

## Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Nov-2018 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2014	31-Oct-2019	Puget Sound Energy Inc.	R	382.5	13.5	15,300	14,502
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2015	31-Oct-2020	FortisBC Energy Inc.	E	724.3	25.6	28,972	27,460
TSEXP	Station #2	Huntingdon - NWP	01-Jan-2016	30-Apr-2023	Direct Energy Marketing Limited	E	1,103.4	39.0	44,136	41,833
TSEXP	Station #2	Huntingdon - NWP	01-Sep-2016	31-Aug-2021	Tourmaline Oil Corp.	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2016	31-Oct-2019	Puget Sound Energy Inc.	R	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2016	31-Oct-2021	FortisBC Energy Inc.	E	329.6	11.6	13,184	12,496
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2016	31-Oct-2021	J. Aron & Company	E	141.6	5.0	5,664	5,368
TSEXP	Station #2	Huntingdon - NWP	01-Jan-2017	31-Mar-2019	BP Canada Energy Group ULC	R	1,655.0	58.4	66,200	62,745
TSEXP	Station #2	Huntingdon - NWP	01-Jan-2017	31-Mar-2020	BP Canada Energy Group ULC	E	551.7	19.5	22,068	20,916
TSEXP	Station #2	Huntingdon - NWP	01-Mar-2017	31-Mar-2021	Shell Energy North America (Canada) Inc.	E	134.5	4.7	5,380	5,099
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2017	31-Mar-2019	Nexen Marketing	R	392.2	13.8	15,688	14,869
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2017	31-Mar-2019	Powerex Corp.	R	689.6	24.3	27,584	26,145
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2019	Enerplus Corporation	R	141.5	5.0	5,660	5,365
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2020	ConocoPhillips Canada Marketing & Tradin	E	518.0	18.3	20,720	19,639
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2020	Puget Sound Energy Inc.	E	1,018.4	36.0	40,736	38,610
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2022	FortisBC Energy Inc.	E	298.1	10.5	11,924	11,302
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2022	Tourmaline Oil Corp.	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2017	30-Nov-2020	Puget Sound Energy Inc.	E	813.4	28.7	32,536	30,838
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2017	30-Nov-2020	Puget Sound Energy Inc.	E	100.5	3.5	4,020	3,810
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2017	31-Mar-2022	Mercuria Commodities Canada Corporation	E	1,379.2	48.7	55,168	52,289
TSEXP	Station #2	Huntingdon - NWP	01-Feb-2018	31-Mar-2023	Access Gas Services Inc.	E	183.0	6.5	7,320	6,938
TSEXP	Station #2	Huntingdon - NWP	01-Mar-2018	31-Mar-2020	EDF Trading North America, LLC	E	861.8	30.4	34,472	32,673
TSEXP	Station #2	Huntingdon - NWP	01-Mar-2018	31-Dec-2021	Macquarie Energy Canada Ltd.	E	1,971.7	69.6	78,868	74,752
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2018	31-Mar-2020	Powerex Corp.	E	1,103.4	39.0	44,136	41,833
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2018	31-Mar-2020	TD Energy Trading Inc.	E	275.9	9.7	11,036	10,460
TSEXP	Station #2	Huntingdon - NWP	01-Jul-2018	31-Oct-2020	Absolute Resource Management Ltd.	I	156.0	5.5	6,240	5,914
TSEXP	Station #2	Huntingdon - NWP	01-Oct-2018	31-Oct-2024	Puget Sound Energy Inc.	E	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2019	Cascade Natural Gas Corporation	R	566.6	20.0	22,664	21,481

\* Renewal State

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 Job Request: 11461576

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TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2019	ConocoPhillips Canada Marketing & Tradin	I	157.1	5.5	6,284	5,956
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2020	BP Canada Energy Group ULC	I	3,750.7	132.4	150,028	142,199
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2020	EnCana Corporation	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2020	Nippon Dynawave Packaging Co	E	170.2	6.0	6,808	6,453
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2020	TransAlta Energy Marketing Corp.	E	212.4	7.5	8,496	8,053
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	479.0	16.9	19,160	18,160
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	163.5	5.8	6,540	6,199
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	367.1	13.0	14,684	13,918
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	54.8	1.9	2,192	2,078
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	North Pacific Paper Corp.	E	56.8	2.0	2,272	2,153
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	Puget Sound Energy Inc.	E	481.3	17.0	19,252	18,247
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	Puget Sound Energy Inc.	E	1,416.5	50.0	56,660	53,703
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2026	Avista Corporation	E	272.0	9.6	10,880	10,312
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2019	31-Mar-2021	Nexen Marketing	E	392.2	13.8	15,688	14,869
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2019	31-Mar-2021	Powerex Corp.	E	689.6	24.3	27,584	26,145
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2019	31-Mar-2022	BP Canada Energy Group ULC	E	1,655.0	58.4	66,200	62,745
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2021	Enerplus Corporation	E	141.5	5.0	5,660	5,365
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2021	United States Gypsum Company	E	157.1	5.5	6,284	5,956
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2024	Cascade Natural Gas Corporation	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2024	Puget Sound Energy Inc.	E	382.5	13.5	15,300	14,502
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2024	Puget Sound Energy Inc.	E	849.8	30.0	33,992	32,218

