Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service						Renewal	Residue Volume		Residue Energy	
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	ммвти
TSEXP	Station #2	Huntingdon - NWP	01-Oct-2018	31-Oct-2024	Puget Sound Energy Inc.	R	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2018	31-Oct-2026	Avista Corporation	Е	272.0	9.6	10,880	10,312
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2024	Puget Sound Energy Inc.	R	382.5	13.5	15,300	14,502
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2019	31-Oct-2024	Puget Sound Energy Inc.	R	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2020	31-Mar-2024	BP Canada Energy Group ULC	R	551.7	19.5	22,068	20,916
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	Absolute Resource Management Ltd.	Е	156.0	5.5	6,240	5,914
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	Е	724.3	25.6	28,972	27,460
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2020	31-Oct-2025	Puget Sound Energy Inc.	R	1,018.4	36.0	40,736	38,610
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2020	31-Oct-2025	Puget Sound Energy Inc.	R	813.4	28.7	32,536	30,838
TSEXP	Station #2	Huntingdon - NWP	01-Dec-2020	31-Oct-2025	Puget Sound Energy Inc.	R	100.5	3.5	4,020	3,810
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2026	FortisBC Energy Inc.	Е	329.6	11.6	13,184	12,496
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2021	31-Oct-2061	Tourmaline Oil Corp.	Е	116.6	4.1	4,664	4,421
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2024	Mercuria Commodities Canada Corporation	R	827.5	29.2	33,100	31,373
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2024	TD Energy Trading Inc.	R	275.9	9.7	11,036	10,460
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	BP Canada Energy Group ULC	Е	1,655.0	58.4	66,200	62,745
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	Mercuria Commodities Canada Corporation	Е	551.7	19.5	22,068	20,916
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2025	Powerex Corp.	Е	1,069.7	37.8	42,788	40,555
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2022	31-Mar-2027	Powerex Corp.	Е	33.7	1.2	1,348	1,278
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Oct-2024	Tourmaline Oil Corp.	R	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Oct-2024	TransAlta Energy Marketing Corp.	R	212.4	7.5	8,496	8,053
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Oct-2024	United Energy Trading Canada, ULC	Ι	170.2	6.0	6,808	6,453
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Mar-2027	Tenaska Marketing Canada	Ι	672.9	23.8	26,916	25,511
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Oct-2027	FortisBC Energy Inc.	Е	298.1	10.5	11,924	11,302
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2022	31-Oct-2027	Ovintiv Canada ULC	Е	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Jan-2023	31-Mar-2029	Shell Energy North America (Canada) Inc.	Е	134.5	4.7	5,380	5,099
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2023	31-Mar-2025	CNOOC Marketing Canada	Е	392.2	13.8	15,688	14,869
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2023	31-Mar-2026	Powerex Corp.	E	362.0	12.8	14,480	13,724
TSEXP	Station #2	Huntingdon - NWP	01-Apr-2023	31-Mar-2027	Powerex Corp.	Е	327.6	11.6	13,104	12,420

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.D: Declined - The Shipper has declined all of the service on this line.

