

Created On: 16-Aug-2021 10:16 CCT
 Report ID: CASR030
 Job Request: 15002231

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Sep-2021 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Aitken Creek Plant Outlet	Station #2	01-Jun-2020	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Mar-2021	31-May-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	1,324.0	46.7	56,958	53,986
TNLH	Aitken Creek Unit	NOVA/Gordondale	01-Nov-2019	31-Oct-2022	Aitken Creek Gas Storage ULC	E	292.7	10.3	12,273	11,633
TNLH	Aitken Creek Unit	Station #2	01-Nov-2016	31-Oct-2021	FortisBC Energy Inc.	R	623.5	22.0	26,143	24,779
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	Aitken Creek Gas Storage ULC	D	500.4	17.7	20,982	19,887
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	FortisBC Energy Inc.	R	508.3	17.9	21,313	20,201
TNLH	Aitken Creek Unit	Station #2	01-Nov-2017	31-Oct-2022	FortisBC Energy Inc.	E	623.5	22.0	26,143	24,779
TNLH	Aitken Creek Unit	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	756.9	26.7	31,737	30,081
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	Aitken Creek Gas Storage ULC	E	1,192.4	42.1	49,997	47,388
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	BP Canada Energy Group ULC	E	935.6	33.0	39,230	37,183
TNLH	Aitken Creek Unit	Station #2	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	1,247.1	44.0	52,291	49,562
TNLH	Aitken Creek Unit	Station #2	01-Apr-2021	31-Mar-2026	FortisBC Energy Inc.	E	528.0	18.6	22,139	20,984
TNLH	Aitken Creek Unit	Station #2	01-Nov-2021	31-Oct-2026	FortisBC Energy Inc.	E	623.5	22.0	26,143	24,779
TNLH	Aitken Creek Unit	Station #2	01-Apr-2022	31-Mar-2027	FortisBC Energy Inc.	E	508.3	17.9	21,313	20,201
TNLH	Altares	Station #2	01-Oct-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	1,416.4	50.0	57,959	54,935
TNLH	Altares	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	845.0	29.8	34,577	32,773
TNLH	Altares	Sunset Creek Interconnect	01-Aug-2021	31-Jul-2064	Anonymous	E	552.4	19.5	22,604	21,424
TNLH	Altares	Sunset Creek Interconnect	01-Dec-2021	30-Nov-2064	Anonymous	E	793.2	28.0	32,458	30,764
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2020	31-Oct-2022	PetroChina Groundbirch Gas Partnership	E	74.0	2.6	3,134	2,970
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2020	31-Oct-2022	Shell Canada Energy	E	156.0	5.5	6,607	6,262
TNLH	Blair Creek	Station #2	01-Dec-2019	31-Oct-2022	Tourmaline Oil Corp.	E	400.3	14.1	16,757	15,883
TNLH	Blair Creek	Station #2	01-Dec-2019	30-Nov-2028	Tourmaline Oil Corp.	E	4.2	0.1	176	167
TNLH	Blair Creek	Station #2	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	69.7	2.5	2,918	2,766
TNLH	Blair Creek	Sunset Creek Interconnect	01-Dec-2018	30-Nov-2028	Tourmaline Oil Corp.	E	213.0	7.5	8,916	8,451
TNLH	Blair Creek	Sunset Creek Interconnect	01-Aug-2020	31-Aug-2023	Tourmaline Oil Corp.	I	425.0	15.0	17,791	16,863
TNLH	Blair Creek	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	42.4	1.5	1,775	1,682
TNLH	Blair Creek South	Sunset Creek Interconnect	01-Dec-2019	30-Nov-2034	Tourmaline Oil Corp.	E	991.1	35.0	40,853	38,721

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D: Declined - The Shipper has declined all of the service on this line.

