

Created On: 20-Jan-2025 09:51 CCT
 Report ID: CASR030
 Job Request: 20779010

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2025 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2026	Avista Corporation	E	272.0	9.6	10,880	10,312
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	Absolute Resource Management Ltd.	R	156.0	5.5	6,240	5,914
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	R	724.3	25.6	28,972	27,460
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	Puget Sound Energy Inc.	R	1,018.4	36.0	40,736	38,610
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2020	31-Oct-2025	Puget Sound Energy Inc.	R	813.4	28.7	32,536	30,838
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2020	31-Oct-2025	Puget Sound Energy Inc.	R	100.5	3.5	4,020	3,810
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2026	FortisBC Energy Inc.	E	329.6	11.6	13,184	12,496
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2061	Tourmaline Oil Corp.	E	116.6	4.1	4,664	4,421
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	BP Canada Energy Group ULC	R	1,655.0	58.4	66,200	62,745
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	Mercuria Commodities Canada Corporation	R	551.7	19.5	22,068	20,916
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	Powerex Corp.	R	1,069.7	37.8	42,788	40,555
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2027	Powerex Corp.	E	33.7	1.2	1,348	1,278
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Mar-2027	Tenaska Marketing Canada	I	672.9	23.8	26,916	25,511
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Oct-2027	FortisBC Energy Inc.	E	298.1	10.5	11,924	11,302
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Oct-2027	Ovintiv Canada ULC	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Jan-2023	31-Mar-2029	Shell Energy North America (Canada) Inc.	E	134.5	4.7	5,380	5,099
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2023	31-Mar-2025	CNOOC Marketing Canada	R	392.2	13.8	15,688	14,869
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2023	31-Mar-2026	Powerex Corp.	E	362.0	12.8	14,480	13,724
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2023	31-Mar-2027	Powerex Corp.	E	327.6	11.6	13,104	12,420
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2023	31-Mar-2028	Access Gas Services Inc.	E	183.0	6.5	7,320	6,938
TSEXP	Station #2	Huntingdon - NWP	01-May-2023	30-Apr-2025	Direct Energy Marketing Limited	R	444.0	15.7	17,760	16,833
TSEXP	Station #2	Huntingdon - NWP	01-May-2023	31-Mar-2026	Tenaska Marketing Canada	I	659.4	23.3	26,376	25,000
TSEXP	Station #2	Huntingdon - NWP	01-Sep-2023	31-Mar-2025	Uniper Trading Canada Ltd.	I	395.7	14.0	15,828	15,002
TSEXP	Station #2	Huntingdon - NWP	01-Sep-2023	31-Aug-2025	Tourmaline Oil Corp.	R	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Sep-2023	31-Oct-2028	J. Aron & Company LLC	E	141.6	5.0	5,664	5,368
TSEXP	Station #2	Huntingdon - NWP	01-Oct-2023	31-Mar-2025	EDF Trading North America, LLC	R	466.1	16.5	18,644	17,671
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2025	ConocoPhillips Canada Resources Corp.	I	157.1	5.5	6,284	5,956
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2026	ConocoPhillips Canada Resources Corp.	E	518.0	18.3	20,720	19,639