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service Renewal **Residue Volume** Residue Energy GJ MMBTU Type Receipt Location **Delivery Location** Start Date End Date Shipper State * 103m3 MMcfd Е 7,320 TSEXP Station #2 Huntingdon - NWP 01-Apr-2023 31-Mar-2028 Access Gas Services Inc. 183.0 6.5 6,938 TSEXP Station #2 Huntingdon - NWP 01-May-2023 30-Apr-2025 **Direct Energy Marketing Limited** Е 444.0 15.7 17,760 16,833 TSEXP Station #2 Huntingdon - NWP 01-May-2023 31-Mar-2026 Т 659.4 23.3 26.376 25.000 Tenaska Marketing Canada TSEXP Station #2 Huntingdon - NWP 01-Sep-2023 31-Mar-2025 Uniper Trading Canada Ltd. Т 395.7 14.0 15.828 15.002 TSEXP Station #2 Huntingdon - NWP 01-Sep-2023 31-Aug-2025 Tourmaline Oil Corp. Е 425.7 15.0 17.028 16.139 TSEXP Station #2 Huntingdon - NWP 01-Sep-2023 31-Aug-2025 Tourmaline Oil Corp. R 140.9 5.0 5.636 5.342 TSEXP Е Station #2 Huntingdon - NWP 01-Sep-2023 31-Oct-2028 J. Aron & Company LLC 141.6 5.0 5.664 5.368 TSEXP R Station #2 01-Oct-2023 31-Mar-2025 466.1 Huntingdon - NWP EDF Trading North America, LLC 16.5 18.644 17.671 TSEXP 01-Nov-2023 31-Oct-2024 Station #2 Huntingdon - NWP BP Canada Energy Group ULC 116.5 4.1 4,660 4,417 T TSEXP 56.8 2.0 2,272 2,153 Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2024 Castleton Commodities Merchant Trading. Т TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2024 Pacific Canbriam Energy Limited Т 4,476.0 158.0 179,040 169,697 TSEXP Station #2 3,750.7 150,028 142,199 Huntingdon - NWP 01-Nov-2023 31-Oct-2024 Pacific Canbriam Energy Limited Т 132.4 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2024 Tenaska Marketing Canada T 566.6 20.0 22.664 21.481 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2025 ConocoPhillips Canada Resources Corp. Т 157.1 5.5 6.284 5.956 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2026 ConocoPhillips Canada Resources Corp. Е 518.0 18.3 20.720 19.639 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 FortisBC Energy Inc. F 367.1 13.0 14.684 13.918 TSEXP Station #2 01-Nov-2023 31-Oct-2028 F 2.192 2.078 Huntingdon - NWP FortisBC Energy Inc. 54.8 1.9 F TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 479.0 16.9 19,160 18,160 FortisBC Energy Inc. TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 FortisBC Energy Inc. Е 163.5 5.8 6,540 6,199 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 Puget Sound Energy Inc. F 1,416.5 50.0 56,660 53,703 TSEXP Station #2 Huntingdon - NWP 01-Nov-2023 31-Oct-2028 Puget Sound Energy Inc. Е 481.3 17.0 19,252 18,247 Е TSEXP Station #2 Huntingdon - NWP 01-Jan-2024 31-Mar-2027 Macquarie Energy Canada Ltd. 2.113.2 74.6 84.528 80,117 TSEXP Station #2 01-Apr-2024 31-Mar-2026 Е 275.9 9.7 11.036 10.460 Huntingdon - NWP TD Energy Trading Inc. TSEXP Station #2 Huntingdon - NWP 01-Apr-2024 31-Mar-2027 Mercuria Commodities Canada Corporation F 827.5 29.2 33.100 31.373 TSEXP Е Station #2 Huntingdon - NWP 01-Apr-2024 31-Mar-2028 BP Canada Energy Group ULC 551.7 19.5 22.068 20.916 TSEXP Station #2 31-Oct-2025 Т 3.750.7 132.4 150.028 142.199 Huntingdon - NWP 01-Nov-2024 Pacific Canbriam Energy Limited TSEXP 31-Oct-2025 Station #2 01-Nov-2024 4.476.0 158.0 179.040 169.697 Huntingdon - NWP Pacific Canbriam Energy Limited T TSEXP 31-Oct-2026 2.0 Station #2 Huntingdon - NWP 01-Nov-2024 Е 56.8 2,272 2,153 North Pacific Paper Corp. TSEXP Station #2 01-Nov-2024 31-Oct-2026 Е 212.4 7.5 8,496 8,053 Huntingdon - NWP TransAlta Energy Marketing Corp.

* Renewal State

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R: Renewed - The Shipper has renewed all or a portion of the service on this line.

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D: Declined - The Shipper has declined all of the service on this line.

