# Pipeline Contracted Firm Service



### Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

| Service |                         |                   |             |             |  | Renewal | Residue Volume |       | Residue | Energy |
|---------|-------------------------|-------------------|-------------|-------------|--|---------|----------------|-------|---------|--------|
| Туре    | <b>Receipt Location</b> | Delivery Location | Start Date  | End Date    | Shipper                                  | State * | 103m3          | MMcfd | GJ      | ммвти  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Jan-2016 | 30-Apr-2023 | Direct Energy Marketing Limited          | Е       | 1,103.4        | 39.0  | 44,136  | 41,833 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Sep-2016 | 31-Aug-2021 | Tourmaline Oil Corp.                     | R       | 566.6          | 20.0  | 22,664  | 21,481 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc.                     | R       | 329.6          | 11.6  | 13,184  | 12,496 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2016 | 31-Oct-2021 | J. Aron & Company                        | R       | 141.6          | 5.0   | 5,664   | 5,368  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2017 | 31-Oct-2022 | FortisBC Energy Inc.                     | E       | 298.1          | 10.5  | 11,924  | 11,302 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2017 | 31-Oct-2022 | Tourmaline Oil Corp.                     | Е       | 566.6          | 20.0  | 22,664  | 21,481 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Dec-2017 | 31-Mar-2022 | Mercuria Commodities Canada Corporation  | R       | 1,379.2        | 48.7  | 55,168  | 52,289 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Feb-2018 | 31-Mar-2023 | Access Gas Services Inc.                 | Е       | 183.0          | 6.5   | 7,320   | 6,938  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Oct-2018 | 31-Oct-2024 | Puget Sound Energy Inc.                  | Е       | 849.8          | 30.0  | 33,992  | 32,218 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2021 | Castleton Commodities Merchant Trading,  | I.      | 56.8           | 2.0   | 2,272   | 2,153  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | Е       | 479.0          | 16.9  | 19,160  | 18,160 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | Е       | 54.8           | 1.9   | 2,192   | 2,078  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 367.1          | 13.0  | 14,684  | 13,918 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | Е       | 163.5          | 5.8   | 6,540   | 6,199  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | Puget Sound Energy Inc.                  | Е       | 481.3          | 17.0  | 19,252  | 18,247 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2023 | Puget Sound Energy Inc.                  | Е       | 1,416.5        | 50.0  | 56,660  | 53,703 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2018 | 31-Oct-2026 | Avista Corporation                       | E       | 272.0          | 9.6   | 10,880  | 10,312 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2019 | 31-Mar-2022 | BP Canada Energy Group ULC               | R       | 1,655.0        | 58.4  | 66,200  | 62,745 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Aug-2019 | 31-Mar-2025 | Shell Energy North America (Canada) Inc. | Е       | 134.5          | 4.7   | 5,380   | 5,099  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2019 | 31-Oct-2021 | ConocoPhillips Canada Marketing & Tradin | I       | 157.1          | 5.5   | 6,284   | 5,956  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2019 | 31-Oct-2024 | Puget Sound Energy Inc.                  | Е       | 382.5          | 13.5  | 15,300  | 14,502 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2019 | 31-Oct-2024 | Puget Sound Energy Inc.                  | Е       | 849.8          | 30.0  | 33,992  | 32,218 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Mar-2020 | 31-Dec-2021 | Macquarie Energy Canada Ltd.             | R       | 2,113.2        | 74.6  | 84,528  | 80,117 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2022 | EDF Trading North America, LLC           | R       | 861.8          | 30.4  | 34,472  | 32,673 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2022 | Powerex Corp.                            | R       | 1,103.4        | 39.0  | 44,136  | 41,833 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2022 | TD Energy Trading Inc.                   | R       | 275.9          | 9.7   | 11,036  | 10,460 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2020 | 31-Mar-2024 | BP Canada Energy Group ULC               | E       | 551.7          | 19.5  | 22,068  | 20,916 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2021 | Tenaska Marketing Canada                 | I       | 566.6          | 20.0  | 22,664  | 21,481 |

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.D: Declined - The Shipper has declined all of the service on this line.

# Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

| Service |                         |                   |             |             |  | Renewal | Residue Volume |       | Residue | Energy |
|---------|-------------------------|-------------------|-------------|-------------|--|---------|----------------|-------|---------|--------|
| Туре    | <b>Receipt Location</b> | Delivery Location | Start Date  | End Date    | Shipper                                  | State * | 103m3          | MMcfd | GJ      | ммвти  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2022 | Ovintiv Canada ULC                       | E       | 566.6          | 20.0  | 22,664  | 21,481 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2022 | TransAlta Energy Marketing Corp.         | Е       | 212.4          | 7.5   | 8,496   | 8,053  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2022 | United Energy Trading Canada, ULC        | I       | 170.2          | 6.0   | 6,808   | 6,453  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2023 | BP Canada Energy Group ULC               | I       | 1,250.0        | 44.1  | 50,000  | 47,391 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2023 | ConocoPhillips Canada Marketing & Tradin | Е       | 518.0          | 18.3  | 20,720  | 19,639 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2023 | Pacific Canbriam Energy Limited          | I       | 2,500.7        | 88.3  | 100,028 | 94,808 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2025 | Absolute Resource Management Ltd.        | Е       | 156.0          | 5.5   | 6,240   | 5,914  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc.                     | Е       | 724.3          | 25.6  | 28,972  | 27,460 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2025 | Puget Sound Energy Inc.                  | Е       | 1,018.4        | 36.0  | 40,736  | 38,610 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Dec-2020 | 31-Oct-2025 | Puget Sound Energy Inc.                  | Е       | 100.5          | 3.5   | 4,020   | 3,810  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Dec-2020 | 31-Oct-2025 | Puget Sound Energy Inc.                  | Е       | 813.4          | 28.7  | 32,536  | 30,838 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2021 | 31-Mar-2023 | CNOOC Marketing Canada                   | Е       | 392.2          | 13.8  | 15,688  | 14,869 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2021 | 31-Mar-2023 | Powerex Corp.                            | Е       | 689.6          | 24.3  | 27,584  | 26,145 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Sep-2021 | 31-Aug-2023 | Tourmaline Oil Corp.                     | Е       | 566.6          | 20.0  | 22,664  | 21,481 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2021 | 31-Oct-2023 | North Pacific Paper Corp.                | Е       | 56.8           | 2.0   | 2,272   | 2,153  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2021 | 31-Oct-2023 | United States Gypsum Company             | Е       | 157.1          | 5.5   | 6,284   | 5,956  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2021 | 31-Oct-2024 | Cascade Natural Gas Corporation          | Е       | 566.6          | 20.0  | 22,664  | 21,481 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2021 | 31-Oct-2024 | J. Aron & Company                        | Е       | 141.6          | 5.0   | 5,664   | 5,368  |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Nov-2021 | 31-Oct-2026 | FortisBC Energy Inc.                     | Е       | 329.6          | 11.6  | 13,184  | 12,496 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Jan-2022 | 31-Mar-2024 | Macquarie Energy Canada Ltd.             | Е       | 2,113.2        | 74.6  | 84,528  | 80,117 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2024 | Mercuria Commodities Canada Corporation  | Е       | 827.5          | 29.2  | 33,100  | 31,373 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2024 | TD Energy Trading Inc.                   | Е       | 275.9          | 9.7   | 11,036  | 10,460 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2025 | BP Canada Energy Group ULC               | Е       | 1,655.0        | 58.4  | 66,200  | 62,745 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2025 | EDF Trading North America, LLC           | Е       | 466.1          | 16.5  | 18,644  | 17,671 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2025 | Mercuria Commodities Canada Corporation  | Е       | 551.7          | 19.5  | 22,068  | 20,916 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2025 | Powerex Corp.                            | E       | 1,069.7        | 37.8  | 42,788  | 40,555 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2025 | Uniper Trading Canada Ltd.               | I       | 395.7          | 14.0  | 15,828  | 15,002 |
| TSEXP   | Station #2              | Huntingdon - NWP  | 01-Apr-2022 | 31-Mar-2027 | Powerex Corp.                            | E       | 33.7           | 1.2   | 1,348   | 1,278  |

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

# Pipeline Contracted Firm Service



## Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

| Service  |                  |                   |             |             | Renewal                      | Residue Volume |         | Residue Energy |        |        |
|----------|------------------|-------------------|-------------|-------------|------------------------------|----------------|---------|----------------|--------|--------|
| Туре     | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper                      | State *        | 103m3   | MMcfd          | GJ     | MMBTU  |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Mar-2022 | FortisBC Energy Inc.         | I              | 1,750.0 | 61.8           | 70,000 | 66,347 |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2020 | 31-Oct-2062 | FortisBC Energy Inc.         | E              | 125.0   | 4.4            | 5,000  | 4,739  |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Feb-2021 | 31-Oct-2050 | Canadian Natural Resources   | E              | 177.0   | 6.2            | 7,080  | 6,711  |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2021 | 31-Mar-2022 | BP Canada Energy Group ULC   | L              | 2,434.8 | 86.0           | 97,392 | 92,310 |
| TSEXP-WF | Station #2       | Huntingdon - NWP  | 01-Nov-2021 | 31-Mar-2022 | Citadel Energy Marketing LLC | I              | 45.2    | 1.6            | 1,808  | 1,714  |

\* Renewal State

I: Ineligible - The Shipper does not have the right to renew the service of this line.