* Renewal State

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I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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						State *	103m3	MMcfd	GJ	MMBTU
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	163.5	5.8	6,540	6,199
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	367.1	13.0	14,684	13,918
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	479.0	16.9	19,160	18,160
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	54.8	1.9	2,192	2,078
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	Puget Sound Energy Inc.	E	481.3	17.0	19,252	18,247
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	Puget Sound Energy Inc.	E	1,416.5	50.0	56,660	53,703
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2024	31-Mar-2026	TD Energy Trading Inc.	E	275.9	9.7	11,036	10,460
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2024	31-Mar-2027	Mercuria Commodities Canada Corporation	E	827.5	29.2	33,100	31,373
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2024	31-Mar-2028	BP Canada Energy Group ULC	E	551.7	19.5	22,068	20,916
TSEXP	Station #2	Huntingdon - NWP	01-Oct-2024	31-Mar-2028	Macquarie Energy Canada Ltd.	E	2,113.2	74.6	84,528	80,117
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2025	BP Canada Energy Group ULC	I	116.5	4.1	4,660	4,417
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2025	Castleton Commodities Merchant Trading,	I	56.8	2.0	2,272	2,153
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2025	Pacific Canbriam Energy Limited	I	3,750.7	132.4	150,028	142,199
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2025	Pacific Canbriam Energy Limited	I	4,476.0	158.0	179,040	169,697
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2025	Tenaska Marketing Canada	I	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2026	TransAlta Energy Marketing Corp.	E	212.4	7.5	8,496	8,053
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2026	United Energy Trading Canada, ULC	I	170.2	6.0	6,808	6,453
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2029	Puget Sound Energy Inc.	E	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2029	Puget Sound Energy Inc.	E	1,232.3	43.5	49,292	46,720
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2038	Tourmaline Oil Corp.	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Mar-2027	CNOOC Marketing Canada	E	392.2	13.8	15,688	14,869
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Oct-2027	EDF Trading North America, LLC	E	202.3	7.1	8,092	7,670
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Mar-2028	BP Canada Energy Group ULC	E	1,655.0	58.4	66,200	62,745
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Oct-2028	Castleton Commodities Merchant Trading,	I	263.8	9.3	10,552	10,001
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Oct-2028	Uniper Trading Canada Ltd.	I	395.7	14.0	15,828	15,002
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Mar-2029	Mercuria Commodities Canada Corporation	E	426.7	15.1	17,068	16,177
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Mar-2030	Mercuria Commodities Canada Corporation	E	125.0	4.4	5,000	4,739
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2025	31-Mar-2030	Powerex Corp.	E	1,069.7	37.8	42,788	40,555
TSEXP	Station #2	Huntingdon - NWP	01-May-2025	30-Apr-2027	Direct Energy Marketing Limited	E	444.0	15.7	17,760	16,833

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						State *	103m3	MMcfd	GJ	MMBTU
TSEXP	Station #2	Huntingdon - NWP	01-Sep-2025	31-Aug-2027	Tourmaline Oil Corp.	E	425.7	15.0	17,028	16,139
TSEXP	Station #2	Huntingdon - NWP	01-Sep-2025	31-Oct-2038	Tourmaline Oil Corp.	E	140.9	5.0	5,636	5,342
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2026	North Pacific Paper Corp.	E	56.8	2.0	2,272	2,153
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2026	Pacific Canbriam Energy Limited	I	4,476.0	158.0	179,040	169,697
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2026	Pacific Canbriam Energy Limited	I	3,750.7	132.4	150,028	142,199
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2027	United States Gypsum Company	E	157.1	5.5	6,284	5,956
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2029	Cascade Natural Gas Corporation	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2030	Absolute Resource Management Ltd.	E	156.0	5.5	6,240	5,914
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2030	FortisBC Energy Inc.	E	724.3	25.6	28,972	27,460
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2030	Puget Sound Energy Inc.	E	813.4	28.7	32,536	30,838
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2030	Puget Sound Energy Inc.	E	100.5	3.5	4,020	3,810
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2030	Puget Sound Energy Inc.	E	1,018.4	36.0	40,736	38,610
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2025	31-Oct-2061	Saguaro Resources Ltd.	E	116.5	4.1	4,660	4,417

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TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2062	FortisBC Energy Inc.	E	125.0	4.4	5,000	4,739
TSEXP-WF	Station #2	Huntingdon - NWP	01-Feb-2021	31-Oct-2050	Canadian Natural Resources Limited	E	177.0	6.2	7,080	6,711
TSEXP-WF	Station #2	Huntingdon - NWP	01-Apr-2022	31-Oct-2062	FortisBC Energy Inc.	E	1,750.0	61.8	70,000	66,347
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2024	31-Mar-2025	Citadel Energy Marketing LLC	I	826.7	29.2	33,068	31,342
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2024	31-Mar-2025	Gunvor USA LLC	I	532.4	18.8	21,296	20,185
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2024	31-Mar-2025	Macquarie Energy Canada Ltd.	I	65.9	2.3	2,636	2,498
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2024	31-Mar-2025	Morgan Stanley Capital Group Inc.	I	791.3	27.9	31,652	30,000
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2024	31-Mar-2025	Tenaska Marketing Canada	I	131.8	4.7	5,272	4,997
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2024	31-Mar-2025	United Energy Trading Canada, ULC	I	131.9	4.7	5,276	5,001
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2025	31-Mar-2026	Citadel Energy Marketing LLC	I	826.7	29.2	33,068	31,342
TSEXP-WF	Station #2	Huntingdon - NWP	01-Nov-2025	31-Mar-2026	Northwest Innovation Works, Kalama, LLC	I	1,653.3	58.4	66,132	62,681

