

Created On: 02-Jun-2025 08:23 CCT
Report ID: CASR030
Job Request: 21593282

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South
Effective Date: 01-Jun-2025 and 12 months into the future

| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2018 | 31-Oct-2026 | Avista Corporation | E | 272.0 | 9.6 | 10,880 | 10,312 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2020 | 31-Oct-2025 | Absolute Resource Management Ltd. | R | 156.0 | 5.5 | 6,240 | 5,914 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc. | R | 724.3 | 25.6 | 28,972 | 27,460 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2020 | 31-Oct-2025 | Puget Sound Energy Inc. | R | 1,018.4 | 36.0 | 40,736 | 38,610 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Dec-2020 | 31-Oct-2025 | Puget Sound Energy Inc. | R | 813.4 | 28.7 | 32,536 | 30,838 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Dec-2020 | 31-Oct-2025 | Puget Sound Energy Inc. | R | 100.5 | 3.5 | 4,020 | 3,810 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2021 | 31-Oct-2026 | FortisBC Energy Inc. | E | 329.6 | 11.6 | 13,184 | 12,496 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2021 | 31-Oct-2061 | Tourmaline Oil Corp. | E | 116.6 | 4.1 | 4,664 | 4,421 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2022 | 31-Mar-2027 | Powerex Corp. | E | 33.7 | 1.2 | 1,348 | 1,278 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2022 | 31-Mar-2027 | Tenaska Marketing Canada | I | 672.9 | 23.8 | 26,916 | 25,511 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2022 | 31-Oct-2027 | FortisBC Energy Inc. | E | 298.1 | 10.5 | 11,924 | 11,302 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2022 | 31-Oct-2027 | Ovintiv Canada ULC | E | 566.6 | 20.0 | 22,664 | 21,481 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Jan-2023 | 31-Mar-2029 | Shell Energy North America (Canada) Inc. | E | 134.5 | 4.7 | 5,380 | 5,099 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2023 | 31-Mar-2026 | Powerex Corp. | R | 362.0 | 12.8 | 14,480 | 13,724 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2023 | 31-Mar-2027 | Powerex Corp. | E | 327.6 | 11.6 | 13,104 | 12,420 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2023 | 31-Mar-2028 | Access Gas Services Inc. | E | 183.0 | 6.5 | 7,320 | 6,938 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-May-2023 | 31-Mar-2026 | Tenaska Marketing Canada | I | 659.4 | 23.3 | 26,376 | 25,000 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Sep-2023 | 31-Aug-2025 | Tourmaline Oil Corp. | R | 566.6 | 20.0 | 22,664 | 21,481 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Sep-2023 | 31-Oct-2028 | J. Aron & Company LLC | E | 141.6 | 5.0 | 5,664 | 5,368 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2025 | ConocoPhillips Canada Resources Corp. | I | 157.1 | 5.5 | 6,284 | 5,956 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2026 | ConocoPhillips Canada Resources Corp. | E | 518.0 | 18.3 | 20,720 | 19,639 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 163.5 | 5.8 | 6,540 | 6,199 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 367.1 | 13.0 | 14,684 | 13,918 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 479.0 | 16.9 | 19,160 | 18,160 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 54.8 | 1.9 | 2,192 | 2,078 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2028 | Puget Sound Energy Inc. | E | 481.3 | 17.0 | 19,252 | 18,247 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2028 | Puget Sound Energy Inc. | E | 1,416.5 | 50.0 | 56,660 | 53,703 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2024 | 31-Mar-2026 | TD Energy Trading Inc. | R | 275.9 | 9.7 | 11,036 | 10,460 |

