    |
| TSIND           | Station #2       | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2024 | Mercer Celgar Limited Partnership | E       | 20.0           | 0.7   | 800            | 758    |
| TSIND           | Station #2       | Kingsvale                | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.              | E       | 1,416.4        | 50.0  | 56,656         | 53,700 |

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Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Sep-2020 and 12 months into the future

| Service |                  |                   |             |             |                      | Renewal | Residue Volume |       | Residue Energy |         |
|---------|------------------|-------------------|-------------|-------------|----------------------|---------|----------------|-------|----------------|---------|
| Type    | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper              | State * | 103m3          | MMcfd | GJ             | MMBTU   |
| TSKV    | Kingsvale        | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc. | E       | 2,974.4        | 105.0 | 118,976        | 112,767 |

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## Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Sep-2020 and 12 months into the future

| Service<br>Type | Receipt Location | Delivery Location     | Start Date  | End Date    | Shipper                                  | Renewal | Residue Volume |       | Residue Energy |         |
|-----------------|------------------|-----------------------|-------------|-------------|--|---------|----------------|-------|----------------|---------|
|                 |                  |                       |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU   |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2015 | 31-Oct-2020 | FortisBC Energy Inc.                     | R       | 443.8          | 15.7  | 17,752         | 16,826  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2015 | 31-Oct-2021 | FortisBC Energy Inc.                     | E       | 417.9          | 14.8  | 16,716         | 15,844  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2016 | 31-Oct-2020 | FortisBC Energy Inc.                     | R       | 915.0          | 32.3  | 36,600         | 34,690  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc.                     | E       | 779.1          | 27.5  | 31,164         | 29,538  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2017 | 31-Oct-2022 | FortisBC Energy Inc.                     | E       | 747.0          | 26.4  | 29,880         | 28,321  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2018 | 31-Mar-2021 | Powerex Corp.                            | R       | 708.0          | 25.0  | 28,320         | 26,842  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2018 | 31-Mar-2022 | Powerex Corp.                            | E       | 708.0          | 25.0  | 28,320         | 26,842  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2018 | 31-Oct-2022 | FortisBC Energy Inc.                     | E       | 211.0          | 7.4   | 8,440          | 8,000   |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2018 | 31-Oct-2024 | FortisBC Energy Inc.                     | E       | 823.5          | 29.1  | 32,940         | 31,221  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2019 | 31-Oct-2022 | FortisBC Energy Inc.                     | E       | 834.8          | 29.5  | 33,392         | 31,650  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2019 | 31-Oct-2024 | FortisBC Energy Inc.                     | E       | 1,454.7        | 51.4  | 58,188         | 55,152  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2020 | 31-Oct-2020 | Citadel Energy Marketing LLC             | I       | 801.4          | 28.3  | 32,056         | 30,383  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2020 | 31-Oct-2020 | FortisBC Energy Inc.                     | I       | 282.3          | 10.0  | 11,292         | 10,703  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2020 | 31-Oct-2020 | FortisBC Energy Inc.                     | R       | 117.8          | 4.2   | 4,712          | 4,466   |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2020 | 31-Oct-2020 | Macquarie Energy Canada Ltd.             | I       | 395.6          | 14.0  | 15,824         | 14,998  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2020 | 31-Oct-2020 | Mercuria Commodities Canada Corporation  | I       | 395.6          | 14.0  | 15,824         | 14,998  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2020 | 31-Oct-2020 | Shell Energy North America (Canada) Inc. | I       | 791.3          | 27.9  | 31,652         | 30,000  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2020 | 31-Oct-2020 | Tenaska Marketing Canada                 | I       | 801.4          | 28.3  | 32,056         | 30,383  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2020 | 31-Mar-2021 | FortisBC Energy Inc.                     | I       | 2,676.4        | 94.5  | 107,056        | 101,469 |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc.                     | E       | 2,267.8        | 80.1  | 90,712         | 85,978  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Citadel Energy Marketing LLC             | I       | 263.8          | 9.3   | 10,552         | 10,001  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | FortisBC Energy Inc.                     | E       | 312.5          | 11.0  | 12,500         | 11,848  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | FortisBC Energy Inc.                     | I       | 253.8          | 9.0   | 10,152         | 9,622   |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Mercuria Commodities Canada Corporation  | I       | 395.6          | 14.0  | 15,824         | 14,998  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Shell Energy North America (Canada) Inc. | I       | 791.3          | 27.9  | 31,652         | 30,000  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Tenaska Marketing Canada                 | I       | 659.4          | 23.3  | 26,376         | 25,000  |
| TSLM            | Station #2       | BC Gas Lower Mainland | 01-Apr-2021 | 31-Mar-2023 | Powerex Corp.                            | E       | 708.0          | 25.0  | 28,320         | 26,842  |

