

Created On: 13-Sep-2021 09:41 CCT  
 Report ID: CASR030  
 Job Request: 15119785

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2021 and 12 months into the future

| Service<br>Type | Receipt Location                | Delivery Location         | Start Date  | End Date    | Shipper                                | Renewal | Residue Volume |       | Residue Energy |        |
|-----------------|---------------------------------|---------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
|                 |                                 |                           |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TNLH            | Aitken Creek Plant Outlet       | Station #2                | 01-Jun-2020 | 31-Oct-2023 | PETRONAS Energy Canada Ltd.            | R       | 705.0          | 24.9  | 30,329         | 28,746 |
| TNLH            | Aitken Creek Plant Outlet       | Station #2                | 01-Mar-2021 | 31-May-2023 | PETRONAS Energy Canada Ltd.            | R       | 705.0          | 24.9  | 30,329         | 28,746 |
| TNLH            | Aitken Creek Plant Outlet       | Station #2                | 01-Apr-2021 | 31-May-2024 | PETRONAS Energy Canada Ltd.            | I       | 475.0          | 16.8  | 20,434         | 19,368 |
| TNLH            | Aitken Creek Plant Outlet       | Station #2                | 01-Sep-2021 | 31-May-2024 | Canadian Natural Resources             | I       | 849.0          | 30.0  | 36,524         | 34,618 |
| TNLH            | Aitken Creek Unit               | NOVA/Gordondale           | 01-Nov-2019 | 31-Oct-2022 | Aitken Creek Gas Storage ULC           | E       | 292.7          | 10.3  | 12,273         | 11,633 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc.                   | R       | 623.5          | 22.0  | 26,143         | 24,779 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Apr-2017 | 31-Mar-2022 | Aitken Creek Gas Storage ULC           | D       | 500.4          | 17.7  | 20,982         | 19,887 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Apr-2017 | 31-Mar-2022 | FortisBC Energy Inc.                   | R       | 508.3          | 17.9  | 21,313         | 20,201 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Nov-2017 | 31-Oct-2022 | FortisBC Energy Inc.                   | E       | 623.5          | 22.0  | 26,143         | 24,779 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                   | E       | 756.9          | 26.7  | 31,737         | 30,081 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Apr-2020 | 31-Mar-2023 | Aitken Creek Gas Storage ULC           | E       | 1,192.4        | 42.1  | 49,997         | 47,388 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Apr-2020 | 31-Mar-2023 | BP Canada Energy Group ULC             | E       | 935.6          | 33.0  | 39,230         | 37,183 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc.                   | E       | 1,247.1        | 44.0  | 52,291         | 49,562 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Apr-2021 | 31-Mar-2026 | FortisBC Energy Inc.                   | E       | 528.0          | 18.6  | 22,139         | 20,984 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Nov-2021 | 31-Oct-2026 | FortisBC Energy Inc.                   | E       | 623.5          | 22.0  | 26,143         | 24,779 |
| TNLH            | Aitken Creek Unit               | Station #2                | 01-Apr-2022 | 31-Mar-2027 | FortisBC Energy Inc.                   | E       | 508.3          | 17.9  | 21,313         | 20,201 |
| TNLH            | Altares                         | Station #2                | 01-Oct-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited        | E       | 1,416.4        | 50.0  | 57,959         | 54,935 |
| TNLH            | Altares                         | Station #2                | 01-Nov-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited        | E       | 845.0          | 29.8  | 34,577         | 32,773 |
| TNLH            | Altares                         | Sunset Creek Interconnect | 01-Aug-2021 | 31-Jul-2064 | Anonymous                              | E       | 552.4          | 19.5  | 22,604         | 21,424 |
| TNLH            | Altares                         | Sunset Creek Interconnect | 01-Dec-2021 | 30-Nov-2064 | Anonymous                              | E       | 793.2          | 28.0  | 32,458         | 30,764 |
| TNLH            | Berkley Sunset Processing Plant | Station #2                | 01-Nov-2020 | 31-Oct-2022 | PetroChina Groundbirch Gas Partnership | E       | 74.0           | 2.6   | 3,134          | 2,970  |
| TNLH            | Berkley Sunset Processing Plant | Station #2                | 01-Nov-2020 | 31-Oct-2022 | Shell Canada Energy                    | E       | 156.0          | 5.5   | 6,607          | 6,262  |
| TNLH            | Blair Creek                     | Station #2                | 01-Dec-2019 | 31-Oct-2022 | Tourmaline Oil Corp.                   | E       | 400.3          | 14.1  | 16,757         | 15,883 |
| TNLH            | Blair Creek                     | Station #2                | 01-Dec-2019 | 30-Nov-2028 | Tourmaline Oil Corp.                   | E       | 4.2            | 0.1   | 176            | 167    |
| TNLH            | Blair Creek                     | Station #2                | 01-Mar-2021 | 31-Jul-2026 | Tourmaline Oil Corp.                   | E       | 69.7           | 2.5   | 2,918          | 2,766  |
| TNLH            | Blair Creek                     | Sunset Creek Interconnect | 01-Dec-2018 | 30-Nov-2028 | Tourmaline Oil Corp.                   | E       | 213.0          | 7.5   | 8,916          | 8,451  |
| TNLH            | Blair Creek                     | Sunset Creek Interconnect | 01-Aug-2020 | 31-Aug-2023 | Tourmaline Oil Corp.                   | I       | 425.0          | 15.0  | 17,791         | 16,863 |
| TNLH            | Blair Creek                     | Sunset Creek Interconnect | 01-Feb-2021 | 31-Aug-2023 | Canadian Natural Resources             | I       | 42.4           | 1.5   | 1,775          | 1,682  |