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|------------------|-------------------|-------------|-------------|---|---------|----------------|-------|----------------|---------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2024 | 31-Mar-2027 | Mercuria Commodities Canada Corporation | E | 827.5 | 29.2 | 33,100 | 31,373 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2024 | 31-Mar-2028 | BP Canada Energy Group ULC | E | 551.7 | 19.5 | 22,068 | 20,916 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Oct-2024 | 31-Mar-2028 | Macquarie Energy Canada Ltd. | E | 2,113.2 | 74.6 | 84,528 | 80,117 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2025 | BP Canada Energy Group ULC | I | 116.5 | 4.1 | 4,660 | 4,417 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2025 | Castleton Commodities Merchant Trading, | I | 56.8 | 2.0 | 2,272 | 2,153 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2025 | Pacific Canbriam Energy Limited | I | 3,750.7 | 132.4 | 150,028 | 142,199 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2025 | Pacific Canbriam Energy Limited | I | 4,476.0 | 158.0 | 179,040 | 169,697 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2025 | Tenaska Marketing Canada | I | 566.6 | 20.0 | 22,664 | 21,481 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2026 | TransAlta Energy Marketing Corp. | E | 212.4 | 7.5 | 8,496 | 8,053 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2026 | United Energy Trading Canada, ULC | I | 170.2 | 6.0 | 6,808 | 6,453 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2029 | Puget Sound Energy Inc. | E | 849.8 | 30.0 | 33,992 | 32,218 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2029 | Puget Sound Energy Inc. | E | 1,232.3 | 43.5 | 49,292 | 46,720 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2024 | 31-Oct-2038 | Tourmaline Oil Corp. | E | 566.6 | 20.0 | 22,664 | 21,481 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Mar-2027 | CNOOC Marketing Canada | E | 392.2 | 13.8 | 15,688 | 14,869 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Oct-2027 | EDF Trading North America, LLC | E | 202.3 | 7.1 | 8,092 | 7,670 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Mar-2028 | BP Canada Energy Group ULC | E | 1,655.0 | 58.4 | 66,200 | 62,745 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Oct-2028 | Castleton Commodities Merchant Trading, | I | 263.8 | 9.3 | 10,552 | 10,001 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Oct-2028 | Uniper Trading Canada Ltd. | I | 395.7 | 14.0 | 15,828 | 15,002 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Mar-2029 | Mercuria Commodities Canada Corporation | E | 426.7 | 15.1 | 17,068 | 16,177 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Mar-2030 | Mercuria Commodities Canada Corporation | E | 125.0 | 4.4 | 5,000 | 4,739 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2025 | 31-Mar-2030 | Powerex Corp. | E | 1,069.7 | 37.8 | 42,788 | 40,555 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-May-2025 | 30-Apr-2027 | Direct Energy Marketing Limited | E | 444.0 | 15.7 | 17,760 | 16,833 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Sep-2025 | 31-Aug-2027 | Tourmaline Oil Corp. | E | 425.7 | 15.0 | 17,028 | 16,139 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Sep-2025 | 31-Oct-2038 | Tourmaline Oil Corp. | E | 140.9 | 5.0 | 5,636 | 5,342 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2026 | North Pacific Paper Corp. | E | 56.8 | 2.0 | 2,272 | 2,153 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2026 | Pacific Canbriam Energy Limited | I | 3,750.7 | 132.4 | 150,028 | 142,199 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2026 | Pacific Canbriam Energy Limited | I | 4,476.0 | 158.0 | 179,040 | 169,697 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2027 | ConocoPhillips Canada Resources Corp. | I | 157.1 | 5.5 | 6,284 | 5,956 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2029 | Cascade Natural Gas Corporation | E | 566.6 | 20.0 | 22,664 | 21,481 |

* Renewal State

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| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|------------------|-------------------|-------------|-------------|-----------------------------------|---------|----------------|-------|----------------|--------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2030 | Absolute Resource Management Ltd. | E | 156.0 | 5.5 | 6,240 | 5,914 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2030 | FortisBC Energy Inc. | E | 724.3 | 25.6 | 28,972 | 27,460 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2030 | Puget Sound Energy Inc. | E | 813.4 | 28.7 | 32,536 | 30,838 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2030 | Puget Sound Energy Inc. | E | 100.5 | 3.5 | 4,020 | 3,810 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2030 | Puget Sound Energy Inc. | E | 1,018.4 | 36.0 | 40,736 | 38,610 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Oct-2061 | Saguaro Resources Ltd. | E | 116.5 | 4.1 | 4,660 | 4,417 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2026 | 31-Mar-2028 | TD Energy Trading Inc. | E | 275.9 | 9.7 | 11,036 | 10,460 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2026 | 30-Apr-2028 | Northwest Natural Gas Company | E | 659.4 | 23.3 | 26,376 | 25,000 |
| TSEXP | Station #2 | Huntingdon - NWP | 01-Apr-2026 | 31-Mar-2029 | Powerex Corp. | E | 362.0 | 12.8 | 14,480 | 13,724 |