# **Pipeline** Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

#### Service

| Service |                         |                          |             |             |  | Renewal | Residue Volume |       | Residue | Energy |
|---------|-------------------------|--------------------------|-------------|-------------|--|---------|----------------|-------|---------|--------|
| Туре    | <b>Receipt Location</b> | Delivery Location        | Start Date  | End Date    | Shipper                                  | State * | 103m3          | MMcfd | GJ      | ммвти  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc.                     | R       | 339.3          | 12.0  | 13,572  | 12,864 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Aug-2017 | 31-Oct-2021 | Access Gas Services Inc.                 | R       | 40.0           | 1.4   | 1,600   | 1,517  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Feb-2018 | 31-Mar-2023 | Access Gas Services Inc.                 | E       | 40.0           | 1.4   | 1,600   | 1,517  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jul-2018 | 31-Oct-2022 | Tolko Industries Ltd.                    | Е       | 9.0            | 0.3   | 360     | 341    |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jul-2018 | 30-Nov-2022 | Tolko Industries Ltd.                    | Е       | 40.0           | 1.4   | 1,600   | 1,517  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Sep-2018 | 31-Oct-2021 | West Fraser Mills Ltd.                   | R       | 79.0           | 2.8   | 3,160   | 2,995  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2021 | IGI Resources, Inc.                      | R       | 56.5           | 2.0   | 2,260   | 2,142  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2021 | Mercer Celgar Limited Partnership        | R       | 35.6           | 1.3   | 1,424   | 1,350  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | Е       | 1,558.0        | 55.0  | 62,320  | 59,068 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2019 | 31-Dec-2021 | Domtar Inc.                              | R       | 35.0           | 1.2   | 1,400   | 1,327  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2019 | 31-Dec-2023 | Absolute Resource Management Ltd.        | E       | 51.4           | 1.8   | 2,056   | 1,949  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Absolute Resource Management Ltd.        | D       | 49.0           | 1.7   | 1,960   | 1,858  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Absolute Resource Management Ltd.        | R       | 191.0          | 6.7   | 7,640   | 7,241  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | IGI Resources, Inc.                      | R       | 15.3           | 0.5   | 612     | 580    |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Sentinel Energy Management Inc.          | I       | 2.1            | 0.1   | 84      | 80     |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Shell Energy North America (Canada) Inc. | D       | 170.0          | 6.0   | 6,800   | 6,445  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | West Fraser Mills Ltd.                   | I       | 46.0           | 1.6   | 1,840   | 1,744  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2021 | Weyerhaeuser Company, Limited            | R       | 25.0           | 0.9   | 1,000   | 948    |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2022 | Domtar Inc.                              | E       | 35.0           | 1.2   | 1,400   | 1,327  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2022 | IGI Resources, Inc.                      | Е       | 56.5           | 2.0   | 2,260   | 2,142  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2022 | Mercer Celgar Limited Partnership        | E       | 40.0           | 1.4   | 1,600   | 1,517  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2019 | 31-Oct-2024 | FortisBC Energy Inc.                     | E       | 339.4          | 12.0  | 13,576  | 12,868 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Dec-2019 | 31-Oct-2021 | Tidewater Midstream & Infrastructure Ltd | R       | 5.0            | 0.2   | 200     | 190    |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Dec-2019 | 30-Nov-2021 | Shell Energy North America (Canada) Inc. | R       | 121.1          | 4.3   | 4,844   | 4,591  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Dec-2019 | 31-Oct-2022 | Tidewater Midstream & Infrastructure Ltd | E       | 20.0           | 0.7   | 800     | 758    |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2020 | 31-Dec-2021 | Absolute Resource Management Ltd.        | D       | 14.0           | 0.5   | 560     | 531    |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2020 | 31-Dec-2021 | Shell Energy North America (Canada) Inc. | R       | 52.3           | 1.8   | 2,092   | 1,983  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-May-2020 | 30-Apr-2022 | Direct Energy Marketing Limited          | R       | 52.3           | 1.8   | 2,092   | 1,983  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2021 | Absolute Resource Management Ltd.        | D       | 39.0           | 1.4   | 1,560   | 1,479  |

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

R: Renewed - The Shipper has renewed all or a portion of the service on this line. D: Declined - The Shipper has declined all of the service on this line.