\* Renewal State

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I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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|-----------------|-------------------|---------------------------|-------------|-------------|---------------------------------|---------|----------------|-------|----------------|---------|
|                 |                   |                           |             |             |                                 | State * | 103m3          | MMcfd | GJ             | MMBTU   |
| TNLH            | Blair Creek South | Sunset Creek Interconnect | 01-Dec-2019 | 30-Nov-2034 | Tourmaline Oil Corp.            | E       | 991.1          | 35.0  | 40,853         | 38,721  |
| TNLH            | Blair Creek South | Sunset Creek Interconnect | 01-Nov-2020 | 31-Oct-2035 | Tourmaline Oil Corp.            | E       | 423.9          | 15.0  | 17,473         | 16,561  |
| TNLH            | Caribou West      | Station #2                | 01-Apr-2021 | 31-May-2024 | PETRONAS Energy Canada Ltd.     | I       | 50.0           | 1.8   | 1,973          | 1,870   |
| TNLH            | Cypress           | Station #2                | 01-Nov-2017 | 30-Nov-2024 | Pacific Canbriam Energy Limited | E       | 226.5          | 8.0   | 8,811          | 8,351   |
| TNLH            | Cypress           | Station #2                | 01-Jan-2020 | 30-Nov-2024 | Pacific Canbriam Energy Limited | E       | 850.0          | 30.0  | 33,065         | 31,340  |
| TNLH            | Cypress           | Station #2                | 01-Sep-2021 | 31-May-2024 | Canadian Natural Resources      | I       | 1,332.2        | 47.0  | 51,822         | 49,118  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Jan-2019 | 30-Jun-2036 | Tourmaline Oil Corp.            | E       | 212.0          | 7.5   | 8,541          | 8,095   |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Feb-2021 | 30-Nov-2021 | Canadian Natural Resources      | I       | 885.4          | 31.3  | 35,673         | 33,811  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Feb-2021 | 31-Aug-2023 | Canadian Natural Resources      | I       | 307.4          | 10.9  | 12,385         | 11,739  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Feb-2021 | 31-Aug-2023 | Canadian Natural Resources      | I       | 47.6           | 1.7   | 1,918          | 1,818   |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Feb-2021 | 30-Nov-2045 | Canadian Natural Resources      | E       | 672.8          | 23.8  | 27,107         | 25,692  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Feb-2021 | 31-Oct-2046 | Canadian Natural Resources      | E       | 226.6          | 8.0   | 9,130          | 8,654   |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Feb-2021 | 31-Oct-2052 | Canadian Natural Resources      | E       | 906.5          | 32.0  | 36,523         | 34,617  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Apr-2021 | 31-Aug-2023 | Canadian Natural Resources      | I       | 388.2          | 13.7  | 15,641         | 14,825  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Apr-2021 | 31-Dec-2023 | Canadian Natural Resources      | I       | 538.3          | 19.0  | 21,688         | 20,556  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Apr-2021 | 31-May-2024 | Canadian Natural Resources      | I       | 3,658.0        | 129.1 | 147,381        | 139,690 |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Apr-2021 | 31-Mar-2043 | Canadian Natural Resources      | E       | 1,080.5        | 38.1  | 43,533         | 41,261  |
| TNLH            | Daiber South      | Sunset Creek Interconnect | 01-Dec-2021 | 30-Nov-2051 | Canadian Natural Resources      | E       | 61.4           | 2.2   | 2,474          | 2,345   |
| TNLH            | Dawson            | Station #2                | 01-Oct-2020 | 31-Mar-2027 | ARC Resources Ltd.              | E       | 1,700.0        | 60.0  | 72,080         | 68,319  |
| TNLH            | Dawson            | Station #2                | 01-Oct-2020 | 30-Apr-2030 | ARC Resources Ltd.              | E       | 850.0          | 30.0  | 36,040         | 34,159  |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Sep-2021 | 30-Nov-2021 | Canadian Natural Resources      | I       | 973.3          | 34.4  | 39,127         | 37,085  |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Sep-2021 | 30-Nov-2021 | PETRONAS Energy Canada Ltd.     | I       | 2,800.0        | 98.8  | 112,560        | 106,686 |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Sep-2021 | 31-Dec-2023 | Canadian Natural Resources      | I       | 878.2          | 31.0  | 35,304         | 33,462  |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Sep-2021 | 31-May-2024 | Canadian Natural Resources      | I       | 1,014.1        | 35.8  | 40,767         | 38,640  |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Sep-2021 | 30-Nov-2032 | Canadian Natural Resources      | I       | 2,832.8        | 100.0 | 113,879        | 107,936 |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Dec-2021 | 31-Dec-2021 | Canadian Natural Resources      | I       | 2,373.3        | 83.8  | 95,407         | 90,428  |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Dec-2021 | 31-Dec-2021 | PETRONAS Energy Canada Ltd.     | I       | 1,400.0        | 49.4  | 56,280         | 53,343  |
| TNLH            | Farrell Creek     | Sunset Creek Interconnect | 01-Jan-2022 | 31-Aug-2023 | Canadian Natural Resources      | I       | 3,773.3        | 133.2 | 151,687        | 143,772 |
| TNLH            | Farrell Creek LHR | Station #2                | 01-Sep-2021 | 31-May-2024 | Canadian Natural Resources      | I       | 141.6          | 5.0   | 5,692          | 5,395   |