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Created On:17-Jan-2024 15:00 CCTReport ID:CASR030Job Request:18537355

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service						Renewal	Residue Volume		Residue Energy	
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	MMBTU
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2026	United Energy Trading Canada, ULC	I	170.2	6.0	6,808	6,453
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2029	Cascade Natural Gas Corporation	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2029	Puget Sound Energy Inc.	E	1,232.3	43.5	49,292	46,720
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2029	Puget Sound Energy Inc.	E	849.8	30.0	33,992	32,218
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2038	Tourmaline Oil Corp.	E	566.6	20.0	22,664	21,481
TSEXP	Station #2	Huntingdon - NWP	01-Nov-2024	31-Oct-2061	Saguaro Resources Ltd.	E	116.5	4.1	4,660	4,417

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service Renewal **Residue Volume** Residue Energy MMcfd GJ MMBTU Type **Receipt Location Delivery Location** Start Date End Date Shipper State * 103m3 **TSEXP-WF** Huntingdon - NWP Е 125.0 4.4 5,000 Station #2 01-Nov-2020 31-Oct-2062 FortisBC Energy Inc. 4,739 **TSEXP-WF** Station #2 Huntingdon - NWP 01-Feb-2021 31-Oct-2050 Canadian Natural Resources Limited Е 177.0 6.2 7,080 6,711 Е **TSEXP-WF** Station #2 Huntingdon - NWP 01-Apr-2022 31-Oct-2062 FortisBC Energy Inc. 1,750.0 61.8 70,000 66,347 **TSEXP-WF** Station #2 Huntingdon - NWP 01-Nov-2023 31-Mar-2024 Citadel Energy Marketing LLC 826.7 29.2 33.068 31,342 T **TSEXP-WF** Station #2 Huntingdon - NWP 01-Nov-2023 31-Mar-2024 Macquarie Energy Canada Ltd. Т 862.0 30.4 34.480 32,681 **TSEXP-WF** Station #2 Huntingdon - NWP 01-Nov-2023 31-Mar-2024 Morgan Stanley Capital Group Inc. Т 791.3 27.9 31.652 30,000 TSEXP-WF Station #2 Huntingdon - NWP 01-Nov-2024 31-Mar-2025 Citadel Energy Marketing LLC Т 826.7 29.2 33.068 31,342 **TSEXP-WF** 01-Nov-2024 31-Mar-2025 Station #2 Huntingdon - NWP Morgan Stanley Capital Group Inc. 791.3 27.9 31.652 30,000 Т **TSEXP-WF** Huntingdon - NWP 01-Nov-2024 31-Mar-2025 Northwest Innovation Works, Kalama, LLC 862.0 30.4 34,480 32,681 Station #2 Т

