Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jul-2023 and 12 months into the future

Service						Renewal Residue Volume		olume	Residue Energy	
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	ммвти
TSEXP	Station #2	Huntingdon - NWP	01-Oct-2018	31-Oct-2024	Puget Sound Energy Inc.	Е	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	54.8	1.9	2,192	2,078
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	163.5	5.8	6,540	6,199
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	367.1	13.0	14,684	13,918
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	479.0	16.9	19,160	18,160
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	Puget Sound Energy Inc.	R	481.3	17.0	19,252	18,247
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	Puget Sound Energy Inc.	R	1,416.5	50.0	56,660	53,703
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2026	Avista Corporation	Е	272.0	9.6	10,880	10,312
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2024	Puget Sound Energy Inc.	Е	382.5	13.5	15,300	14,502
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2024	Puget Sound Energy Inc.	Е	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2020	31-Mar-2024	BP Canada Energy Group ULC	R	551.7	19.5	22,068	20,916
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2023	BP Canada Energy Group ULC	I	1,250.0	44.1	50,000	47,391
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2023	ConocoPhillips Canada Resources Corp.	R	518.0	18.3	20,720	19,639
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	Absolute Resource Management Ltd.	Е	156.0	5.5	6,240	5,914
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	Е	724.3	25.6	28,972	27,460
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	Puget Sound Energy Inc.	Е	1,018.4	36.0	40,736	38,610
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2020	31-Oct-2025	Puget Sound Energy Inc.	Е	100.5	3.5	4,020	3,810
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2020	31-Oct-2025	Puget Sound Energy Inc.	Е	813.4	28.7	32,536	30,838
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2023	ConocoPhillips Canada Resources Corp.	I	157.1	5.5	6,284	5,956
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2024	J. Aron & Company	Е	141.6	5.0	5,664	5,368
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2026	FortisBC Energy Inc.	Е	329.6	11.6	13,184	12,496
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2061	Tourmaline Oil Corp.	Е	116.6	4.1	4,664	4,421
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2024	Mercuria Commodities Canada Corporation	R	827.5	29.2	33,100	31,373
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2024	TD Energy Trading Inc.	R	275.9	9.7	11,036	10,460
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	BP Canada Energy Group ULC	Е	1,655.0	58.4	66,200	62,745
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	EDF Trading North America, LLC	E	466.1	16.5	18,644	17,671
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	Mercuria Commodities Canada Corporation	E	551.7	19.5	22,068	20,916
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	Powerex Corp.	E	1,069.7	37.8	42,788	40,555

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.D: Declined - The Shipper has declined all of the service on this line.

Service

Pipeline **Contracted Firm Service**



Residue Energy GJ

15,828

22.664

1,348

4.660

2.272

22.664

22.664

8.496

6,808

26,916

11,924

22,664

179.040

100.028

84.528

15.688

14,480

13,104

7,320

17,760

26,376

17.028

22.664

150.028

179.040

6,284

20,720

5.636

5.380

MMBTU

15,002

1,278

21.481

4.417

2.153

21.481

21.481

8.053

6,453

25,511

11,302

21,481

169.697

94,808

80.117

5.099

14.869

13,724

12,420

6,938

16,833

25,000

16.139

5.342

21.481

142.199

169.697

5,956

19,639

Renewal

Т

T

Е

Е

3.750.7

4.476.0

157.1

518.0

Residue Volume

MMcfd

14.0

1.2

20.0

4.1

2.0

20.0

20.0

7.5

6.0

23.8

10.5

20.0

158.0

88.3

74.6

4.7

13.8

12.8

11.6

6.5

15.7

23.3

15.0

5.0

20.0

132.4

158.0

5.5

18.3

Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jul-2023 and 12 months into the future