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TSIND	Station #2	BC Gas Interior Division	01-Nov-2021	31-Oct-2025	Access Gas Services Inc.	R	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2021	31-Oct-2026	FortisBC Energy Inc.	E	339.3	12.0	13,572	12,864
TSIND	Station #2	BC Gas Interior Division	01-Nov-2022	31-Oct-2025	IGI Resources, Inc.	R	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2022	31-Oct-2025	Mercer Celgar Limited Partnership	R	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2022	31-Oct-2026	Tidewater Midstream & Infrastructure Ltd	E	20.0	0.7	800	758
TSIND	Station #2	BC Gas Interior Division	01-Nov-2022	31-Oct-2026	Tolko Industries Ltd.	E	9.0	0.3	360	341
TSIND	Station #2	BC Gas Interior Division	01-Dec-2022	30-Nov-2026	Tolko Industries Ltd.	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Feb-2023	31-Oct-2025	Kruger Kamloops Pulp L.P.	R	10.0	0.4	400	379
TSIND	Station #2	BC Gas Interior Division	01-Apr-2023	31-Mar-2025	Absolute Resource Management Ltd.	D	12.5	0.4	500	474
TSIND	Station #2	BC Gas Interior Division	01-Apr-2023	31-Mar-2025	Canadian Forest Products Ltd.	R	50.0	1.8	2,000	1,896
TSIND	Station #2	BC Gas Interior Division	01-Apr-2023	31-Mar-2026	Mercer Celgar Limited Partnership	E	19.2	0.7	768	728
TSIND	Station #2	BC Gas Interior Division	01-Apr-2023	31-Mar-2028	Access Gas Services Inc.	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2025	Absolute Resource Management Ltd.	R	139.1	4.9	5,564	5,274
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2025	Absolute Resource Management Ltd.	R	50.0	1.8	2,000	1,896
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2025	IGI Resources, Inc.	R	15.3	0.5	612	580
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2025	IGI Resources, Inc.	R	27.6	1.0	1,104	1,046
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2025	Sentinel Energy Management Inc.	R	2.1	0.1	84	80
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2025	Tidewater Midstream & Infrastructure Ltd	R	5.0	0.2	200	190
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2025	Weyerhaeuser Company, Limited	R	25.0	0.9	1,000	948
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	IGI Resources, Inc.	E	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Kruger Kamloops Pulp L.P.	E	45.0	1.6	1,800	1,706
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Kruger Kamloops Pulp L.P.	E	25.0	0.9	1,000	948
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Mercer Celgar Limited Partnership	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	Tidewater Midstream & Infrastructure Ltd	E	20.0	0.7	800	758
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2026	West Fraser Mills Ltd.	I	64.0	2.3	2,560	2,426
TSIND	Station #2	BC Gas Interior Division	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	1,558.0	55.0	62,320	59,068
TSIND	Station #2	BC Gas Interior Division	01-Dec-2023	31-Oct-2025	Shell Energy North America (Canada) Inc.	I	81.1	2.9	3,244	3,075
TSIND	Station #2	BC Gas Interior Division	01-Dec-2023	30-Nov-2025	Shell Energy North America (Canada) Inc.	D	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Jan-2024	31-Dec-2025	Absolute Resource Management Ltd.	D	52.3	1.8	2,092	1,983