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service Renewal **Residue Volume** Residue Energy Type Receipt Location **Delivery Location** Start Date End Date Shipper State * 103m3 MMcfd GJ MMBTU TSIND Station #2 BC Gas Interior Division 01-Nov-2019 31-Oct-2024 FortisBC Energy Inc. R 339.4 12.0 13,576 12,868 TSIND Station #2 **BC Gas Interior Division** 01-Nov-2020 31-Oct-2025 West Fraser Mills Ltd. Е 82.5 2.9 3,300 3,128 TSIND Station #2 BC Gas Interior Division 01-Apr-2021 31-Mar-2024 Mercer Celgar Limited Partnership R 20.0 0.7 800 758 TSIND Station #2 **BC Gas Interior Division** 01-Nov-2021 31-Oct-2024 Canadian Forest Products Ltd. R 107.0 3.8 4.280 4.057 01-Nov-2021 TSIND Station #2 BC Gas Interior Division 31-Oct-2024 IGI Resources. Inc. R 56.5 2.0 2.260 2.142 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2024 Mercer Celgar Limited Partnership R 8.9 0.3 356 337 TSIND Station #2 BC Gas Interior Division 01-Nov-2021 31-Oct-2024 West Fraser Mills Ltd. Т 46.0 1.6 1.840 1.744 TSIND 01-Nov-2021 31-Oct-2024 R 79.0 2.8 Station #2 BC Gas Interior Division West Fraser Mills Ltd. 3.160 2.995 TSIND 01-Nov-2021 31-Oct-2025 Е 40.0 Station #2 **BC Gas Interior Division** Access Gas Services Inc. 1.4 1,600 1,517 TSIND Е Station #2 **BC Gas Interior Division** 01-Nov-2021 31-Oct-2026 FortisBC Energy Inc. 339.3 12.0 13,572 12,864 TSIND Station #2 BC Gas Interior Division 01-May-2022 30-Apr-2024 **Direct Energy Marketing Limited** R 52.3 1.8 2,092 1,983 TSIND 01-Oct-2022 R 50.0 1.8 2,000 Station #2 **BC Gas Interior Division** 30-Sep-2024 Canadian Forest Products Ltd. 1,896 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 Absolute Resource Management Ltd. R 75.0 2.6 3.000 2.843 1,983 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 Canadian Forest Products Ltd. R 52.3 1.8 2.092 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 IGI Resources. Inc. R 15.3 0.5 612 580 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 Mercer Celgar Limited Partnership R 21.9 0.8 876 830 TSIND Station #2 01-Nov-2022 31-Oct-2024 R 23.0 920 872 BC Gas Interior Division Tolko Industries Ltd. 0.8 R TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 Tolko Industries Ltd. 9.0 0.3 360 341 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2024 Weverhaeuser Company, Limited R 15.0 0.5 600 569 TSIND Station #2 **BC Gas Interior Division** 01-Nov-2022 31-Oct-2025 IGI Resources, Inc. Е 56.5 2.0 2,260 2,142 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2025 Mercer Celgar Limited Partnership Е 40.0 1.4 1,600 1,517 Е 0.7 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 31-Oct-2026 Tidewater Midstream & Infrastructure Ltd 20.0 800 758 31-Oct-2026 TSIND Station #2 BC Gas Interior Division 01-Nov-2022 Tolko Industries Ltd. Е 9.0 0.3 360 341 TSIND Station #2 BC Gas Interior Division 01-Dec-2022 30-Nov-2026 Tolko Industries Ltd. F 40.0 1.4 1.600 1.517 31-Dec-2024 TSIND Station #2 BC Gas Interior Division 01-Jan-2023 Canadian Forest Products Ltd. R 105.0 3.7 4.200 3.981 TSIND 01-Jan-2023 R 2.6 2.843 Station #2 BC Gas Interior Division 31-Dec-2024 Shell Energy North America (Canada) Inc. 75.0 3.000 TSIND Station #2 01-Feb-2023 31-Mar-2024 R 35.0 1.400 1.327 BC Gas Interior Division Kruger Kamloops Pulp L.P. 1.2 TSIND 1.2 01-Feb-2023 31-Oct-2024 R 35.0 1,400 1,327 Station #2 BC Gas Interior Division Kruger Kamloops Pulp L.P. TSIND Station #2 **BC Gas Interior Division** 01-Feb-2023 31-Oct-2025 Kruger Kamloops Pulp L.P. Е 10.0 0.4 400 379

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Created On: 17-Jan-2024 15:00 CCT Report ID: CASR030 Job Request: 18537355