Type Receipt Location **Delivery Location** Start Date End Date Shipper State * 103m3 TSEXP Station #2 Huntingdon - NWP 01-Apr-2022 31-Mar-2025 Uniper Trading Canada Ltd. 395.7 T TSEXP Station #2 Huntingdon - NWP 01-Apr-2022 31-Mar-2027 Powerex Corp. Е 33.7 TSEXP Station #2 Huntingdon - NWP 01-Nov-2022 31-Aug-2023 R 566.6 Tourmaline Oil Corp. TSEXP Station #2 Huntingdon - NWP 01-Nov-2022 31-Oct-2023 **BP** Canada Energy Group ULC 116.5 Т TSEXP Station #2 Huntingdon - NWP 01-Nov-2022 31-Oct-2023 Castleton Commodities Merchant Trading. I 56.8 TSEXP Station #2 Huntingdon - NWP 01-Nov-2022 31-Oct-2023 Tenaska Marketing Canada Т 566.6 TSEXP 01-Nov-2022 31-Oct-2024 R Station #2 Huntingdon - NWP Tourmaline Oil Corp. 566.6 TSEXP Station #2 01-Nov-2022 31-Oct-2024 F 212.4 Huntingdon - NWP TransAlta Energy Marketing Corp. TSEXP 01-Nov-2022 31-Oct-2024 170.2 Station #2 Huntingdon - NWP United Energy Trading Canada, ULC T TSEXP 672.9 Station #2 Huntingdon - NWP 01-Nov-2022 31-Mar-2027 Т Tenaska Marketing Canada TSEXP Station #2 Huntingdon - NWP 01-Nov-2022 31-Oct-2027 FortisBC Energy Inc. Е 298.1 TSEXP Station #2 01-Nov-2022 Е 566.6 Huntingdon - NWP 31-Oct-2027 **Ovintiv Canada ULC** TSEXP Station #2 Huntingdon - NWP 01-Dec-2022 31-Oct-2023 Pacific Canbriam Energy Limited 4,476.0 I TSEXP Station #2 Huntingdon - NWP 01-Dec-2022 31-Oct-2023 Pacific Canbriam Energy Limited Т 2.500.7 TSEXP Station #2 Huntingdon - NWP 01-Jan-2023 31-Mar-2026 Macquarie Energy Canada Ltd. Е 2.113.2 TSEXP Station #2 Huntingdon - NWP 01-Jan-2023 31-Mar-2029 Shell Energy North America (Canada) Inc. F 134.5 TSEXP Station #2 01-Apr-2023 31-Mar-2025 Е 392.2 Huntingdon - NWP **CNOOC Marketing Canada** F TSEXP Station #2 Huntingdon - NWP 01-Apr-2023 31-Mar-2026 Powerex Corp. 362.0 TSEXP Station #2 Huntingdon - NWP 01-Apr-2023 31-Mar-2027 Е 327.6 Powerex Corp. TSEXP Station #2 Huntingdon - NWP 01-Apr-2023 31-Mar-2028 F 183.0 Access Gas Services Inc. TSEXP Station #2 Huntingdon - NWP 01-May-2023 30-Apr-2025 **Direct Energy Marketing Limited** Е 444.0 TSEXP Station #2 Huntingdon - NWP 01-May-2023 31-Mar-2026 Tenaska Marketing Canada Т 659.4 TSEXP Station #2 01-Sep-2023 31-Aug-2025 Е 425.7 Huntingdon - NWP Tourmaline Oil Corp. TSEXP Station #2 Huntingdon - NWP 01-Sep-2023 31-Aug-2025 R 140.9 Tourmaline Oil Corp. TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2024 Cascade Natural Gas Corporation Е 566.6

01-Nov-2023

01-Nov-2023

01-Nov-2023

01-Nov-2023

* Renewal State

Station #2

Station #2

Station #2

Station #2

TSEXP

TSEXP

TSEXP

TSEXP

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

Huntingdon - NWP

Huntingdon - NWP

Huntingdon - NWP

Huntingdon - NWP

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

Pacific Canbriam Energy Limited

Pacific Canbriam Energy Limited

United States Gypsum Company

ConocoPhillips Canada Resources Corp.