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TSIND	Station #2	BC Gas Interior Division	01-Jan-2024	31-Dec-2025	Absolute Resource Management Ltd.	R	51.4	1.8	2,056	1,949
TSIND	Station #2	BC Gas Interior Division	01-Jan-2024	31-Dec-2028	Canadian Forest Products Ltd.	E	100.0	3.5	4,000	3,791
TSIND	Station #2	BC Gas Interior Division	01-Apr-2024	31-Mar-2027	Kruger Kamloops Pulp L.P.	E	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Apr-2024	31-Mar-2027	Mercer Celgar Limited Partnership	E	20.0	0.7	800	758
TSIND	Station #2	BC Gas Interior Division	01-May-2024	31-Oct-2025	Absolute Resource Management Ltd.	R	82.5	2.9	3,300	3,128
TSIND	Station #2	BC Gas Interior Division	01-May-2024	30-Apr-2029	Direct Energy Marketing Limited	E	52.3	1.8	2,092	1,983
TSIND	Station #2	BC Gas Interior Division	01-Oct-2024	30-Sep-2026	Canadian Forest Products Ltd.	E	50.0	1.8	2,000	1,896
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2025	Canadian Forest Products Ltd.	I	66.0	2.3	2,640	2,502
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Absolute Resource Management Ltd.	E	75.0	2.6	3,000	2,843
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Canadian Forest Products Ltd.	E	52.3	1.8	2,092	1,983
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	IGI Resources, Inc.	E	15.3	0.5	612	580
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Tolko Industries Ltd.	E	9.0	0.3	360	341
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Tolko Industries Ltd.	E	23.0	0.8	920	872
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	West Fraser Mills Ltd.	E	79.0	2.8	3,160	2,995
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	West Fraser Mills Ltd.	I	46.0	1.6	1,840	1,744
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Weyerhaeuser Company, Limited	E	15.0	0.5	600	569
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Canadian Forest Products Ltd.	E	107.0	3.8	4,280	4,057
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	IGI Resources, Inc.	E	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Kruger Kamloops Pulp L.P.	E	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Mercer Celgar Limited Partnership	E	8.9	0.3	356	337
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Mercer Celgar Limited Partnership	E	21.9	0.8	876	830
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2029	FortisBC Energy Inc.	E	339.4	12.0	13,576	12,868
TSIND	Station #2	BC Gas Interior Division	01-Jan-2025	31-Dec-2026	Canadian Forest Products Ltd.	E	105.0	3.7	4,200	3,981
TSIND	Station #2	BC Gas Interior Division	01-Jan-2025	31-Dec-2026	Shell Energy North America (Canada) Inc.	E	75.0	2.6	3,000	2,843
TSIND	Station #2	BC Gas Interior Division	01-Apr-2025	31-Mar-2027	Canadian Forest Products Ltd.	E	50.0	1.8	2,000	1,896
TSIND	Station #2	BC Gas Interior Division	01-Apr-2025	31-Mar-2027	Morgan Stanley Capital Group Inc.	E	11.3	0.4	452	428
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	30-Nov-2025	IGI Resources, Inc.	R	81.1	2.9	3,244	3,075
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2027	Absolute Resource Management Ltd.	E	50.0	1.8	2,000	1,896
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2027	Absolute Resource Management Ltd.	E	139.1	4.9	5,564	5,274

* Renewal State

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 I: Ineligible - The Shipper does not have the right to renew the service of this line. D: Declined - The Shipper has declined all of the service on this line.

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 Report ID: CASR030
 Job Request: 20779010

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2025 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2027	IGI Resources, Inc.	E	15.3	0.5	612	580
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2027	IGI Resources, Inc.	E	27.6	1.0	1,104	1,046
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2027	Sentinel Energy Management Inc.	E	2.1	0.1	84	80
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2027	Tidewater Midstream & Infrastructure Ltd	E	5.0	0.2	200	190
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2027	Weyerhaeuser Company, Limited	E	25.0	0.9	1,000	948
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2028	IGI Resources, Inc.	E	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2028	Kruger Kamloops Pulp L.P.	E	10.0	0.4	400	379
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2028	Mercer Celgar Limited Partnership	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2029	Access Gas Services Inc.	E	40.0	1.4	1,600	1,517
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2030	Absolute Resource Management Ltd.	E	82.5	2.9	3,300	3,128
TSIND	Station #2	BC Gas Interior Division	01-Nov-2025	31-Oct-2030	Canadian Forest Products Ltd.	E	66.0	2.3	2,640	2,502
TSIND	Station #2	BC Gas Interior Division	01-Dec-2025	30-Nov-2027	IGI Resources, Inc.	E	81.1	2.9	3,244	3,075
TSIND	Station #2	BC Gas Interior Division	01-Jan-2026	31-Dec-2027	Absolute Resource Management Ltd.	E	37.5	1.3	1,500	1,422
TSIND	Station #2	BC Gas Interior Division	01-Jan-2026	31-Mar-2028	Powerex Corp.	E	107.6	3.8	4,304	4,079
TSIND	Station #2	Kingsvale	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	1,416.4	50.0	56,656	53,700

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D: Declined - The Shipper has declined all of the service on this line.

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Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2025 and 12 months into the future

Service						Renewal	Residue Volume		Residue Energy	
Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	MMBTU
TSKV	Kingsvale	Huntingdon - NWP	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	2,974.4	105.0	118,976	112,767