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## Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Sep-2020 and 12 months into the future

| Service<br>Type | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper                                  | Renewal | Residue Volume |       | Residue Energy |        |
|-----------------|------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
|                 |                  |                   |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TSPNG           | Station #2       | Summit Lake       | 01-Sep-2018 | 31-Oct-2020 | Shell Energy North America (Canada) Inc. | I       | 114.6          | 4.0   | 4,584          | 4,345  |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2018 | 31-Oct-2020 | Absolute Resource Management Ltd.        | R       | 35.0           | 1.2   | 1,400          | 1,327  |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2018 | 31-Oct-2020 | Shell Energy North America (Canada) Inc. | R       | 9.2            | 0.3   | 368            | 349    |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2018 | 31-Oct-2020 | Tenaska Marketing Canada                 | D       | 528.0          | 18.6  | 21,120         | 20,018 |
| TSPNG           | Station #2       | Summit Lake       | 01-Apr-2019 | 31-Mar-2021 | Tenaska Marketing Canada                 | D       | 551.7          | 19.5  | 22,068         | 20,916 |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2019 | 31-Oct-2020 | Tenaska Marketing Canada                 | I       | 85.0           | 3.0   | 3,400          | 3,223  |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2019 | 31-Oct-2020 | Tenaska Marketing Canada                 | I       | 626.1          | 22.1  | 25,044         | 23,737 |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2019 | 31-Oct-2021 | Absolute Resource Management Ltd.        | E       | 13.1           | 0.5   | 524            | 497    |
| TSPNG           | Station #2       | Summit Lake       | 01-Dec-2019 | 30-Nov-2021 | Shell Energy North America (Canada) Inc. | E       | 17.0           | 0.6   | 680            | 645    |
| TSPNG           | Station #2       | Summit Lake       | 01-Feb-2020 | 31-Oct-2020 | Canadian Forest Products Ltd.            | I       | 1.3            | 0.0   | 52             | 49     |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2020 | 31-Oct-2021 | Canadian Forest Products Ltd.            | I       | 1.3            | 0.0   | 52             | 49     |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2020 | 31-Oct-2021 | Pacific Northern Gas Ltd.                | E       | 374.8          | 13.2  | 14,992         | 14,210 |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2020 | 31-Oct-2022 | Absolute Resource Management Ltd.        | E       | 10.6           | 0.4   | 424            | 402    |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2020 | 31-Oct-2022 | Pacific Northern Gas Ltd.                | E       | 251.3          | 8.9   | 10,052         | 9,527  |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2020 | 31-Oct-2022 | Shell Energy North America (Canada) Inc. | E       | 9.2            | 0.3   | 368            | 349    |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2020 | 31-Aug-2023 | Rio Tinto Alcan Inc.                     | E       | 114.6          | 4.0   | 4,584          | 4,345  |
| TSPNG           | Station #2       | Summit Lake       | 01-Nov-2020 | 31-Oct-2025 | Pacific Northern Gas Ltd.                | E       | 85.0           | 3.0   | 3,400          | 3,223  |

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