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TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2020	BP Canada Energy Group ULC	I	1,893.7	66.8	75,748	71,795
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2020	Macquarie Energy Canada Ltd.	I	2,461.3	86.9	98,452	93,314
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2017	31-Oct-2050	Painted Pony Energy Ltd.	E	177.0	6.2	7,080	6,711

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Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TSIND	Station #2	BC Gas Interior Division	01-Nov-2013	31-Oct-2019	FortisBC Energy Inc.	R	339.4	12.0	13,576	12,868
TSIND	Station #2	BC Gas Interior Division	01-Nov-2015	31-Oct-2020	West Fraser Mills Ltd.	E	82.5	2.9	3,300	3,128
TSIND	Station #2	BC Gas Interior Division	01-Nov-2016	31-Oct-2019	IGI Resources, Inc.	R	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2016	31-Oct-2019	Zellstoff Celgar Limited Partnership	R	33.5	1.2	1,340	1,270
TSIND	Station #2	BC Gas Interior Division	01-Nov-2016	31-Oct-2021	FortisBC Energy Inc.	E	339.3	12.0	13,572	12,864
TSIND	Station #2	BC Gas Interior Division	01-Jul-2017	31-Mar-2021	Zellstoff Celgar Limited Partnership	E	39.2	1.4	1,568	1,486
TSIND	Station #2	BC Gas Interior Division	01-Aug-2017	31-Oct-2021	Access Gas Services Inc.	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Oct-2017	31-Mar-2019	Macquarie Energy Canada Ltd.	R	431.3	15.2	17,252	16,352
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2019	Domtar Inc.	R	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2019	Husky Oil Operations Limited	R	5.0	0.2	200	190
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2019	IGI Resources, Inc.	R	15.3	0.5	612	580
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2019	Shell Energy North America (Canada) Inc.	R	170.0	6.0	6,800	6,445
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2019	Weyerhaeuser Company, Limited	R	25.0	0.9	1,000	948
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2019	Zellstoff Celgar Limited Partnership	R	8.6	0.3	344	326
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2020	Domtar Inc.	E	45.0	1.6	1,800	1,706
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2020	Husky Oil Operations Limited	E	20.0	0.7	800	758
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2020	IGI Resources, Inc.	E	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2020	West Fraser Mills Ltd.	I	64.0	2.3	2,560	2,426
TSIND	Station #2	BC Gas Interior Division	01-Nov-2017	31-Oct-2020	Zellstoff Celgar Limited Partnership	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Dec-2017	30-Nov-2019	Shell Energy North America (Canada) Inc.	E	121.1	4.3	4,844	4,591
TSIND	Station #2	BC Gas Interior Division	01-Jan-2018	31-Dec-2018	Absolute Resource Management Ltd.	I	105.0	3.7	4,200	3,981
TSIND	Station #2	BC Gas Interior Division	01-Jan-2018	31-Dec-2019	Shell Energy North America (Canada) Inc.	E	52.3	1.8	2,092	1,983
TSIND	Station #2	BC Gas Interior Division	01-Feb-2018	31-Mar-2023	Access Gas Services Inc.	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Apr-2018	31-Dec-2018	Shell Energy North America (Canada) Inc.	R	261.4	9.2	10,456	9,910
TSIND	Station #2	BC Gas Interior Division	01-May-2018	30-Apr-2020	Direct Energy Marketing Limited	E	52.3	1.8	2,092	1,983
TSIND	Station #2	BC Gas Interior Division	01-Jul-2018	31-Oct-2019	Absolute Resource Management Ltd.	I	240.0	8.5	9,600	9,099
TSIND	Station #2	BC Gas Interior Division	01-Jul-2018	31-Dec-2019	Absolute Resource Management Ltd.	I	14.0	0.5	560	531
TSIND	Station #2	BC Gas Interior Division	01-Jul-2018	31-Oct-2022	Tolko Industries Ltd.	E	9.0	0.3	360	341
TSIND	Station #2	BC Gas Interior Division	01-Jul-2018	30-Nov-2022	Tolko Industries Ltd.	E	40.0	1.4	1,600	1,517