Service

Pipeline **Contracted Firm Service**



Residue Energy

474

728

580

80

190

948

948

758

758

Renewal

Residue Volume

Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Type Receipt Location **Delivery Location** Start Date End Date Shipper State * 103m3 MMcfd GJ MMBTU Е 500 TSIND Station #2 **BC Gas Interior Division** 01-Apr-2023 31-Mar-2025 Absolute Resource Management Ltd. 12.5 0.4 TSIND Station #2 BC Gas Interior Division 01-Apr-2023 31-Mar-2025 Canadian Forest Products Ltd. Е 50.0 1.8 2,000 1,896 TSIND Station #2 BC Gas Interior Division 01-Apr-2023 31-Mar-2026 Mercer Celgar Limited Partnership Е 19.2 0.7 768 TSIND Station #2 BC Gas Interior Division 01-Apr-2023 31-Mar-2028 Access Gas Services Inc. Е 40.0 1.600 1.517 1.4 TSIND Station #2 01-Nov-2023 31-Oct-2024 Canadian Forest Products Ltd. Т 66.0 2.3 2.640 2.502 BC Gas Interior Division TSIND Station #2 BC Gas Interior Division 01-Nov-2023 31-Oct-2025 Absolute Resource Management Ltd. Е 139.1 4.9 5.564 5.274 Е TSIND Station #2 BC Gas Interior Division 01-Nov-2023 31-Oct-2025 Absolute Resource Management Ltd. 50.0 1.8 2.000 1.896 TSIND Station #2 01-Nov-2023 31-Oct-2025 Е 27.6 BC Gas Interior Division IGI Resources. Inc. 1.0 1.104 1.046 TSIND 0.5 Station #2 01-Nov-2023 31-Oct-2025 Е 15.3 612 BC Gas Interior Division IGI Resources, Inc. TSIND 01-Nov-2023 31-Oct-2025 Е 2.1 0.1 Station #2 **BC Gas Interior Division** Sentinel Energy Management Inc. 84 TSIND Station #2 **BC Gas Interior Division** 01-Nov-2023 31-Oct-2025 Tidewater Midstream & Infrastructure Ltd Е 5.0 0.2 200 TSIND 01-Nov-2023 31-Oct-2025 Weyerhaeuser Company, Limited Е 25.0 0.9 Station #2 **BC Gas Interior Division** 1,000 TSIND Station #2 BC Gas Interior Division 01-Nov-2023 31-Oct-2026 IGI Resources. Inc. F 56.5 2.0 2.260 2.142 01-Nov-2023 TSIND Station #2 BC Gas Interior Division 31-Oct-2026 Kruger Kamloops Pulp L.P. Е 45.0 1.6 1.800 1,706 TSIND Station #2 BC Gas Interior Division 01-Nov-2023 31-Oct-2026 Kruger Kamloops Pulp L.P. Е 25.0 0.9 1.000 Mercer Celgar Limited Partnership TSIND Station #2 BC Gas Interior Division 01-Nov-2023 31-Oct-2026 Е 40.0 1.4 1.600 1,517 TSIND Station #2 01-Nov-2023 31-Oct-2026 Tidewater Midstream & Infrastructure Ltd F 20.0 0.7 800 BC Gas Interior Division 2.3 TSIND Station #2 **BC Gas Interior Division** 01-Nov-2023 31-Oct-2026 West Fraser Mills Ltd. 64.0 2,560 2,426 Т Е TSIND Station #2 **BC Gas Interior Division** 01-Nov-2023 31-Oct-2028 FortisBC Energy Inc. 1,558.0 55.0 62,320 59,068 TSIND Station #2 BC Gas Interior Division 01-Dec-2023 30-Nov-2025 Shell Energy North America (Canada) Inc. Е 121.1 4.3 4,844 4,591 Е TSIND Station #2 BC Gas Interior Division 01-Jan-2024 31-Dec-2025 Absolute Resource Management Ltd. 52.3 1.8 2,092 1,983 Е TSIND Station #2 BC Gas Interior Division 01-Jan-2024 31-Dec-2025 Absolute Resource Management Ltd. 51.4 1.8 2,056 1,949 TSIND Station #2 BC Gas Interior Division 01-Jan-2024 31-Dec-2028 Canadian Forest Products Ltd. Е 100.0 3.5 4.000 3.791 TSIND Station #2 BC Gas Interior Division 01-Apr-2024 31-Mar-2027 Kruger Kamloops Pulp L.P. Е 35.0 1.2 1.400 1.327 Е TSIND Station #2 BC Gas Interior Division 01-Apr-2024 31-Mar-2027 Mercer Celgar Limited Partnership 20.0 0.7 800 TSIND Station #2 BC Gas Interior Division 01-May-2024 30-Apr-2029 Е 52.3 1.8 2.092 1.983 Direct Energy Marketing Limited TSIND 01-Oct-2024 F 50.0 1.8 Station #2 BC Gas Interior Division 30-Sep-2026 Canadian Forest Products Ltd. 2.000 1.896 TSIND 01-Nov-2024 66.0 2.3 Station #2 BC Gas Interior Division 31-Oct-2025 Absolute Resource Management Ltd. 2,640 2,502 TSIND Station #2 **BC Gas Interior Division** 01-Nov-2024 31-Oct-2026 Absolute Resource Management Ltd. Е 75.0 2.6 3,000 2,843