Page 4 of 9

# **Pipeline** Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

#### Service

| Service |                         |                          |             |             |  | Renewal | al Residue Volume |       | Residue Energy |       |
|---------|-------------------------|--------------------------|-------------|-------------|--|---------|-------------------|-------|----------------|-------|
| Туре    | <b>Receipt Location</b> | Delivery Location        | Start Date  | End Date    | Shipper                                  | State * | 103m3             | MMcfd | GJ             | ммвти |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2021 | Canadian Forest Products Ltd.            | I       | 225.3             | 8.0   | 9,012          | 8,542 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2021 | Sentinel Energy Management Inc.          | I       | 35.0              | 1.2   | 1,400          | 1,327 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2022 | IGI Resources, Inc.                      | Е       | 15.3              | 0.5   | 612            | 580   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2022 | Tolko Industries Ltd.                    | Е       | 9.0               | 0.3   | 360            | 341   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2022 | Weyerhaeuser Company, Limited            | Е       | 15.0              | 0.5   | 600            | 569   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | Domtar Inc.                              | E       | 45.0              | 1.6   | 1,800          | 1,706 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | IGI Resources, Inc.                      | Е       | 56.5              | 2.0   | 2,260          | 2,142 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | Mercer Celgar Limited Partnership        | Е       | 40.0              | 1.4   | 1,600          | 1,517 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | Tidewater Midstream & Infrastructure Ltd | Е       | 20.0              | 0.7   | 800            | 758   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2023 | West Fraser Mills Ltd.                   | I       | 64.0              | 2.3   | 2,560          | 2,426 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2020 | 31-Oct-2025 | West Fraser Mills Ltd.                   | Е       | 82.5              | 2.9   | 3,300          | 3,128 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2021 | 31-Dec-2021 | Canadian Forest Products Ltd.            | I       | 105.0             | 3.7   | 4,200          | 3,981 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2021 | 31-Dec-2021 | Canadian Forest Products Ltd.            | I       | 100.0             | 3.5   | 4,000          | 3,791 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2021 | 31-Dec-2022 | Shell Energy North America (Canada) Inc. | Е       | 75.0              | 2.6   | 3,000          | 2,843 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2023 | Absolute Resource Management Ltd.        | E       | 12.5              | 0.4   | 500            | 474   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2023 | Canadian Forest Products Ltd.            | Е       | 50.0              | 1.8   | 2,000          | 1,896 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2023 | Mercer Celgar Limited Partnership        | Е       | 19.2              | 0.7   | 768            | 728   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Apr-2021 | 31-Mar-2024 | Mercer Celgar Limited Partnership        | Е       | 20.0              | 0.7   | 800            | 758   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2022 | Canadian Forest Products Ltd.            | I       | 118.3             | 4.2   | 4,732          | 4,485 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2023 | Absolute Resource Management Ltd.        | Е       | 139.1             | 4.9   | 5,564          | 5,274 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2023 | IGI Resources, Inc.                      | Е       | 15.3              | 0.5   | 612            | 580   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2023 | Sentinel Energy Management Inc.          | Е       | 2.1               | 0.1   | 84             | 80    |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2023 | Tidewater Midstream & Infrastructure Ltd | Е       | 5.0               | 0.2   | 200            | 190   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2023 | Weyerhaeuser Company, Limited            | Е       | 25.0              | 0.9   | 1,000          | 948   |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2024 | Canadian Forest Products Ltd.            | E       | 107.0             | 3.8   | 4,280          | 4,057 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2024 | Cariboo Pulp & Paper Company             | E       | 46.0              | 1.6   | 1,840          | 1,744 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2024 | Domtar Inc.                              | E       | 35.0              | 1.2   | 1,400          | 1,327 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2024 | IGI Resources, Inc.                      | E       | 56.5              | 2.0   | 2,260          | 2,142 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2024 | Mercer Celgar Limited Partnership        | E       | 8.9               | 0.3   | 356            | 337   |