31-Oct-2024

31-Oct-2024

31-Oct-2025

31-Oct-2026

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jul-2023 and 12 months into the future

Service Renewal **Residue Volume** Residue Energy State * MMcfd GJ MMBTU Type **Receipt Location Delivery Location** Start Date End Date Shipper 103m3 TSEXP Е 2.0 2,272 2,153 Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2026 North Pacific Paper Corp. 56.8 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 FortisBC Energy Inc. Е 367.1 13.0 14,684 13,918 Е TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 FortisBC Energy Inc. 163.5 5.8 6.540 6,199 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 FortisBC Energy Inc. Е 479.0 16.9 19.160 18,160 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 FortisBC Energy Inc. Е 54.8 1.9 2.192 2.078 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 Puget Sound Energy Inc. Е 1.416.5 50.0 56.660 53,703 TSEXP Е Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 Puget Sound Energy Inc. 481.3 17.0 19.252 18,247 TSEXP 01-Nov-2023 Е 4,417 Station #2 Huntingdon - NWP 31-Oct-2061 Saguaro Resources Ltd. 116.5 4.660 4.1 TSEXP Station #2 Е 275.9 9.7 Huntingdon - NWP 01-Apr-2024 31-Mar-2026 TD Energy Trading Inc. 11,036 10,460 TSEXP Station #2 01-Apr-2024 31-Mar-2027 Mercuria Commodities Canada Corporation Е 827.5 29.2 33,100 31,373 Huntingdon - NWP TSEXP Station #2 Huntingdon - NWP 01-Apr-2024 31-Mar-2028 **BP** Canada Energy Group ULC Е 551.7 19.5 22,068 20,916

* Renewal State

D: Declined - The Shipper has declined all of the service on this line.

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jul-2023 and 12 months into the future

Service			Renewal		Residue Volume		Residue Energy			
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	ммвти
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2062	FortisBC Energy Inc.	Е	125.0	4.4	5,000	4,739
TSEXP-WF	Station #2	Huntingdon - NWP	01-Feb-2021	31-Oct-2050	Canadian Natural Resources	E	177.0	6.2	7,080	6,711
TSEXP-WF	Station #2	Huntingdon - NWP	01-Apr-2022	31-Oct-2062	FortisBC Energy Inc.	Е	1,750.0	61.8	70,000	66,347
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2023	31-Mar-2024	Citadel Energy Marketing LLC	I	826.7	29.2	33,068	31,342
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2023	31-Mar-2024	Morgan Stanley Capital Group Inc.	I	791.3	27.9	31,652	30,000
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2023	31-Mar-2024	Northwest Innovation Works, Kalama, LLC	I	862.0	30.4	34,480	32,681

* Renewal State

Service

Pipeline Contracted Firm Service



Residue Energy

Renewal

Residue Volume

Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jul-2023 and 12 months into the future