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TNLH	Blair Creek South	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2035	Tourmaline Oil Corp.	E	423.9	15.0	17,473	16,561
TNLH	Caribou West	Station #2	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	50.0	1.8	1,973	1,870
TNLH	Cypress	Station #2	01-Nov-2017	30-Nov-2024	Pacific Canbriam Energy Limited	E	226.5	8.0	8,811	8,351
TNLH	Cypress	Station #2	01-Jan-2020	30-Nov-2024	Pacific Canbriam Energy Limited	E	850.0	30.0	33,065	31,340
TNLH	Cypress	Station #2	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	1,332.2	47.0	51,822	49,118
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Tourmaline Oil Corp.	E	212.0	7.5	8,541	8,095
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	30-Nov-2021	Canadian Natural Resources	I	885.4	31.3	35,673	33,811
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	307.4	10.9	12,385	11,739
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	47.6	1.7	1,918	1,818
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	30-Nov-2045	Canadian Natural Resources	E	672.8	23.8	27,107	25,692
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Oct-2046	Canadian Natural Resources	E	226.6	8.0	9,130	8,654
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Oct-2052	Canadian Natural Resources	E	906.5	32.0	36,523	34,617
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-Aug-2023	Canadian Natural Resources	I	388.2	13.7	15,641	14,825
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-Dec-2023	Canadian Natural Resources	I	538.3	19.0	21,688	20,556
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-May-2024	Canadian Natural Resources	I	3,658.0	129.1	147,381	139,690
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-Mar-2043	Canadian Natural Resources	E	1,080.5	38.1	43,533	41,261
TNLH	Daiber South	Sunset Creek Interconnect	01-Dec-2021	30-Nov-2051	Canadian Natural Resources	E	61.4	2.2	2,474	2,345
TNLH	Dawson	Station #2	01-Oct-2020	31-Mar-2027	ARC Resources Ltd.	E	1,700.0	60.0	72,080	68,319
TNLH	Dawson	Station #2	01-Oct-2020	30-Apr-2030	ARC Resources Ltd.	E	850.0	30.0	36,040	34,159
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Apr-2021	31-Aug-2023	PETRONAS Energy Canada Ltd.	I	3,773.3	133.2	151,687	143,772
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Apr-2021	31-Dec-2023	PETRONAS Energy Canada Ltd.	I	878.2	31.0	35,304	33,462
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	1,014.1	35.8	40,767	38,640
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Apr-2021	30-Nov-2032	PETRONAS Energy Canada Ltd.	R	2,832.8	100.0	113,879	107,936
TNLH	Farrell Creek LHR	Station #2	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	141.6	5.0	5,692	5,395
TNLH	Flatrock Creek	NOVA/Gordondale	01-Sep-2021	31-Jan-2023	Whitecap Resources Inc.	E	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	Station #2	01-Jul-2021	31-Oct-2021	Canadian Natural Resources	R	8.0	0.3	334	317
TNLH	Flatrock Creek	Station #2	01-Sep-2021	31-Mar-2023	Whitecap Resources Inc.	E	100.0	3.5	4,179	3,961
TNLH	Flatrock Creek	Station #2	01-Nov-2021	31-Oct-2023	Canadian Natural Resources	E	8.0	0.3	334	317
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	R	818.0	28.9	31,002	29,384

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TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2021	31-Oct-2023	Canlin Resources Partnership	E	818.0	28.9	31,002	29,384
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Jul-2022	Pacific Canbriam Energy Limited	R	299.5	10.6	11,351	10,759
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-May-2021	31-Jul-2022	Canadian Natural Resources	R	545.0	19.2	20,656	19,578
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Aug-2022	31-Jul-2027	Canadian Natural Resources	E	425.0	15.0	16,108	15,267
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Aug-2022	31-Jul-2027	Pacific Canbriam Energy Limited	E	299.5	10.6	11,351	10,759
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Macquarie Energy Canada Ltd.	I	453.3	16.0	17,180	16,283
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Pacific Canbriam Energy Limited	I	18.1	0.6	686	650
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Powerex Corp.	I	263.9	9.3	10,002	9,480
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	446.6	15.8	16,926	16,043
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Dec-2020	31-Jul-2022	Pacific Canbriam Energy Limited	R	563.5	19.9	21,357	20,243
TNLH	Ft Nelson Plant Outlet	Station #2	01-Dec-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	566.6	20.0	21,475	20,354
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2021	30-Nov-2028	Canadian Natural Resources	I	870.0	30.7	32,973	31,252
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2021	31-Oct-2029	Canadian Natural Resources	R	58.0	2.0	2,198	2,083
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2021	31-Oct-2029	Canadian Natural Resources	R	83.0	2.9	3,146	2,982
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jun-2021	31-Oct-2029	Canadian Natural Resources	R	142.0	5.0	5,382	5,101
TNLH	Ft Nelson Plant Outlet	Station #2	01-Sep-2021	30-Apr-2027	Canadian Natural Resources	R	425.0	15.0	16,108	15,267
TNLH	Ft Nelson Plant Outlet	Station #2	01-Sep-2021	31-Oct-2029	Canadian Natural Resources	R	367.0	13.0	13,909	13,183
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2021	31-Oct-2022	Kogas Canada E&P Partnership	E	453.3	16.0	17,180	16,283
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2021	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Aug-2022	31-Jul-2027	Pacific Canbriam Energy Limited	E	563.5	19.9	21,357	20,243
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	527.0	18.6	19,973	18,931
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2021	Powerex Corp.	I	527.7	18.6	19,999	18,955
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	706.0	24.9	26,757	25,361
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2021	31-Oct-2021	Canadian Natural Resources	I	86.0	3.0	3,259	3,089
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	345.0	12.2	13,076	12,394
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2021	31-Aug-2023	Canadian Natural Resources	I	613.7	21.7	23,259	22,045
TNLH	Groundbirch #1	Station #2	01-Nov-2020	31-Oct-2022	PetroChina Groundbirch Gas Partnership	E	28.0	1.0	1,095	1,038
TNLH	Highway	Station #2	01-Nov-2020	31-Oct-2022	BP Canada Energy Group ULC	E	537.9	19.0	22,484	21,311