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

# Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

| Service |                         |                          |             |             |  | Renewal | Renewal Residue Volume |       | Residue | Energy |
|---------|-------------------------|--------------------------|-------------|-------------|--|---------|------------------------|-------|---------|--------|
| Туре    | <b>Receipt Location</b> | Delivery Location        | Start Date  | End Date    | Shipper                                  | State * | 103m3                  | MMcfd | GJ      | ммвти  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2024 | West Fraser Mills Ltd.                   | E       | 79.0                   | 2.8   | 3,160   | 2,995  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2025 | Access Gas Services Inc.                 | E       | 40.0                   | 1.4   | 1,600   | 1,517  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Nov-2021 | 31-Oct-2026 | FortisBC Energy Inc.                     | Е       | 339.3                  | 12.0  | 13,572  | 12,864 |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Dec-2021 | 30-Nov-2023 | Shell Energy North America (Canada) Inc. | E       | 121.1                  | 4.3   | 4,844   | 4,591  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2022 | 31-Dec-2022 | Canadian Forest Products Ltd.            | L       | 100.0                  | 3.5   | 4,000   | 3,791  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2022 | 31-Dec-2022 | Canadian Forest Products Ltd.            | I       | 105.0                  | 3.7   | 4,200   | 3,981  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2022 | 31-Dec-2023 | Shell Energy North America (Canada) Inc. | E       | 52.3                   | 1.8   | 2,092   | 1,983  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-Jan-2022 | 31-Mar-2024 | Domtar Inc.                              | E       | 35.0                   | 1.2   | 1,400   | 1,327  |
| TSIND   | Station #2              | BC Gas Interior Division | 01-May-2022 | 30-Apr-2024 | Direct Energy Marketing Limited          | E       | 52.3                   | 1.8   | 2,092   | 1,983  |
| TSIND   | Station #2              | Kingsvale                | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 1,416.4                | 50.0  | 56,656  | 53,700 |

\* Renewal State

| Created On:<br>Report ID:<br>Job Request:                 | 18-May-2021 08:56 CC<br>CASR030<br>14639831 | г                 | Co         | Pipel<br>ontracted F | ine<br>irm Service |         |                | <u>e</u> n | BRIDGE   |
|---|---|-------------------|------------|----------------------|--------------------|---------|----------------|------------|----------|
| Toll Zone:  | Zone 4 - Trans                              | portation South   |            |                      |                    |         |                |            |          |
| Effective Date: 01-Jun-2021 and 12 months into the future |   |                   |            |                      |                    |         |                |            |          |
| Service   |   |                   |            |                      |                    | Renewal | Residue Volume | Residue    | e Energy |
| Туре  | Receipt Location                            | Delivery Location | Start Date | End Date             | Shipper            | State * | 103m3 MMct     |            | MMBTU    |

FortisBC Energy Inc.