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|----------|------------------|-------------------|-------------|-------------|---|---------|----------------|-------|----------------|--------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Nov-2020 | 31-Oct-2062 | FortisBC Energy Inc. | E | 125.0 | 4.4 | 5,000 | 4,739 |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Feb-2021 | 31-Oct-2050 | Canadian Natural Resources Limited | E | 177.0 | 6.2 | 7,080 | 6,711 |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Apr-2022 | 31-Oct-2062 | FortisBC Energy Inc. | E | 1,750.0 | 61.8 | 70,000 | 66,347 |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Mar-2026 | Citadel Energy Marketing LLC | I | 826.7 | 29.2 | 33,068 | 31,342 |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Mar-2026 | Macquarie Energy Canada Ltd. | I | 750.0 | 26.5 | 30,000 | 28,435 |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Mar-2026 | Northwest Innovation Works, Kalama, LLC | I | 441.7 | 15.6 | 17,668 | 16,746 |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Mar-2026 | Tenaska Marketing Canada | I | 329.7 | 11.6 | 13,188 | 12,500 |
| TSEXP-WF | Station #2 | Huntingdon - NWP | 01-Nov-2025 | 31-Mar-2026 | United Energy Trading Canada, ULC | I | 131.9 | 4.7 | 5,276 | 5,001 |

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| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2025 | Access Gas Services Inc. | R | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2026 | FortisBC Energy Inc. | E | 339.3 | 12.0 | 13,572 | 12,864 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2022 | 31-Oct-2025 | IGI Resources, Inc. | R | 56.5 | 2.0 | 2,260 | 2,142 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2022 | 31-Oct-2025 | Mercer Celgar Limited Partnership | R | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2022 | 31-Oct-2026 | Tidewater Midstream & Infrastructure Ltd | E | 20.0 | 0.7 | 800 | 758 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2022 | 31-Oct-2026 | Tolko Industries Ltd. | E | 9.0 | 0.3 | 360 | 341 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Dec-2022 | 30-Nov-2026 | Tolko Industries Ltd. | E | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Feb-2023 | 31-Oct-2025 | Kruger Kamloops Pulp L.P. | R | 10.0 | 0.4 | 400 | 379 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Apr-2023 | 31-Mar-2026 | Mercer Celgar Limited Partnership | R | 19.2 | 0.7 | 768 | 728 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Apr-2023 | 31-Mar-2028 | Access Gas Services Inc. | E | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2025 | Absolute Resource Management Ltd. | R | 139.1 | 4.9 | 5,564 | 5,274 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2025 | Absolute Resource Management Ltd. | R | 50.0 | 1.8 | 2,000 | 1,896 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2025 | IGI Resources, Inc. | R | 27.6 | 1.0 | 1,104 | 1,046 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2025 | IGI Resources, Inc. | R | 15.3 | 0.5 | 612 | 580 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2025 | Sentinel Energy Management Inc. | R | 2.1 | 0.1 | 84 | 80 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2025 | Tidewater Midstream & Infrastructure Ltd | R | 5.0 | 0.2 | 200 | 190 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2025 | Weyerhaeuser Company, Limited | R | 25.0 | 0.9 | 1,000 | 948 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2026 | IGI Resources, Inc. | E | 56.5 | 2.0 | 2,260 | 2,142 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2026 | Kruger Kamloops Pulp L.P. | E | 45.0 | 1.6 | 1,800 | 1,706 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2026 | Kruger Kamloops Pulp L.P. | E | 25.0 | 0.9 | 1,000 | 948 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2026 | Mercer Celgar Limited Partnership | E | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2026 | Tidewater Midstream & Infrastructure Ltd | E | 20.0 | 0.7 | 800 | 758 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2026 | West Fraser Mills Ltd. | I | 64.0 | 2.3 | 2,560 | 2,426 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 1,558.0 | 55.0 | 62,320 | 59,068 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Dec-2023 | 31-Oct-2025 | Shell Energy North America (Canada) Inc. | I | 81.1 | 2.9 | 3,244 | 3,075 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Dec-2023 | 30-Nov-2025 | Shell Energy North America (Canada) Inc. | D | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Jan-2024 | 31-Dec-2025 | Absolute Resource Management Ltd. | D | 52.3 | 1.8 | 2,092 | 1,983 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Jan-2024 | 31-Dec-2025 | Absolute Resource Management Ltd. | R | 51.4 | 1.8 | 2,056 | 1,949 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Jan-2024 | 31-Dec-2028 | Canadian Forest Products Ltd. | E | 100.0 | 3.5 | 4,000 | 3,791 |