* Renewal State

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R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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Created On: 17-Jan-2024 15:00 CCT Report ID: CASR030 Job Request: 18537355

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service

Service						Renewal	al Residue Volume		Residue Energy	
Туре	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	ммвти
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Canadian Forest Products Ltd.	Е	52.3	1.8	2,092	1,983
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	IGI Resources, Inc.	Е	15.3	0.5	612	580
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Tolko Industries Ltd.	Е	9.0	0.3	360	341
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Tolko Industries Ltd.	Е	23.0	0.8	920	872
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	West Fraser Mills Ltd.	Е	79.0	2.8	3,160	2,995
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	West Fraser Mills Ltd.	I	46.0	1.6	1,840	1,744
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2026	Weyerhaeuser Company, Limited	Е	15.0	0.5	600	569
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Canadian Forest Products Ltd.	Е	107.0	3.8	4,280	4,057
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	IGI Resources, Inc.	Е	56.5	2.0	2,260	2,142
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Kruger Kamloops Pulp L.P.	Е	35.0	1.2	1,400	1,327
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Mercer Celgar Limited Partnership	Е	8.9	0.3	356	337
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2027	Mercer Celgar Limited Partnership	Е	21.9	0.8	876	830
TSIND	Station #2	BC Gas Interior Division	01-Nov-2024	31-Oct-2029	FortisBC Energy Inc.	Е	339.4	12.0	13,576	12,868
TSIND	Station #2	BC Gas Interior Division	01-Jan-2025	31-Dec-2026	Canadian Forest Products Ltd.	Е	105.0	3.7	4,200	3,981
TSIND	Station #2	BC Gas Interior Division	01-Jan-2025	31-Dec-2026	Shell Energy North America (Canada) Inc.	E	75.0	2.6	3,000	2,843
TSIND	Station #2	Kingsvale	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	1,416.4	50.0	56,656	53,700

Created On: Report ID: Job Request:	17-Jan-2024 15:00 CCT CASR030 18537355	Pipeline Contracted Firm Service			E ENBRIDGE	
Toll Zone:	Zone 4 - Transportation South					
Effective Date	01-Feb-2024 and 12 months into the future					
Service			Renewal	Residue Volume	Residue Energy	

End Date

31-Oct-2028

Shipper

FortisBC Energy Inc.

Start Date

01-Nov-2023

Delivery Location

Huntingdon - NWP

Receipt Location

Kingsvale

Type TSKV MMcfd

105.0

GJ

118,976

MMBTU

112,767

103m3

2,974.4

State *

Е

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service Renewal **Residue Volume** Residue Energy MMcfd GJ MMBTU Type **Receipt Location Delivery Location** Start Date End Date Shipper State * 103m3 TSLM 32,940 Station #2 BC Gas Lower Mainland 01-Nov-2018 31-Oct-2024 FortisBC Energy Inc. R 823.5 29.1 31,221 TSLM Station #2 BC Gas Lower Mainland 01-Nov-2019 31-Oct-2024 FortisBC Energy Inc. R 1,454.7 51.4 58,188 55,152 Е TSLM Station #2 BC Gas Lower Mainland 01-Nov-2020 31-Oct-2025 FortisBC Energy Inc. 1.824.0 64.4 72.960 69,153 TSLM Station #2 BC Gas Lower Mainland 01-Nov-2021 31-Oct-2025 FortisBC Energy Inc. Е 443.8 17.752 16,826 15.7 TSLM Station #2 BC Gas Lower Mainland 01-Apr-2022 31-Mar-2027 Powerex Corp. Е 708.0 25.0 28.320 26,842 TSLM Station #2 BC Gas Lower Mainland 01-Nov-2022 31-Oct-2027 FortisBC Energy Inc. Е 1.792.8 63.3 71.712 67,970 TSLM Е Station #2 BC Gas Lower Mainland 01-Apr-2023 31-Mar-2026 Powerex Corp. 708.0 25.0 28.320 26,842 TSLM Station #2 BC Gas Lower Mainland 01-Nov-2023 31-Mar-2024 FortisBC Energy Inc. 2.828.4 113.136 107,232 Т 99.8 TSLM 01-Nov-2023 Е Station #2 BC Gas Lower Mainland 31-Oct-2028 FortisBC Energy Inc. 1,045.0 36.9 41,800 39,619 TSLM 01-Apr-2024 31-Oct-2024 395.7 15,002 Station #2 BC Gas Lower Mainland Citadel Energy Marketing LLC L 14.0 15,828 TSLM Station #2 BC Gas Lower Mainland 01-Apr-2024 31-Oct-2024 FortisBC Energy Inc. Т 2,432.7 85.9 97,308 92,230 TSLM Station #2 BC Gas Lower Mainland 01-Nov-2024 31-Mar-2025 FortisBC Energy Inc. 2,828.4 113,136 107,232 Т 99.8 TSLM Station #2 BC Gas Lower Mainland 01-Nov-2024 31-Oct-2029 FortisBC Energy Inc. Е 2.278.2 80.4 91,128 86,373