Е

2,974.4

105.0 118,976

112,767

31-Oct-2023

01-Nov-2018

Kingsvale

Туре TSKV

Huntingdon - NWP

<sup>\*</sup> Renewal State

# Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

#### Service

| Service |                         |                       |             |             |  | Renewal | Residue Volume |       | Residue Energy |         |
|---------|-------------------------|-----------------------|-------------|-------------|--|---------|----------------|-------|----------------|---------|
| Туре    | <b>Receipt Location</b> | Delivery Location     | Start Date  | End Date    | Shipper                                  | State * | 103m3          | MMcfd | GJ             | ммвти   |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2015 | 31-Oct-2021 | FortisBC Energy Inc.                     | R       | 417.9          | 14.8  | 16,716         | 15,844  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc.                     | R       | 779.1          | 27.5  | 31,164         | 29,538  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2017 | 31-Oct-2022 | FortisBC Energy Inc.                     | Е       | 747.0          | 26.4  | 29,880         | 28,321  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2018 | 31-Mar-2022 | Powerex Corp.                            | R       | 708.0          | 25.0  | 28,320         | 26,842  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2018 | 31-Oct-2022 | FortisBC Energy Inc.                     | Е       | 211.0          | 7.4   | 8,440          | 8,000   |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2018 | 31-Oct-2024 | FortisBC Energy Inc.                     | Е       | 823.5          | 29.1  | 32,940         | 31,221  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2019 | 31-Oct-2022 | FortisBC Energy Inc.                     | Е       | 834.8          | 29.5  | 33,392         | 31,650  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2019 | 31-Oct-2024 | FortisBC Energy Inc.                     | Е       | 1,454.7        | 51.4  | 58,188         | 55,152  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc.                     | Е       | 1,824.0        | 64.4  | 72,960         | 69,153  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Citadel Energy Marketing LLC             | I       | 263.8          | 9.3   | 10,552         | 10,001  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | FortisBC Energy Inc.                     | I       | 301.9          | 10.7  | 12,076         | 11,446  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | FortisBC Energy Inc.                     | R       | 312.5          | 11.0  | 12,500         | 11,848  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Macquarie Energy Canada Ltd.             | I       | 395.7          | 14.0  | 15,828         | 15,002  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Mercuria Commodities Canada Corporation  | I       | 395.6          | 14.0  | 15,824         | 14,998  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Shell Energy North America (Canada) Inc. | I       | 791.3          | 27.9  | 31,652         | 30,000  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Oct-2021 | Tenaska Marketing Canada                 | I       | 659.4          | 23.3  | 26,376         | 25,000  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2021 | 31-Mar-2023 | Powerex Corp.                            | Е       | 708.0          | 25.0  | 28,320         | 26,842  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2021 | 31-Mar-2022 | FortisBC Energy Inc.                     | I       | 1,045.0        | 36.9  | 41,800         | 39,619  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2021 | 31-Oct-2025 | FortisBC Energy Inc.                     | Е       | 443.8          | 15.7  | 17,752         | 16,826  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Nov-2021 | 31-Oct-2026 | FortisBC Energy Inc.                     | Е       | 2,828.4        | 99.8  | 113,136        | 107,232 |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2022 | 31-Oct-2022 | FortisBC Energy Inc.                     | I       | 385.5          | 13.6  | 15,420         | 14,615  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2022 | 31-Oct-2022 | Shell Energy North America (Canada) Inc. | I       | 395.7          | 14.0  | 15,828         | 15,002  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2022 | 31-Oct-2022 | Tenaska Marketing Canada                 | I       | 263.8          | 9.3   | 10,552         | 10,001  |
| TSLM    | Station #2              | BC Gas Lower Mainland | 01-Apr-2022 | 31-Mar-2027 | Powerex Corp.                            | E       | 708.0          | 25.0  | 28,320         | 26,842  |

#### \* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

# Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jun-2021 and 12 months into the future

#### Service Renewal **Residue Volume** Residue Energy MMcfd GJ MMBTU Type **Receipt Location Delivery Location** Start Date End Date Shipper State \* 103m3 TSPNG Summit Lake 0.5 524 497 Station #2 01-Nov-2019 31-Oct-2021 Absolute Resource Management Ltd. R 13.1 TSPNG Station #2 Summit Lake 01-Dec-2019 30-Nov-2021 Shell Energy North America (Canada) Inc. R 17.0 0.6 680 645 TSPNG Station #2 Summit Lake 01-Nov-2020 31-Oct-2021 Canadian Forest Products Ltd. Т 1.3 0.0 52 49 TSPNG Е Station #2 Summit Lake 01-Nov-2020 31-Oct-2022 Absolute Resource Management Ltd. 10.6 0.4 424 402 TSPNG Station #2 Summit Lake 01-Nov-2020 31-Oct-2022 Shell Energy North America (Canada) Inc. Е 9.2 0.3 368 349 TSPNG Station #2 Summit Lake 01-Nov-2020 31-Aug-2023 Shell Energy North America (Canada) Inc. Т 114.6 4.0 4.584 4.345 TSPNG Station #2 Summit Lake 01-Apr-2021 31-Oct-2021 Tenaska Marketing Canada Т 374.8 13.2 14.992 14,210 TSPNG Station #2 Summit Lake 01-Apr-2021 31-Oct-2022 251.3 10.052 9.527 Tenaska Marketing Canada Т 8.9 TSPNG Station #2 01-Apr-2021 31-Oct-2025 85.0 3.0 3,400 3,223 Summit Lake Tenaska Marketing Canada T TSPNG Station #2 Summit Lake 01-Nov-2021 31-Oct-2022 1.3 0.0 52 49 Canadian Forest Products Ltd. Т TSPNG Station #2 Summit Lake 01-Nov-2021 31-Oct-2023 Absolute Resource Management Ltd. Е 13.1 0.5 524 497 TSPNG Station #2 Summit Lake 01-Nov-2021 31-Oct-2024 187.4 7,496 Tenaska Marketing Canada Т 6.6 7,105 TSPNG Station #2 Summit Lake 01-Nov-2021 31-Oct-2026 Tenaska Marketing Canada Т 187.4 6.6 7,496 7,105 Е TSPNG Station #2 Summit Lake 01-Dec-2021 30-Nov-2023 Shell Energy North America (Canada) Inc. 17.0 0.6 680 645