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| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSIND | Station #2 | BC Gas Interior Division | 01-Apr-2024 | 31-Mar-2027 | Kruger Kamloops Pulp L.P. | E | 35.0 | 1.2 | 1,400 | 1,327 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Apr-2024 | 31-Mar-2027 | Mercer Celgar Limited Partnership | E | 20.0 | 0.7 | 800 | 758 |
| TSIND | Station #2 | BC Gas Interior Division | 01-May-2024 | 31-Oct-2025 | Absolute Resource Management Ltd. | R | 82.5 | 2.9 | 3,300 | 3,128 |
| TSIND | Station #2 | BC Gas Interior Division | 01-May-2024 | 30-Apr-2029 | Direct Energy Marketing Limited | E | 52.3 | 1.8 | 2,092 | 1,983 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Oct-2024 | 30-Sep-2026 | Canadian Forest Products Ltd. | E | 50.0 | 1.8 | 2,000 | 1,896 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2025 | Canadian Forest Products Ltd. | I | 66.0 | 2.3 | 2,640 | 2,502 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | Absolute Resource Management Ltd. | E | 75.0 | 2.6 | 3,000 | 2,843 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | Canadian Forest Products Ltd. | E | 52.3 | 1.8 | 2,092 | 1,983 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | IGI Resources, Inc. | E | 15.3 | 0.5 | 612 | 580 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | Tolko Industries Ltd. | E | 9.0 | 0.3 | 360 | 341 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | Tolko Industries Ltd. | E | 23.0 | 0.8 | 920 | 872 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | West Fraser Mills Ltd. | E | 79.0 | 2.8 | 3,160 | 2,995 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | West Fraser Mills Ltd. | I | 46.0 | 1.6 | 1,840 | 1,744 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2026 | Weyerhaeuser Company, Limited | E | 15.0 | 0.5 | 600 | 569 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2027 | Canadian Forest Products Ltd. | E | 107.0 | 3.8 | 4,280 | 4,057 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2027 | IGI Resources, Inc. | E | 56.5 | 2.0 | 2,260 | 2,142 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2027 | Kruger Kamloops Pulp L.P. | E | 35.0 | 1.2 | 1,400 | 1,327 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2027 | Mercer Celgar Limited Partnership | E | 8.9 | 0.3 | 356 | 337 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2027 | Mercer Celgar Limited Partnership | E | 21.9 | 0.8 | 876 | 830 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2024 | 31-Oct-2029 | FortisBC Energy Inc. | E | 339.4 | 12.0 | 13,576 | 12,868 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Jan-2025 | 31-Dec-2026 | Canadian Forest Products Ltd. | E | 105.0 | 3.7 | 4,200 | 3,981 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Jan-2025 | 31-Dec-2026 | Shell Energy North America (Canada) Inc. | E | 75.0 | 2.6 | 3,000 | 2,843 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Apr-2025 | 31-Mar-2027 | Canadian Forest Products Ltd. | E | 50.0 | 1.8 | 2,000 | 1,896 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Apr-2025 | 31-Mar-2027 | Morgan Stanley Capital Group Inc. | E | 11.3 | 0.4 | 452 | 428 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 30-Nov-2025 | IGI Resources, Inc. | R | 81.1 | 2.9 | 3,244 | 3,075 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2027 | Absolute Resource Management Ltd. | E | 139.1 | 4.9 | 5,564 | 5,274 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2027 | Absolute Resource Management Ltd. | E | 50.0 | 1.8 | 2,000 | 1,896 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2027 | IGI Resources, Inc. | E | 27.6 | 1.0 | 1,104 | 1,046 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2027 | IGI Resources, Inc. | E | 15.3 | 0.5 | 612 | 580 |

* Renewal State

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D: Declined - The Shipper has declined all of the service on this line.