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TSIND	Station #2	BC Gas Interior Division	01-Sep-2018	31-Oct-2019	West Fraser Mills Ltd.	I	46.0	1.6	1,840	1,744
TSIND	Station #2	BC Gas Interior Division	01-Sep-2018	31-Oct-2021	West Fraser Mills Ltd.	E	79.0	2.8	3,160	2,995
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2019	Absolute Resource Management Ltd.	I	225.3	8.0	9,012	8,542
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2019	Sentinel Energy Management Inc.	I	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2020	Absolute Resource Management Ltd.	I	39.0	1.4	1,560	1,479
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2020	IGI Resources, Inc.	E	15.3	0.5	612	580
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2020	Tolko Industries Ltd.	E	9.0	0.3	360	341
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2020	Weyerhaeuser Company, Limited	E	15.0	0.5	600	569
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2021	IGI Resources, Inc.	E	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2021	Zellstoff Celgar Limited Partnership	E	35.6	1.3	1,424	1,350
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2022	Husky Oil Operations Limited	E	20.0	0.7	800	758
TSIND	Station #2	BC Gas Interior Division	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	1,558.0	55.0	62,320	59,068
TSIND	Station #2	BC Gas Interior Division	01-Jan-2019	31-Dec-2019	Absolute Resource Management Ltd.	I	100.0	3.5	4,000	3,791
TSIND	Station #2	BC Gas Interior Division	01-Jan-2019	31-Dec-2019	Absolute Resource Management Ltd.	I	105.0	3.7	4,200	3,981
TSIND	Station #2	BC Gas Interior Division	01-Jan-2019	31-Dec-2020	Shell Energy North America (Canada) Inc.	E	75.0	2.6	3,000	2,843
TSIND	Station #2	BC Gas Interior Division	01-Jan-2019	31-Dec-2021	Domtar Inc.	E	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Jan-2019	31-Dec-2023	Absolute Resource Management Ltd.	E	51.4	1.8	2,056	1,949
TSIND	Station #2	BC Gas Interior Division	01-Apr-2019	31-Mar-2021	Macquarie Energy Canada Ltd.	E	431.3	15.2	17,252	16,352
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2020	Absolute Resource Management Ltd.	I	118.3	4.2	4,732	4,485
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2020	Sentinel Energy Management Inc.	I	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	Absolute Resource Management Ltd.	E	240.0	8.5	9,600	9,099
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	Canadian Forest Products Ltd.	E	107.0	3.8	4,280	4,057
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	Cariboo Pulp & Paper Company	E	46.0	1.6	1,840	1,744
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	Cascadia Energy Ltd.	I	2.1	0.1	84	80
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	Husky Oil Operations Limited	E	5.0	0.2	200	190
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	IGI Resources, Inc.	E	15.3	0.5	612	580
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	Shell Energy North America (Canada) Inc.	E	170.0	6.0	6,800	6,445
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2021	Weyerhaeuser Company, Limited	E	25.0	0.9	1,000	948
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2022	Domtar Inc.	E	35.0	1.2	1,400	1,327

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TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2022	IGI Resources, Inc.	E	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2022	Zellstoff Celgar Limited Partnership	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2019	31-Oct-2024	FortisBC Energy Inc.	E	339.4	12.0	13,576	12,868
TSIND	Station #2	Kingsvale	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	1,416.4	50.0	56,656	53,700

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TSKV	Kingsvale	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	2,974.4	105.0	118,976	112,767