GJ Type Receipt Location **Delivery Location** Start Date End Date Shipper State * 103m3 MMcfd MMBTU TSIND Station #2 BC Gas Interior Division 01-Nov-2018 31-Oct-2023 FortisBC Energy Inc. R 1,558.0 55.0 62,320 59,068 TSIND Station #2 **BC Gas Interior Division** 01-Jan-2019 31-Dec-2023 Absolute Resource Management Ltd. R 51.4 1.8 2,056 1,949 TSIND Station #2 BC Gas Interior Division 01-Nov-2019 31-Oct-2024 FortisBC Energy Inc. Е 339.4 12.0 13.576 12.868 TSIND Station #2 BC Gas Interior Division 01-Nov-2020 31-Oct-2023 IGI Resources. Inc. R 56.5 2.0 2.260 2.142 31-Oct-2023 TSIND Station #2 BC Gas Interior Division 01-Nov-2020 Mercer Celgar Limited Partnership R 40.0 1.4 1.600 1.517 TSIND Station #2 BC Gas Interior Division 01-Nov-2020 31-Oct-2023 Tidewater Midstream & Infrastructure Ltd R 20.0 0.7 800 758 31-Oct-2023 TSIND Station #2 BC Gas Interior Division 01-Nov-2020 West Fraser Mills Ltd. Т 64.0 2.3 2.560 2.426 TSIND 01-Nov-2020 F 82.5 2.9 Station #2 BC Gas Interior Division 31-Oct-2025 West Fraser Mills Ltd. 3.300 3.128 TSIND 31-Mar-2024 20.0 0.7 758 Station #2 **BC Gas Interior Division** 01-Apr-2021 Mercer Celgar Limited Partnership R 800 TSIND R 50.0 1.8 Station #2 **BC Gas Interior Division** 01-Nov-2021 31-Oct-2023 Absolute Resource Management Ltd. 2,000 1,896 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2023 Absolute Resource Management Ltd. R 139.1 4.9 5,564 5,274 TSIND 01-Nov-2021 R 15.3 0.5 Station #2 **BC Gas Interior Division** 31-Oct-2023 IGI Resources, Inc. 612 580 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2023 Sentinel Energy Management Inc. R 2.1 0.1 84 80 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2023 Tidewater Midstream & Infrastructure Ltd R 5.0 0.2 200 190 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2023 Weyerhaeuser Company, Limited R 25.0 0.9 1.000 948 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2024 Canadian Forest Products Ltd. F 107.0 3.8 4.280 4.057 TSIND Station #2 01-Nov-2021 31-Oct-2024 F 56.5 2.0 2.260 2.142 BC Gas Interior Division IGI Resources. Inc. Е 337 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2024 Mercer Celgar Limited Partnership 8.9 0.3 356 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2024 West Fraser Mills Ltd. Е 79.0 2.8 3,160 2,995 TSIND Station #2 **BC Gas Interior Division** 01-Nov-2021 31-Oct-2024 West Fraser Mills Ltd. 46.0 1.6 1,840 1,744 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2025 Access Gas Services Inc. Е 40.0 1.4 1,600 1,517 Е TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2026 FortisBC Energy Inc. 339.3 12.0 13,572 12,864 TSIND Station #2 BC Gas Interior Division 01-Dec-2021 30-Nov-2023 Shell Energy North America (Canada) Inc. R 121.1 4.3 4.844 4.591 TSIND Station #2 BC Gas Interior Division 01-Jan-2022 31-Dec-2023 Absolute Resource Management Ltd. R 52.3 1.8 2.092 1.983 TSIND Station #2 BC Gas Interior Division 01-May-2022 30-Apr-2024 Direct Energy Marketing Limited R 52.3 1.8 2.092 1.983 TSIND 01-Oct-2022 Е 50.0 1.8 2.000 1.896 Station #2 BC Gas Interior Division 30-Sep-2024 Canadian Forest Products Ltd. TSIND Station #2 01-Nov-2022 31-Oct-2023 Canadian Forest Products Ltd. 66.0 2.3 2.640 2.502 BC Gas Interior Division I TSIND 2.6 2,843 01-Nov-2022 31-Oct-2024 Е 75.0 3,000 Station #2 BC Gas Interior Division Absolute Resource Management Ltd. TSIND Station #2 **BC Gas Interior Division** 01-Nov-2022 31-Oct-2024 Canadian Forest Products Ltd. Е 52.3 1.8 2,092 1,983

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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Service