Created On: 02-Jun-2025 08:23 CCT
Report ID: CASR030
Job Request: 21593282

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2025 and 12 months into the future

| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|------------------|--------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2027 | Sentinel Energy Management Inc. | E | 2.1 | 0.1 | 84 | 80 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2027 | Tidewater Midstream & Infrastructure Ltd | E | 5.0 | 0.2 | 200 | 190 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2027 | Weyerhaeuser Company, Limited | E | 25.0 | 0.9 | 1,000 | 948 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2028 | IGI Resources, Inc. | E | 56.5 | 2.0 | 2,260 | 2,142 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2028 | Kruger Kamloops Pulp L.P. | E | 10.0 | 0.4 | 400 | 379 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2028 | Mercer Celgar Limited Partnership | E | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2029 | Access Gas Services Inc. | E | 40.0 | 1.4 | 1,600 | 1,517 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2030 | Absolute Resource Management Ltd. | E | 82.5 | 2.9 | 3,300 | 3,128 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Nov-2025 | 31-Oct-2030 | Canadian Forest Products Ltd. | E | 66.0 | 2.3 | 2,640 | 2,502 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Dec-2025 | 30-Nov-2027 | IGI Resources, Inc. | E | 81.1 | 2.9 | 3,244 | 3,075 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Jan-2026 | 31-Dec-2027 | Absolute Resource Management Ltd. | E | 37.5 | 1.3 | 1,500 | 1,422 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Jan-2026 | 31-Mar-2028 | Powerex Corp. | E | 107.6 | 3.8 | 4,304 | 4,079 |
| TSIND | Station #2 | BC Gas Interior Division | 01-Apr-2026 | 31-Mar-2029 | Mercer Celgar Limited Partnership | E | 19.2 | 0.7 | 768 | 728 |
| TSIND | Station #2 | Kingsvale | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 1,416.4 | 50.0 | 56,656 | 53,700 |

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Job Request: 21593282

Pipeline
Contracted Firm Service



Toll Zone: Zone 4 - Transportation South
Effective Date: 01-Jun-2025 and 12 months into the future

| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|------------------|-------------------|-------------|-------------|----------------------|---------|----------------|-------|----------------|---------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSKV | Kingsvale | Huntingdon - NWP | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 2,974.4 | 105.0 | 118,976 | 112,767 |

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Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

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| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|------------------|-----------------------|-------------|-------------|--|---------|----------------|-------|----------------|---------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc. | R | 1,824.0 | 64.4 | 72,960 | 69,153 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Nov-2021 | 31-Oct-2025 | FortisBC Energy Inc. | R | 443.8 | 15.7 | 17,752 | 16,826 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2022 | 31-Mar-2027 | Powerex Corp. | E | 708.0 | 25.0 | 28,320 | 26,842 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Nov-2022 | 31-Oct-2027 | FortisBC Energy Inc. | E | 1,792.8 | 63.3 | 71,712 | 67,970 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2023 | 31-Mar-2026 | Powerex Corp. | R | 708.0 | 25.0 | 28,320 | 26,842 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Nov-2023 | 31-Oct-2028 | FortisBC Energy Inc. | E | 1,045.0 | 36.9 | 41,800 | 39,619 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Nov-2024 | 31-Oct-2029 | FortisBC Energy Inc. | E | 2,278.2 | 80.4 | 91,128 | 86,373 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2025 | 31-Oct-2025 | Citadel Energy Marketing LLC | I | 395.7 | 14.0 | 15,828 | 15,002 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2025 | 31-Oct-2025 | FortisBC Energy Inc. | I | 1,245.6 | 44.0 | 49,824 | 47,224 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2025 | 31-Oct-2025 | Gunvor USA LLC | I | 132.0 | 4.7 | 5,280 | 5,004 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2025 | 31-Oct-2025 | Mercuria Commodities Canada Corporation | I | 527.6 | 18.6 | 21,104 | 20,003 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2025 | 31-Oct-2025 | Shell Energy North America (Canada) Inc. | I | 527.5 | 18.6 | 21,100 | 19,999 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Nov-2025 | 31-Oct-2026 | FortisBC Energy Inc. | E | 2,828.4 | 99.8 | 113,136 | 107,232 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Nov-2025 | 31-Oct-2030 | FortisBC Energy Inc. | E | 2,267.8 | 80.1 | 90,712 | 85,978 |
| TSLM | Station #2 | BC Gas Lower Mainland | 01-Apr-2026 | 31-Mar-2029 | Powerex Corp. | E | 708.0 | 25.0 | 28,320 | 26,842 |