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TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Apr-2020	31-May-2024	PETRONAS Energy Canada Ltd.	I	300.0	10.6	12,804	12,136
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	383.9	13.6	16,385	15,530
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2021	Tenaska Marketing Canada	D	69.3	2.4	2,958	2,804
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2022	Tenaska Marketing Canada	E	141.6	5.0	6,043	5,728
TNLH	Jedney #2	Station #2	01-Apr-2020	30-Nov-2021	Tourmaline Oil Corp.	R	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Station #2	01-Dec-2020	31-Oct-2021	Macquarie Energy Canada Ltd.	I	50.0	1.8	2,134	2,023
TNLH	Jedney #2	Station #2	01-May-2021	31-Oct-2028	Tourmaline Oil Corp.	E	283.3	10.0	12,091	11,460
TNLH	Jedney #2	Station #2	01-May-2021	31-Oct-2029	Tourmaline Oil Corp.	E	601.8	21.2	25,684	24,344
TNLH	Jedney #2	Station #2	01-Sep-2021	31-Oct-2021	Enerplus Corporation	D	355.3	12.5	15,164	14,373
TNLH	Jedney #2	Station #2	01-Sep-2021	31-Oct-2029	Saguaro Resources Ltd.	E	247.2	8.7	10,551	10,000
TNLH	Jedney #2	Station #2	01-Nov-2021	31-Oct-2023	Bonavista Energy Corporation	E	20.0	0.7	854	809
TNLH	Jedney #2	Station #2	01-Dec-2021	30-Nov-2023	Tourmaline Oil Corp.	E	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	148.7	5.2	6,346	6,015
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Mar-2023	Tourmaline Oil Corp.	E	517.7	18.3	22,095	20,942
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	182.0	6.4	7,768	7,363
TNLH	Kiskatinaw	Station #2	01-Oct-2020	30-Jun-2026	ARC Resources Ltd.	E	708.2	25.0	30,878	29,267
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Sep-2021	31-Oct-2025	Tourmaline Oil Corp.	I	1,127.0	39.8	48,179	45,665
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Sep-2021	31-Oct-2028	Tourmaline Oil Corp.	E	47.2	1.7	2,018	1,913
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Sep-2021	31-Mar-2029	Tourmaline Oil Corp.	E	519.4	18.3	22,204	21,045
TNLH	NOVA/Gordondale	Station #2	01-Jun-2016	30-Jun-2026	Tourmaline Oil Corp.	E	373.4	13.2	15,403	14,599
TNLH	NOVA/Gordondale	Station #2	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	1,344.5	47.5	55,460	52,566
TNLH	NOVA/Gordondale	Station #2	01-Apr-2017	31-Mar-2027	Tourmaline Oil Corp.	E	1,646.5	58.1	67,918	64,374
TNLH	NOVA/Gordondale	Station #2	01-Jun-2017	30-Jun-2026	Tourmaline Oil Corp.	E	566.6	20.0	23,372	22,152
TNLH	NOVA/Gordondale	Station #2	01-Nov-2017	30-Jun-2026	Tourmaline Oil Corp.	E	424.9	15.0	17,527	16,612
TNLH	NOVA/Gordondale	Station #2	01-Jul-2018	30-Jun-2026	Tourmaline Oil Corp.	E	141.6	5.0	5,841	5,536
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	7.7	0.3	318	301
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	29.3	1.0	1,209	1,146
TNLH	Parkland	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	D	17.4	0.6	639	606