Type

TSIND

TSIND

TSIND

TSIND

TSIND

* Renewal State

Station #2

Station #2

Station #2

Station #2

Station #2

Pipeline Contracted Firm Service

Shipper

End Date



Residue Energy

MMBTU

580

830

341

872

569

2.142

1.517

758

341

1,517

3,791

3,981

2,843

1,706

1,327

1,327

379

474

1,896

728

1,517

2,502

1.896

5.274

1.046

580

80

190

948

GJ

612

876

360

920

600

2.260

1.600

800

360

1,600

4,000

4,200

3.000

1.800

1.400

1.400

400

500

2,000

768

1,600

2,640

2.000

5.564

612

1,104 84

200

1,000

Renewal

State *

Residue Volume

MMcfd

0.5

0.8

0.3

0.8

0.5

2.0

1.4

0.7

0.3

1.4

3.5

3.7

2.6

1.6

1.2

1.2

0.4

0.4

1.8

0.7

1.4

2.3

1.8

4.9

0.5

1.0

0.1

0.2

0.9

103m3

15.3

21.9

9.0

23.0

15.0

56.5

40.0

20.0

9.0

40.0

100.0

105.0

75.0

45.0

35.0

35.0

10.0

12.5

50.0

19.2

40.0

66.0

50.0

15.3

27.6

2.1

5.0

25.0

139.1

Е

Е

F

Е

Е

Toll Zone: Zone 4 - Transportation South

Receipt Location

Effective Date: 01-Jul-2023 and 12 months into the future

Delivery Location

Е TSIND Station #2 **BC Gas Interior Division** 01-Nov-2022 31-Oct-2024 IGI Resources, Inc. TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 Mercer Celgar Limited Partnership Е TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 Tolko Industries Ltd. Е 31-Oct-2024 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 Tolko Industries Ltd. Е TSIND Station #2 01-Nov-2022 31-Oct-2024 Weverhaeuser Company, Limited F BC Gas Interior Division TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2025 Е IGI Resources. Inc. 01-Nov-2022 Е TSIND Station #2 BC Gas Interior Division 31-Oct-2025 Mercer Celgar Limited Partnership TSIND Station #2 01-Nov-2022 31-Oct-2026 Е BC Gas Interior Division Tidewater Midstream & Infrastructure Ltd TSIND Station #2 01-Nov-2022 31-Oct-2026 Е BC Gas Interior Division Tolko Industries Ltd. TSIND 01-Dec-2022 Е Station #2 **BC Gas Interior Division** 30-Nov-2026 Tolko Industries Ltd. TSIND Station #2 **BC Gas Interior Division** 01-Jan-2023 31-Dec-2023 Т Canadian Forest Products Ltd. TSIND 01-Jan-2023 31-Dec-2024 Canadian Forest Products Ltd. Е Station #2 **BC Gas Interior Division** TSIND Station #2 BC Gas Interior Division 01-Jan-2023 31-Dec-2024 Shell Energy North America (Canada) Inc. Е TSIND Station #2 BC Gas Interior Division 01-Feb-2023 31-Oct-2023 Kruger Kamloops Pulp L.P. Т TSIND Station #2 BC Gas Interior Division 01-Feb-2023 31-Mar-2024 Kruger Kamloops Pulp L.P. R TSIND Station #2 BC Gas Interior Division 01-Feb-2023 31-Oct-2024 Kruger Kamloops Pulp L.P. Е TSIND Station #2 01-Feb-2023 31-Oct-2025 F BC Gas Interior Division Kruger Kamloops Pulp L.P. Е TSIND Station #2 **BC Gas Interior Division** 01-Apr-2023 31-Mar-2025 Absolute Resource Management Ltd. Е TSIND Station #2 **BC Gas Interior Division** 01-Apr-2023 31-Mar-2025 Canadian Forest Products Ltd. TSIND Station #2 **BC Gas Interior Division** 01-Apr-2023 31-Mar-2026 Mercer Celgar Limited Partnership Е Е TSIND Station #2 BC Gas Interior Division 01-Apr-2023 31-Mar-2028 Access Gas Services Inc. TSIND Station #2 BC Gas Interior Division 01-Nov-2023 31-Oct-2024 Canadian Forest Products Ltd. T TSIND Station #2 **BC Gas Interior Division** 01-Nov-2023 31-Oct-2025 Absolute Resource Management Ltd. Е TSIND Station #2 BC Gas Interior Division 01-Nov-2023 31-Oct-2025 Absolute Resource Management Ltd. Е

Start Date

31-Oct-2025

31-Oct-2025

31-Oct-2025

31-Oct-2025

31-Oct-2025

01-Nov-2023

01-Nov-2023

01-Nov-2023

01-Nov-2023

01-Nov-2023

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E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

BC Gas Interior Division

BC Gas Interior Division

BC Gas Interior Division

BC Gas Interior Division

BC Gas Interior Division

D: Declined - The Shipper has declined all of the service on this line.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

IGI Resources. Inc.