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|                 |                        |                                     |             |             |                                 | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TNLH            | Flatrock Creek         | NOVA/Gordondale                     | 01-Oct-2021 | 31-Jan-2023 | Whitecap Resources Inc.         | E       | 74.0           | 2.6   | 3,092          | 2,931  |
| TNLH            | Flatrock Creek         | Station #2                          | 01-Jul-2021 | 31-Oct-2021 | Canadian Natural Resources      | R       | 8.0            | 0.3   | 334            | 317    |
| TNLH            | Flatrock Creek         | Station #2                          | 01-Oct-2021 | 31-Mar-2023 | Whitecap Resources Inc.         | E       | 100.0          | 3.5   | 4,179          | 3,961  |
| TNLH            | Flatrock Creek         | Station #2                          | 01-Nov-2021 | 31-Oct-2023 | Canadian Natural Resources      | E       | 8.0            | 0.3   | 334            | 317    |
| TNLH            | Ft Nelson Plant Outlet | Alliance/Gordondale Interconnection | 01-Nov-2019 | 31-Oct-2021 | Canlin Resources Partnership    | R       | 818.0          | 28.9  | 31,002         | 29,384 |
| TNLH            | Ft Nelson Plant Outlet | Alliance/Gordondale Interconnection | 01-Nov-2021 | 31-Oct-2023 | Canlin Resources Partnership    | E       | 818.0          | 28.9  | 31,002         | 29,384 |
| TNLH            | Ft Nelson Plant Outlet | NOVA/Gordondale                     | 01-Nov-2018 | 31-Jul-2022 | Pacific Canbriam Energy Limited | R       | 299.5          | 10.6  | 11,351         | 10,759 |
| TNLH            | Ft Nelson Plant Outlet | NOVA/Gordondale                     | 01-May-2021 | 31-Jul-2022 | Canadian Natural Resources      | R       | 545.0          | 19.2  | 20,656         | 19,578 |
| TNLH            | Ft Nelson Plant Outlet | NOVA/Gordondale                     | 01-Aug-2022 | 31-Jul-2027 | Canadian Natural Resources      | E       | 425.0          | 15.0  | 16,108         | 15,267 |
| TNLH            | Ft Nelson Plant Outlet | NOVA/Gordondale                     | 01-Aug-2022 | 31-Jul-2027 | Pacific Canbriam Energy Limited | E       | 299.5          | 10.6  | 11,351         | 10,759 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Nov-2020 | 31-Oct-2021 | Macquarie Energy Canada Ltd.    | I       | 453.3          | 16.0  | 17,180         | 16,283 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Nov-2020 | 31-Oct-2021 | Pacific Canbriam Energy Limited | I       | 18.1           | 0.6   | 686            | 650    |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Nov-2020 | 31-Oct-2021 | Powerex Corp.                   | I       | 263.9          | 9.3   | 10,002         | 9,480  |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Nov-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E       | 446.6          | 15.8  | 16,926         | 16,043 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Nov-2020 | 31-Oct-2029 | Pacific Canbriam Energy Limited | E       | 282.0          | 10.0  | 10,688         | 10,130 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Dec-2020 | 31-Jul-2022 | Pacific Canbriam Energy Limited | R       | 563.5          | 19.9  | 21,357         | 20,243 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Dec-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E       | 566.6          | 20.0  | 21,475         | 20,354 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Feb-2021 | 30-Nov-2028 | Canadian Natural Resources      | I       | 870.0          | 30.7  | 32,973         | 31,252 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Feb-2021 | 31-Oct-2029 | Canadian Natural Resources      | R       | 58.0           | 2.0   | 2,198          | 2,083  |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Apr-2021 | 31-Oct-2029 | Canadian Natural Resources      | R       | 83.0           | 2.9   | 3,146          | 2,982  |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Jun-2021 | 31-Oct-2029 | Canadian Natural Resources      | R       | 142.0          | 5.0   | 5,382          | 5,101  |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Oct-2021 | 30-Apr-2027 | Canadian Natural Resources      | R       | 425.0          | 15.0  | 16,108         | 15,267 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Oct-2021 | 31-Oct-2029 | Canadian Natural Resources      | R       | 367.0          | 13.0  | 13,909         | 13,183 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Nov-2021 | 31-Oct-2022 | Kogas Canada E&P Partnership    | E       | 453.3          | 16.0  | 17,180         | 16,283 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Nov-2021 | 31-Oct-2029 | Pacific Canbriam Energy Limited | E       | 282.0          | 10.0  | 10,688         | 10,130 |
| TNLH            | Ft Nelson Plant Outlet | Station #2                          | 01-Aug-2022 | 31-Jul-2027 | Pacific Canbriam Energy Limited | E       | 563.5          | 19.9  | 21,357         | 20,243 |
| TNLH            | Ft Nelson Plant Outlet | Sunset Creek Interconnect           | 01-Feb-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E       | 527.0          | 18.6  | 19,973         | 18,931 |
| TNLH            | Ft Nelson Plant Outlet | Sunset Creek Interconnect           | 01-Nov-2020 | 31-Oct-2021 | Powerex Corp.                   | I       | 527.7          | 18.6  | 19,999         | 18,955 |