Pipeline Contracted Firm Service



Toll Zone: Zone 4 - Transportation South

Effective Date: 01-Feb-2024 and 12 months into the future

Service Renewal **Residue Volume** Residue Energy MMcfd GJ MMBTU Type **Receipt Location Delivery Location** Start Date End Date Shipper State * 103m3 Summit Lake 3.0 3,400 3,223 TSPNG Station #2 01-Apr-2021 31-Oct-2025 Tenaska Marketing Canada 85.0 T TSPNG Station #2 Summit Lake 01-Nov-2021 31-Oct-2024 Tenaska Marketing Canada Т 187.4 6.6 7,496 7,105 **TSPNG** Station #2 Summit Lake 01-Nov-2021 31-Oct-2026 Tenaska Marketing Canada I 187.4 6.6 7.496 7,105 TSPNG Station #2 Summit Lake 01-Nov-2022 31-Oct-2024 Absolute Resource Management Ltd. R 10.6 0.4 424 402 TSPNG Station #2 Summit Lake 01-Nov-2022 31-Oct-2024 Shell Energy North America (Canada) Inc. D 9.2 0.3 368 349 TSPNG Station #2 Summit Lake 01-Nov-2022 31-Oct-2025 Tenaska Marketing Canada Т 63.9 2.3 2.556 2.423 TSPNG Station #2 Summit Lake 01-Apr-2023 31-Mar-2026 Tenaska Marketing Canada Т 187.4 6.6 7.496 7,105 TSPNG 30-Apr-2025 Е Station #2 Summit Lake 01-May-2023 Absolute Resource Management Ltd. 20.0 0.7 800 758 TSPNG Station #2 28-Feb-2027 Е 1,084.1 38.3 43,364 41,101 Summit Lake 01-Aug-2023 Tourmaline Oil Corp. TSPNG Station #2 01-Nov-2023 4.0 4,584 4,345 Summit Lake 31-Aug-2025 Shell Energy North America (Canada) Inc. Т 114.6 TSPNG Station #2 Summit Lake 01-Nov-2023 31-Oct-2025 Absolute Resource Management Ltd. Е 13.1 0.5 524 497 TSPNG Station #2 Summit Lake 01-Nov-2023 31-Oct-2026 Е 1.3 0.0 52 49 Canadian Forest Products Ltd. TSPNG Station #2 Summit Lake 01-Dec-2023 30-Nov-2025 Shell Energy North America (Canada) Inc. Е 17.0 0.6 680 645 Е TSPNG Station #2 Summit Lake 01-Nov-2024 31-Oct-2026 Absolute Resource Management Ltd. 10.6 0.4 424 402 TSPNG Station #2 Summit Lake 01-Nov-2024 31-Oct-2026 Anonymous Е 9.1 0.3 364 345 Е TSPNG Station #2 Summit Lake 01-Nov-2024 31-Oct-2029 Pacific Northern Gas Ltd. 187.4 6.6 7.496 7,105