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TNLH	Parkland	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	D	10.6	0.4	389	369
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	D	9.9	0.3	392	372
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	R	52.0	1.8	2,057	1,950
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	D	30.7	1.1	1,214	1,151
TNLH	Parkland (06-29)	Station #2	01-Nov-2021	31-Oct-2023	Canlin Resources Partnership	E	52.0	1.8	2,057	1,950
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	31-Oct-2021	Canadian Natural Resources	D	203.3	7.2	8,132	7,708
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	31-Jan-2022	Canadian Natural Resources	D	704.0	24.9	28,160	26,691
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	31-Jul-2023	Canadian Natural Resources	E	227.0	8.0	9,080	8,606
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	31-Mar-2024	Tourmaline Oil Corp.	E	119.7	4.2	4,788	4,538
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	30-Nov-2028	Tourmaline Oil Corp.	E	66.3	2.3	2,652	2,514
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	31-Jan-2030	Canadian Natural Resources	E	986.0	34.8	39,440	37,382
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	BP Canada Energy Group ULC	D	318.0	11.2	12,720	12,056
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	BP Canada Energy Group ULC	R	138.7	4.9	5,548	5,258
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	Canadian Natural Resources	D	918.2	32.4	36,728	34,811
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	CIMA ENERGY, LP	R	148.8	5.3	5,952	5,641
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	Crew Energy Inc.	I	12.5	0.4	500	474
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	Cutbank Ridge Partnership	R	276.2	9.8	11,048	10,471
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	Macquarie Energy Canada Ltd.	I	304.9	10.8	12,196	11,560
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2021	Tidal Energy Marketing Inc.	I	300.0	10.6	12,000	11,374
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Dec-2021	Canadian Natural Resources	D	120.0	4.2	4,800	4,550
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2022	ARC Resources Ltd.	E	146.3	5.2	5,852	5,547
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2022	BP Canada Energy Group ULC	E	87.5	3.1	3,500	3,317
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2022	ConocoPhillips Canada Marketing & Tradin	E	300.0	10.6	12,000	11,374
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2022	Strathcona Resources Ltd.	E	30.0	1.1	1,200	1,137
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Jul-2023	Canadian Natural Resources	E	280.0	9.9	11,200	10,616
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2023	Canadian Natural Resources	E	257.5	9.1	10,300	9,763
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	238.8	8.4	9,552	9,054
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	282.0	10.0	11,280	10,691
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2024	ARC Resources Ltd.	E	141.6	5.0	5,664	5,368

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 Report ID: CASR030
 Job Request: 15002231

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Sep-2021 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2024	Canadian Natural Resources	E	45.1	1.6	1,804	1,710
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2024	ConocoPhillips Canada Marketing & Tradin	E	25.1	0.9	1,004	952
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Jan-2025	Canadian Natural Resources	E	1,127.0	39.8	45,080	42,728
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2025	Canadian Natural Resources	E	481.4	17.0	19,256	18,251
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Jun-2026	ARC Resources Ltd.	E	991.8	35.0	39,672	37,602
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Jun-2026	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	5,728	5,429
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Jun-2026	Crew Energy Inc.	E	147.0	5.2	5,880	5,573
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Mar-2027	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	5,728	5,429
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Aug-2027	Crew Energy Inc.	E	406.0	14.3	16,240	15,393
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2028	Tourmaline Oil Corp.	E	283.3	10.0	11,332	10,741
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Nov-2028	ARC Resources Ltd.	E	850.0	30.0	34,000	32,226
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Aug-2033	PETRONAS Energy Canada Ltd.	I	45.8	1.6	1,832	1,736
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Nov-2051	Canadian Natural Resources	I	1,133.0	40.0	45,320	42,955
TNLH	Taylor T-North	Station #2	01-Sep-2021	31-Oct-2021	Storm Resources Ltd.	I	420.0	14.8	16,800	15,923
TNLH	Taylor T-North	Station #2	01-Sep-2021	31-Oct-2021	Tourmaline Oil Corp.	I	456.6	16.1	18,264	17,311
TNLH	Taylor T-North	Station #2	01-Sep-2021	31-Oct-2021	Whitecap Resources Inc.	D	20.0	0.7	800	758
TNLH	Taylor T-North	Station #2	01-Sep-2021	31-Oct-2024	Storm Resources Ltd.	E	200.1	7.1	8,004	7,586
TNLH	Taylor T-North	Station #2	01-Sep-2021	30-Jun-2026	Crew Energy Inc.	E	103.0	3.6	4,120	3,905
TNLH	Taylor T-North	Station #2	01-Sep-2021	31-Oct-2028	Saguaro Resources Ltd.	E	283.3	10.0	11,332	10,741
TNLH	Taylor T-North	Station #2	01-Sep-2021	30-Nov-2028	Tourmaline Oil Corp.	E	79.6	2.8	3,184	3,018
TNLH	Taylor T-North	Station #2	01-Sep-2021	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	17,000	16,113
TNLH	Taylor T-North	Station #2	01-Sep-2021	31-Oct-2030	Storm Resources Ltd.	E	340.0	12.0	13,600	12,890
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2022	Kelt Exploration (LNG) Ltd.	E	300.0	10.6	12,000	11,374
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2023	BP Canada Energy Group ULC	E	12.5	0.4	500	474
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2023	CIMA ENERGY, LP	E	84.3	3.0	3,372	3,196
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2023	Cutbank Ridge Partnership	E	156.5	5.5	6,260	5,933
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2024	Bonavista Energy Corporation	E	124.9	4.4	4,996	4,735
TNLH	Taylor T-North	Station #2	01-Nov-2021	30-Jun-2026	Crew Energy Inc.	E	72.5	2.6	2,900	2,749
TNLH	Taylor T-North	Station #2	01-Nov-2021	30-Apr-2030	Tourmaline Oil Corp.	E	566.6	20.0	22,664	21,481