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|                 |                        |                                     |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TNLH            | Ft Nelson Plant Outlet | Sunset Creek Interconnect           | 01-Nov-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited        | E       | 706.0          | 24.9  | 26,757         | 25,361 |
| TNLH            | Ft Nelson Plant Outlet | Sunset Creek Interconnect           | 01-Feb-2021 | 31-Oct-2021 | Canadian Natural Resources             | I       | 86.0           | 3.0   | 3,259          | 3,089  |
| TNLH            | Ft Nelson Plant Outlet | Sunset Creek Interconnect           | 01-Feb-2021 | 31-Aug-2023 | Canadian Natural Resources             | I       | 345.0          | 12.2  | 13,076         | 12,394 |
| TNLH            | Ft Nelson Plant Outlet | Sunset Creek Interconnect           | 01-Nov-2021 | 31-Oct-2022 | Canadian Natural Resources             | I       | 86.0           | 3.0   | 3,259          | 3,089  |
| TNLH            | Ft Nelson Plant Outlet | Sunset Creek Interconnect           | 01-Nov-2021 | 31-Oct-2022 | Powerex Corp.                          | I       | 527.7          | 18.6  | 20,000         | 18,956 |
| TNLH            | Groundbirch #1         | Station #2                          | 01-Nov-2020 | 31-Oct-2022 | PetroChina Groundbirch Gas Partnership | E       | 28.0           | 1.0   | 1,095          | 1,038  |
| TNLH            | Highway                | Station #2                          | 01-Nov-2020 | 31-Oct-2022 | BP Canada Energy Group ULC             | E       | 537.9          | 19.0  | 22,484         | 21,311 |
| TNLH            | Jedney #2              | Alliance/Gordondale Interconnection | 01-Apr-2020 | 31-May-2024 | PETRONAS Energy Canada Ltd.            | I       | 300.0          | 10.6  | 12,804         | 12,136 |
| TNLH            | Jedney #2              | Alliance/Gordondale Interconnection | 01-Apr-2021 | 31-May-2024 | PETRONAS Energy Canada Ltd.            | I       | 383.9          | 13.6  | 16,385         | 15,530 |
| TNLH            | Jedney #2              | Station #2                          | 01-Nov-2019 | 31-Oct-2021 | Tenaska Marketing Canada               | D       | 69.3           | 2.4   | 2,958          | 2,804  |
| TNLH            | Jedney #2              | Station #2                          | 01-Nov-2019 | 31-Oct-2022 | Tenaska Marketing Canada               | E       | 141.6          | 5.0   | 6,043          | 5,728  |
| TNLH            | Jedney #2              | Station #2                          | 01-Apr-2020 | 30-Nov-2021 | Tourmaline Oil Corp.                   | R       | 282.0          | 10.0  | 12,036         | 11,408 |
| TNLH            | Jedney #2              | Station #2                          | 01-Dec-2020 | 31-Oct-2021 | Macquarie Energy Canada Ltd.           | I       | 50.0           | 1.8   | 2,134          | 2,023  |
| TNLH            | Jedney #2              | Station #2                          | 01-May-2021 | 31-Oct-2028 | Tourmaline Oil Corp.                   | E       | 283.3          | 10.0  | 12,091         | 11,460 |