IGI Resources. Inc.

Sentinel Energy Management Inc.

Weyerhaeuser Company, Limited

Tidewater Midstream & Infrastructure Ltd

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jul-2023 and 12 months into the future

Service

Service	rvice			Renewal	Residue Volume		Residue	Energy		
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	ммвти
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Cariboo Pulp & Paper Company	Е	64.0	2.3	2,560	2,426
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	IGI Resources, Inc.	E	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Kruger Kamloops Pulp L.P.	Е	45.0	1.6	1,800	1,706
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Mercer Celgar Limited Partnership	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Tidewater Midstream & Infrastructure Ltd	E	20.0	0.7	800	758
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	1,558.0	55.0	62,320	59,068
TSIND	Station #2	BC Gas Interior Division	01-Dec-2023	30-Nov-2025	Shell Energy North America (Canada) Inc.	E	121.1	4.3	4,844	4,591
TSIND	Station #2	BC Gas Interior Division	01-Jan-2024	31-Dec-2025	Absolute Resource Management Ltd.	E	52.3	1.8	2,092	1,983
TSIND	Station #2	BC Gas Interior Division	01-Jan-2024	31-Dec-2025	Absolute Resource Management Ltd.	E	51.4	1.8	2,056	1,949
TSIND	Station #2	BC Gas Interior Division	01-Jan-2024	31-Dec-2028	Canadian Forest Products Ltd.	E	100.0	3.5	4,000	3,791
TSIND	Station #2	BC Gas Interior Division	01-Apr-2024	31-Mar-2027	Kruger Kamloops Pulp L.P.	E	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Apr-2024	31-Mar-2027	Mercer Celgar Limited Partnership	E	20.0	0.7	800	758
TSIND	Station #2	BC Gas Interior Division	01-May-2024	30-Apr-2029	Direct Energy Marketing Limited	E	52.3	1.8	2,092	1,983
TSIND	Station #2	Kingsvale	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	1,416.4	50.0	56,656	53,700
TSIND	Station #2	Kingsvale	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	1,416.4	50.0	56,656	53,700

Created On:	13-Jun-2023 07:19 CCT
Report ID:	CASR030
Job Request:	17465919
Toll Zone:	Zone 4 - Transportation South

Effective Date:

Zone 4 - Transportation South	
01-Jul-2023 and 12 months into the future	

Pipeline Contracted Firm Service

Service						Renewal		Residue Volume		Energy
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	MMBTU
TSKV	Kingsvale	Huntingdon - NWP	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	2,974.4	105.0	118,976	112,767
TSKV	Kingsvale	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	2,974.4	105.0	118,976	112,767

* Renewal State



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Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Jul-2023 and 12 months into the future

Service

Service	ervice						Residue Volume		Residue Energy	
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	ммвти
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2018	31-Oct-2024	FortisBC Energy Inc.	Е	823.5	29.1	32,940	31,221
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2019	31-Oct-2024	FortisBC Energy Inc.	E	1,454.7	51.4	58,188	55,152
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	Е	1,824.0	64.4	72,960	69,153
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2021	31-Oct-2025	FortisBC Energy Inc.	Е	443.8	15.7	17,752	16,826
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2022	31-Mar-2027	Powerex Corp.	Е	708.0	25.0	28,320	26,842
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2022	31-Oct-2023	FortisBC Energy Inc.	R	1,045.0	36.9	41,800	39,619
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2022	31-Oct-2027	FortisBC Energy Inc.	E	1,792.8	63.3	71,712	67,970
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Oct-2023	Citadel Energy Marketing LLC	I	395.7	14.0	15,828	15,002
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Oct-2023	FortisBC Energy Inc.	I	718.1	25.3	28,724	27,225
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Oct-2023	Macquarie Energy Canada Ltd.	I	527.5	18.6	21,100	19,999
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Oct-2023	Mercuria Commodities Canada Corporation	I	395.7	14.0	15,828	15,002
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Oct-2023	Shell Energy North America (Canada) Inc.	I	395.7	14.0	15,828	15,002
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Oct-2023	Tenaska Marketing Canada	Ι	395.7	14.0	15,828	15,002
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Mar-2026	Powerex Corp.	E	708.0	25.0	28,320	26,842
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2023	31-Mar-2024	FortisBC Energy Inc.	I	2,828.4	99.8	113,136	107,232
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	Е	1,045.0	36.9	41,800	39,619
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2024	31-Oct-2024	Citadel Energy Marketing LLC	1	395.7	14.0	15,828	15,002
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2024	31-Oct-2024	FortisBC Energy Inc.	I	2,432.7	85.9	97,308	92,230