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Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	R	1,824.0	64.4	72,960	69,153
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2021	31-Oct-2025	FortisBC Energy Inc.	R	443.8	15.7	17,752	16,826
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2022	31-Mar-2027	Powerex Corp.	E	708.0	25.0	28,320	26,842
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2022	31-Oct-2027	FortisBC Energy Inc.	E	1,792.8	63.3	71,712	67,970
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2023	31-Mar-2026	Powerex Corp.	E	708.0	25.0	28,320	26,842
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	1,045.0	36.9	41,800	39,619
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2024	31-Mar-2025	FortisBC Energy Inc.	I	2,828.4	99.8	113,136	107,232
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2024	31-Oct-2029	FortisBC Energy Inc.	E	2,278.2	80.4	91,128	86,373
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2025	31-Oct-2025	Citadel Energy Marketing LLC	I	395.7	14.0	15,828	15,002
TSLM	Station #2	BC Gas Lower Mainland	01-Apr-2025	31-Oct-2025	FortisBC Energy Inc.	I	2,432.7	85.9	97,308	92,230
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2025	31-Oct-2026	FortisBC Energy Inc.	E	2,828.4	99.8	113,136	107,232
TSLM	Station #2	BC Gas Lower Mainland	01-Nov-2025	31-Oct-2030	FortisBC Energy Inc.	E	2,267.8	80.1	90,712	85,978

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Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TSPNG	Station #2	Summit Lake	01-Apr-2021	31-Oct-2025	Tenaska Marketing Canada	I	85.0	3.0	3,400	3,223
TSPNG	Station #2	Summit Lake	01-Nov-2021	31-Oct-2026	Tenaska Marketing Canada	I	187.4	6.6	7,496	7,105
TSPNG	Station #2	Summit Lake	01-Nov-2022	31-Oct-2025	Tenaska Marketing Canada	I	63.9	2.3	2,556	2,423
TSPNG	Station #2	Summit Lake	01-Apr-2023	31-Mar-2026	Tenaska Marketing Canada	I	187.4	6.6	7,496	7,105
TSPNG	Station #2	Summit Lake	01-May-2023	30-Apr-2025	Absolute Resource Management Ltd.	D	20.0	0.7	800	758
TSPNG	Station #2	Summit Lake	01-Aug-2023	28-Feb-2027	Tourmaline Oil Corp.	E	1,084.1	38.3	43,364	41,101
TSPNG	Station #2	Summit Lake	01-Nov-2023	31-Aug-2025	Shell Energy North America (Canada) Inc.	I	114.6	4.0	4,584	4,345
TSPNG	Station #2	Summit Lake	01-Nov-2023	31-Oct-2025	Absolute Resource Management Ltd.	R	13.1	0.5	524	497
TSPNG	Station #2	Summit Lake	01-Nov-2023	31-Oct-2026	Canadian Forest Products Ltd.	E	1.3	0.0	52	49
TSPNG	Station #2	Summit Lake	01-Dec-2023	31-Oct-2025	Shell Energy North America (Canada) Inc.	I	17.0	0.6	680	645
TSPNG	Station #2	Summit Lake	01-Nov-2024	31-Mar-2026	Tenaska Marketing Canada	I	187.4	6.6	7,496	7,105
TSPNG	Station #2	Summit Lake	01-Nov-2024	31-Oct-2026	Absolute Resource Management Ltd.	E	10.6	0.4	424	402
TSPNG	Station #2	Summit Lake	01-Nov-2024	31-Oct-2026	Powerex Corp.	E	9.1	0.3	364	345
TSPNG	Station #2	Summit Lake	01-May-2025	30-Apr-2027	Morgan Stanley Capital Group Inc.	E	20.1	0.7	804	762
TSPNG	Station #2	Summit Lake	01-Sep-2025	31-Aug-2029	Rio Tinto Alcan Inc.	E	114.6	4.0	4,584	4,345
TSPNG	Station #2	Summit Lake	01-Nov-2025	30-Nov-2025	IGI Resources, Inc.	R	9.2	0.3	368	349
TSPNG	Station #2	Summit Lake	01-Nov-2025	30-Nov-2025	Shell Energy North America (Canada) Inc.	D	7.8	0.3	312	296
TSPNG	Station #2	Summit Lake	01-Nov-2025	31-Oct-2027	Absolute Resource Management Ltd.	E	13.1	0.5	524	497
TSPNG	Station #2	Summit Lake	01-Nov-2025	31-Oct-2030	Pacific Northern Gas Ltd.	E	63.9	2.3	2,556	2,423
TSPNG	Station #2	Summit Lake	01-Nov-2025	31-Oct-2030	Pacific Northern Gas Ltd.	E	85.0	3.0	3,400	3,223
TSPNG	Station #2	Summit Lake	01-Dec-2025	30-Nov-2027	Anonymous	E	7.6	0.3	304	288
TSPNG	Station #2	Summit Lake	01-Dec-2025	30-Nov-2027	IGI Resources, Inc.	E	9.2	0.3	368	349

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