| TNLH            | Jedney #2              | Station #2                          | 01-May-2021 | 31-Oct-2029 | Tourmaline Oil Corp.                   | E       | 601.8          | 21.2  | 25,684         | 24,344 |
| TNLH            | Jedney #2              | Station #2                          | 01-Oct-2021 | 31-Oct-2021 | Enerplus Corporation                   | D       | 355.3          | 12.5  | 15,164         | 14,373 |
| TNLH            | Jedney #2              | Station #2                          | 01-Oct-2021 | 31-Oct-2029 | Saguaro Resources Ltd.                 | E       | 247.2          | 8.7   | 10,551         | 10,000 |
| TNLH            | Jedney #2              | Station #2                          | 01-Nov-2021 | 31-Oct-2023 | Bonavista Energy Corporation           | E       | 20.0           | 0.7   | 854            | 809    |
| TNLH            | Jedney #2              | Station #2                          | 01-Dec-2021 | 30-Nov-2023 | Tourmaline Oil Corp.                   | E       | 282.0          | 10.0  | 12,036         | 11,408 |
| TNLH            | Jedney #2              | Sunset Creek Interconnect           | 01-Feb-2021 | 31-Aug-2023 | Canadian Natural Resources             | I       | 148.7          | 5.2   | 6,346          | 6,015  |
| TNLH            | Jedney #2              | Sunset Creek Interconnect           | 01-Mar-2021 | 31-Mar-2023 | Tourmaline Oil Corp.                   | E       | 517.7          | 18.3  | 22,095         | 20,942 |
| TNLH            | Jedney #2              | Sunset Creek Interconnect           | 01-Mar-2021 | 31-Jul-2026 | Tourmaline Oil Corp.                   | E       | 182.0          | 6.4   | 7,768          | 7,363  |
| TNLH            | Kiskatinaw             | Station #2                          | 01-Oct-2020 | 30-Jun-2026 | ARC Resources Ltd.                     | E       | 708.2          | 25.0  | 30,878         | 29,267 |
| TNLH            | North Aitken Creek     | Sunset Creek Interconnect           | 01-Oct-2021 | 31-Oct-2025 | Tourmaline Oil Corp.                   | I       | 1,127.0        | 39.8  | 48,179         | 45,665 |
| TNLH            | North Aitken Creek     | Sunset Creek Interconnect           | 01-Oct-2021 | 31-Oct-2028 | Tourmaline Oil Corp.                   | E       | 47.2           | 1.7   | 2,018          | 1,913  |
| TNLH            | North Aitken Creek     | Sunset Creek Interconnect           | 01-Oct-2021 | 31-Mar-2029 | Tourmaline Oil Corp.                   | E       | 519.4          | 18.3  | 22,204         | 21,045 |
| TNLH            | NOVA/Gordondale        | Station #2                          | 01-Jun-2016 | 30-Jun-2026 | Tourmaline Oil Corp.                   | E       | 373.4          | 13.2  | 15,403         | 14,599 |
| TNLH            | NOVA/Gordondale        | Station #2                          | 01-Nov-2016 | 30-Nov-2028 | Tourmaline Oil Corp.                   | E       | 1,344.5        | 47.5  | 55,460         | 52,566 |