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TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2014	31-Oct-2019	FortisBC Energy Inc.	R	404.7	14.3	16,188	15,343
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2015	31-Oct-2020	FortisBC Energy Inc.	E	443.8	15.7	17,752	16,826
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2015	31-Oct-2021	FortisBC Energy Inc.	E	417.9	14.8	16,716	15,844
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2016	31-Oct-2020	FortisBC Energy Inc.	E	915.0	32.3	36,600	34,690
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2016	31-Oct-2021	FortisBC Energy Inc.	E	779.1	27.5	31,164	29,538
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2017	31-Oct-2022	FortisBC Energy Inc.	E	747.0	26.4	29,880	28,321
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Mar-2019	FortisBC Energy Inc.	I	2,681.4	94.7	107,256	101,659
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2019	FortisBC Energy Inc.	I	706.2	24.9	28,248	26,774
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2019	IGI Resources, Inc.	I	11.9	0.4	476	451
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2019	Macquarie Energy Canada Ltd.	I	5.2	0.2	208	197
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2019	Shell Energy North America (Canada) Inc.	I	111.5	3.9	4,460	4,227
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2020	FortisBC Energy Inc.	E	909.0	32.1	36,360	34,463
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Mar-2021	Powerex Corp.	E	708.0	25.0	28,320	26,842
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Mar-2022	Powerex Corp.	E	708.0	25.0	28,320	26,842
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2022	FortisBC Energy Inc.	E	211.0	7.4	8,440	8,000
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	1,045.0	36.9	41,800	39,619
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2024	FortisBC Energy Inc.	E	823.5	29.1	32,940	31,221
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2019	31-Oct-2019	Citadel Energy Marketing LLC	I	405.8	14.3	16,232	15,385
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2019	31-Oct-2019	FortisBC Energy Inc.	I	285.5	10.1	11,420	10,824
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2019	31-Oct-2019	FortisBC Energy Inc.	R	654.3	23.1	26,172	24,806
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2019	31-Oct-2019	Macquarie Energy Canada Ltd.	I	270.5	9.5	10,820	10,255
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2019	31-Oct-2019	Shell Energy North America (Canada) Inc.	I	395.7	14.0	15,828	15,002
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2019	31-Oct-2019	Suncor Energy Marketing Inc.	I	263.8	9.3	10,552	10,001
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2019	31-Oct-2019	Tenaska Marketing Canada	I	405.8	14.3	16,232	15,385
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2019	31-Mar-2020	FortisBC Energy Inc.	I	1,631.4	57.6	65,256	61,851
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2019	31-Oct-2022	FortisBC Energy Inc.	E	834.8	29.5	33,392	31,650
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2019	31-Oct-2024	FortisBC Energy Inc.	E	1,454.7	51.4	58,188	55,152

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.



Created On: 16-Oct-2018 07:56 CCT  
 Report ID: CASR030  
 Job Request: 11461576

## Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Nov-2018 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TSPNG	Station #2	Summit Lake	01-Oct-2016	31-Mar-2019	Tenaska Marketing Canada	R	551.7	19.5	22,068	20,916
TSPNG	Station #2	Summit Lake	01-Dec-2017	30-Nov-2019	Shell Energy North America (Canada) Inc.	E	17.0	0.6	680	645
TSPNG	Station #2	Summit Lake	01-Jul-2018	31-Oct-2019	Absolute Resource Management Ltd.	I	13.1	0.5	524	497
TSPNG	Station #2	Summit Lake	01-Sep-2018	31-Oct-2020	Shell Energy North America (Canada) Inc.	I	114.6	4.0	4,584	4,345
TSPNG	Station #2	Summit Lake	01-Nov-2018	31-Oct-2019	Absolute Resource Management Ltd.	I	1.3	0.0	52	49
TSPNG	Station #2	Summit Lake	01-Nov-2018	31-Oct-2020	Absolute Resource Management Ltd.	E	35.0	1.2	1,400	1,327
TSPNG	Station #2	Summit Lake	01-Nov-2018	31-Oct-2020	Pacific Northern Gas Ltd.	E	85.0	3.0	3,400	3,223
TSPNG	Station #2	Summit Lake	01-Nov-2018	31-Oct-2020	Shell Energy North America (Canada) Inc.	E	9.2	0.3	368	349
TSPNG	Station #2	Summit Lake	01-Nov-2018	31-Oct-2020	Tenaska Marketing Canada	E	528.0	18.6	21,120	20,018
TSPNG	Station #2	Summit Lake	01-Nov-2018	31-Oct-2021	Pacific Northern Gas Ltd.	E	374.8	13.2	14,992	14,210
TSPNG	Station #2	Summit Lake	01-Nov-2018	31-Oct-2022	Pacific Northern Gas Ltd.	E	251.3	8.9	10,052	9,527
TSPNG	Station #2	Summit Lake	01-Apr-2019	31-Mar-2021	Tenaska Marketing Canada	E	551.7	19.5	22,068	20,916
TSPNG	Station #2	Summit Lake	01-Nov-2019	31-Oct-2020	Absolute Resource Management Ltd.	I	1.3	0.0	52	49
TSPNG	Station #2	Summit Lake	01-Nov-2019	31-Oct-2021	Absolute Resource Management Ltd.	E	13.1	0.5	524	497

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.