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Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2025 and 12 months into the future

| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TSPNG | Station #2 | Summit Lake | 01-Apr-2021 | 31-Oct-2025 | Tenaska Marketing Canada | I | 85.0 | 3.0 | 3,400 | 3,223 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2021 | 31-Oct-2026 | Tenaska Marketing Canada | I | 187.4 | 6.6 | 7,496 | 7,105 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2022 | 31-Oct-2025 | Tenaska Marketing Canada | I | 63.9 | 2.3 | 2,556 | 2,423 |
| TSPNG | Station #2 | Summit Lake | 01-Apr-2023 | 31-Mar-2026 | Tenaska Marketing Canada | I | 187.4 | 6.6 | 7,496 | 7,105 |
| TSPNG | Station #2 | Summit Lake | 01-Aug-2023 | 28-Feb-2027 | Tourmaline Oil Corp. | E | 1,084.1 | 38.3 | 43,364 | 41,101 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2023 | 31-Aug-2025 | Shell Energy North America (Canada) Inc. | I | 114.6 | 4.0 | 4,584 | 4,345 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2023 | 31-Oct-2025 | Absolute Resource Management Ltd. | R | 13.1 | 0.5 | 524 | 497 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2023 | 31-Oct-2026 | Canadian Forest Products Ltd. | E | 1.3 | 0.0 | 52 | 49 |
| TSPNG | Station #2 | Summit Lake | 01-Dec-2023 | 31-Oct-2025 | Shell Energy North America (Canada) Inc. | I | 17.0 | 0.6 | 680 | 645 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2024 | 31-Mar-2026 | Tenaska Marketing Canada | I | 187.4 | 6.6 | 7,496 | 7,105 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2024 | 31-Oct-2026 | Absolute Resource Management Ltd. | E | 10.6 | 0.4 | 424 | 402 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2024 | 31-Oct-2026 | Powerex Corp. | E | 9.1 | 0.3 | 364 | 345 |
| TSPNG | Station #2 | Summit Lake | 01-May-2025 | 30-Apr-2027 | Morgan Stanley Capital Group Inc. | E | 20.1 | 0.7 | 804 | 762 |
| TSPNG | Station #2 | Summit Lake | 01-Sep-2025 | 31-Oct-2025 | Shell Energy North America (Canada) Inc. | I | 114.6 | 4.0 | 4,584 | 4,345 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2025 | 30-Nov-2025 | IGI Resources, Inc. | R | 9.2 | 0.3 | 368 | 349 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2025 | 30-Nov-2025 | Shell Energy North America (Canada) Inc. | D | 7.8 | 0.3 | 312 | 296 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2025 | 31-Oct-2027 | Absolute Resource Management Ltd. | E | 13.1 | 0.5 | 524 | 497 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2025 | 31-Aug-2029 | Rio Tinto Alcan Inc. | E | 114.6 | 4.0 | 4,584 | 4,345 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2025 | 31-Oct-2030 | Pacific Northern Gas Ltd. | E | 63.9 | 2.3 | 2,556 | 2,423 |
| TSPNG | Station #2 | Summit Lake | 01-Nov-2025 | 31-Oct-2030 | Pacific Northern Gas Ltd. | E | 85.0 | 3.0 | 3,400 | 3,223 |
| TSPNG | Station #2 | Summit Lake | 01-Dec-2025 | 30-Nov-2027 | IGI Resources, Inc. | E | 9.2 | 0.3 | 368 | 349 |
| TSPNG | Station #2 | Summit Lake | 01-Dec-2025 | 30-Nov-2027 | Morgan Stanley Capital Group Inc. | E | 7.6 | 0.3 | 304 | 288 |
| TSPNG | Station #2 | Summit Lake | 01-Apr-2026 | 31-Oct-2027 | Pacific Northern Gas Ltd. | E | 187.4 | 6.6 | 7,496 | 7,105 |
| TSPNG | Station #2 | Summit Lake | 01-Apr-2026 | 31-Oct-2029 | Pacific Northern Gas Ltd. | E | 187.4 | 6.6 | 7,496 | 7,105 |

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