\* Renewal State

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D: Declined - The Shipper has declined all of the service on this line.

Created On: 13-Sep-2021 09:41 CCT  
 Report ID: CASR030  
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## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2021 and 12 months into the future

| Service<br>Type | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper                                  | Renewal | Residue Volume |       | Residue Energy |        |
|-----------------|------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
|                 |                  |                   |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TNLH            | NOVA/Gordondale  | Station #2        | 01-Apr-2017 | 31-Mar-2027 | Tourmaline Oil Corp.                     | E       | 1,646.5        | 58.1  | 67,918         | 64,374 |
| TNLH            | NOVA/Gordondale  | Station #2        | 01-Jun-2017 | 30-Jun-2026 | Tourmaline Oil Corp.                     | E       | 566.6          | 20.0  | 23,372         | 22,152 |
| TNLH            | NOVA/Gordondale  | Station #2        | 01-Nov-2017 | 30-Jun-2026 | Tourmaline Oil Corp.                     | E       | 424.9          | 15.0  | 17,527         | 16,612 |
| TNLH            | NOVA/Gordondale  | Station #2        | 01-Jul-2018 | 30-Jun-2026 | Tourmaline Oil Corp.                     | E       | 141.6          | 5.0   | 5,841          | 5,536  |
| TNLH            | NOVA/Gordondale  | Station #2        | 01-Nov-2018 | 31-Oct-2023 | Canadian Natural Resources               | E       | 7.7            | 0.3   | 318            | 301    |
| TNLH            | NOVA/Gordondale  | Station #2        | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc.                     | E       | 29.3           | 1.0   | 1,209          | 1,146  |
| TNLH            | Parkland         | Station #2        | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources               | D       | 17.4           | 0.6   | 639            | 606    |
| TNLH            | Parkland         | Station #2        | 01-Nov-2019 | 31-Oct-2021 | ConocoPhillips Canada Marketing & Tradin | D       | 10.6           | 0.4   | 389            | 369    |
| TNLH            | Parkland (06-29) | Station #2        | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources               | D       | 9.9            | 0.3   | 392            | 372    |
| TNLH            | Parkland (06-29) | Station #2        | 01-Nov-2019 | 31-Oct-2021 | Canlin Resources Partnership             | R       | 52.0           | 1.8   | 2,057          | 1,950  |
| TNLH            | Parkland (06-29) | Station #2        | 01-Nov-2019 | 31-Oct-2021 | ConocoPhillips Canada Marketing & Tradin | D       | 30.7           | 1.1   | 1,214          | 1,151  |
| TNLH            | Parkland (06-29) | Station #2        | 01-Nov-2021 | 31-Oct-2023 | Canlin Resources Partnership             | E       | 52.0           | 1.8   | 2,057          | 1,950  |
| TNLH            | Taylor T-North   | NOVA/Gordondale   | 01-Jul-2021 | 31-Oct-2021 | Canadian Natural Resources               | D       | 203.3          | 7.2   | 8,132          | 7,708  |
| TNLH            | Taylor T-North   | NOVA/Gordondale   | 01-Jul-2021 | 31-Jan-2022 | Canadian Natural Resources               | D       | 704.0          | 24.9  | 28,160         | 26,691 |
| TNLH            | Taylor T-North   | NOVA/Gordondale   | 01-Jul-2021 | 31-Jul-2023 | Canadian Natural Resources               | E       | 227.0          | 8.0   | 9,080          | 8,606  |
| TNLH            | Taylor T-North   | NOVA/Gordondale   | 01-Jul-2021 | 31-Mar-2024 | Tourmaline Oil Corp.                     | E       | 119.7          | 4.2   | 4,788          | 4,538  |
| TNLH            | Taylor T-North   | NOVA/Gordondale   | 01-Jul-2021 | 30-Nov-2028 | Tourmaline Oil Corp.                     | E       | 66.3           | 2.3   | 2,652          | 2,514  |
| TNLH            | Taylor T-North   | NOVA/Gordondale   | 01-Jul-2021 | 31-Jan-2030 | Canadian Natural Resources               | E       | 986.0          | 34.8  | 39,440         | 37,382 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | BP Canada Energy Group ULC               | D       | 318.0          | 11.2  | 12,720         | 12,056 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | BP Canada Energy Group ULC               | R       | 138.7          | 4.9   | 5,548          | 5,258  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | Canadian Natural Resources               | D       | 918.2          | 32.4  | 36,728         | 34,811 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | CIMA ENERGY, LP                          | R       | 148.8          | 5.3   | 5,952          | 5,641  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | Crew Energy Inc.                         | I       | 12.5           | 0.4   | 500            | 474    |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | Cutbank Ridge Partnership                | R       | 276.2          | 9.8   | 11,048         | 10,471 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | Macquarie Energy Canada Ltd.             | I       | 304.9          | 10.8  | 12,196         | 11,560 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2021 | Tidal Energy Marketing Inc.              | I       | 300.0          | 10.6  | 12,000         | 11,374 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Dec-2021 | Canadian Natural Resources               | D       | 120.0          | 4.2   | 4,800          | 4,550  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2022 | ARC Resources Ltd.                       | E       | 146.3          | 5.2   | 5,852          | 5,547  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2022 | BP Canada Energy Group ULC               | E       | 87.5           | 3.1   | 3,500          | 3,317  |