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

01-Jul-2023 and 12 months into the future Effective Date:

Service

Service						Renewal	val Residue Volume		Residue Energy	
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	ммвти
TSPNG	Station #2	Summit Lake	01-Nov-2020	31-Aug-2023	Shell Energy North America (Canada) Inc.	L	114.6	4.0	4,584	4,345
TSPNG	Station #2	Summit Lake	01-Apr-2021	31-Oct-2025	Tenaska Marketing Canada	I	85.0	3.0	3,400	3,223
TSPNG	Station #2	Summit Lake	01-Nov-2021	31-Oct-2023	Absolute Resource Management Ltd.	R	13.1	0.5	524	497
TSPNG	Station #2	Summit Lake	01-Nov-2021	31-Oct-2024	Tenaska Marketing Canada	I	187.4	6.6	7,496	7,105
TSPNG	Station #2	Summit Lake	01-Nov-2021	31-Oct-2026	Tenaska Marketing Canada	L	187.4	6.6	7,496	7,105
TSPNG	Station #2	Summit Lake	01-Dec-2021	30-Nov-2023	Shell Energy North America (Canada) Inc.	R	17.0	0.6	680	645
TSPNG	Station #2	Summit Lake	01-Nov-2022	31-Oct-2023	Canadian Forest Products Ltd.	I	1.3	0.0	52	49
TSPNG	Station #2	Summit Lake	01-Nov-2022	31-Oct-2024	Absolute Resource Management Ltd.	E	10.6	0.4	424	402
TSPNG	Station #2	Summit Lake	01-Nov-2022	31-Oct-2024	Shell Energy North America (Canada) Inc.	E	9.2	0.3	368	349
TSPNG	Station #2	Summit Lake	01-Nov-2022	31-Oct-2025	Tenaska Marketing Canada	I	63.9	2.3	2,556	2,423
TSPNG	Station #2	Summit Lake	01-Apr-2023	31-Mar-2026	Tenaska Marketing Canada	I	187.4	6.6	7,496	7,105
TSPNG	Station #2	Summit Lake	01-May-2023	30-Apr-2025	Absolute Resource Management Ltd.	E	20.0	0.7	800	758
TSPNG	Station #2	Summit Lake	01-Jul-2023	28-Feb-2027	Port Edward LNG Ltd	E	1,084.1	38.3	43,364	41,101
TSPNG	Station #2	Summit Lake	01-Sep-2023	31-Oct-2023	Shell Energy North America (Canada) Inc.	I	114.6	4.0	4,584	4,345
TSPNG	Station #2	Summit Lake	01-Nov-2023	31-Aug-2025	Rio Tinto Alcan Inc.	E	114.6	4.0	4,584	4,345
TSPNG	Station #2	Summit Lake	01-Nov-2023	31-Oct-2025	Absolute Resource Management Ltd.	E	13.1	0.5	524	497
TSPNG	Station #2	Summit Lake	01-Nov-2023	31-Oct-2026	Canadian Forest Products Ltd.	E	1.3	0.0	52	49
TSPNG	Station #2	Summit Lake	01-Dec-2023	30-Nov-2025	Shell Energy North America (Canada) Inc.	E	17.0	0.6	680	645

* Renewal State