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Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Sep-2021 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Taylor T-North	Station #2	01-Dec-2021	30-Nov-2051	Canadian Natural Resources	I	824.0	29.1	32,960	31,240
TNLH	Taylor T-North	Sunset Creek Interconnect	01-Sep-2021	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	17,000	16,113
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Jan-2017	31-Dec-2021	Tourmaline Oil Corp.	R	141.6	5.0	5,791	5,489
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Jan-2022	31-Dec-2023	Tourmaline Oil Corp.	E	141.6	5.0	5,791	5,489
TNLH	West Doe Creek #2	Station #2	01-Nov-2015	30-Jun-2026	Tourmaline Oil Corp.	E	140.0	4.9	5,726	5,427
TNLH	West Doe Plant	Station #2	01-Nov-2020	31-Oct-2021	ARC Resources Ltd.	I	566.6	20.0	22,947	21,750

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						State *	103m3	MMcfd	GJ	MMBTU
TNSH	Berkley Sunset Processing Plant	Taylor T-North Delivery	01-Jul-2021	31-Oct-2022	Shell Canada Energy	E	368.3	13.0	15,598	14,784
TNSH	Ft Nelson Plant Outlet	Fort Nelson	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	103.8	3.7	3,934	3,729
TNSH	Ft Nelson Plant Outlet	Pink Mountain	01-Apr-2021	31-Oct-2021	Tenaska Marketing Canada	I	2.5	0.1	95	90
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2023	Canadian Natural Resources	E	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2024	Canadian Natural Resources	E	199.0	7.0	7,492	7,101
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2025	Canadian Natural Resources	E	85.0	3.0	3,200	3,033
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2026	Canadian Natural Resources	E	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2027	Canadian Natural Resources	E	57.0	2.0	2,146	2,034
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2028	Canadian Natural Resources	E	57.0	2.0	2,146	2,034
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2029	Canadian Natural Resources	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2030	Canadian Natural Resources	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2031	Canadian Natural Resources	E	1,146.0	40.5	43,147	40,895
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	Canadian Natural Resources	R	170.0	6.0	6,401	6,067
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Canadian Natural Resources	R	185.0	6.5	6,965	6,602
TNSH	Taylor T-North	Centra Gas	01-Jul-2021	31-Oct-2025	Tenaska Marketing Canada	I	345.1	12.2	13,804	13,084
TNSH	Taylor T-North	Peace River Transmission	01-Jul-2021	31-Oct-2025	Tenaska Marketing Canada	I	230.0	8.1	9,200	8,720
TNSH	Taylor T-North	Slocan Forest Products Ltd.	01-Jul-2021	31-Oct-2021	Canadian Forest Products Ltd.	R	65.5	2.3	2,620	2,483
TNSH	Taylor T-North	Slocan Forest Products Ltd.	01-Nov-2021	31-Oct-2023	Canadian Forest Products Ltd.	E	65.5	2.3	2,620	2,483

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