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## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2021 and 12 months into the future

| Service<br>Type | Receipt Location | Delivery Location | Start Date  | End Date    | Shipper                                  | Renewal | Residue Volume |       | Residue Energy |        |
|-----------------|------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
|                 |                  |                   |             |             |  | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2022 | ConocoPhillips Canada Marketing & Tradin | E       | 300.0          | 10.6  | 12,000         | 11,374 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2022 | Strathcona Resources Ltd.                | E       | 30.0           | 1.1   | 1,200          | 1,137  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Jul-2023 | Canadian Natural Resources               | E       | 280.0          | 9.9   | 11,200         | 10,616 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2023 | Canadian Natural Resources               | E       | 257.5          | 9.1   | 10,300         | 9,763  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2023 | PETRONAS Energy Canada Ltd.              | R       | 238.8          | 8.4   | 9,552          | 9,054  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2023 | PETRONAS Energy Canada Ltd.              | R       | 282.0          | 10.0  | 11,280         | 10,691 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2024 | ARC Resources Ltd.                       | E       | 141.6          | 5.0   | 5,664          | 5,368  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2024 | Canadian Natural Resources               | E       | 45.1           | 1.6   | 1,804          | 1,710  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2024 | ConocoPhillips Canada Marketing & Tradin | E       | 25.1           | 0.9   | 1,004          | 952    |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Jan-2025 | Canadian Natural Resources               | E       | 1,127.0        | 39.8  | 45,080         | 42,728 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2025 | Canadian Natural Resources               | E       | 481.4          | 17.0  | 19,256         | 18,251 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 30-Jun-2026 | ARC Resources Ltd.                       | E       | 991.8          | 35.0  | 39,672         | 37,602 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 30-Jun-2026 | ConocoPhillips Canada Marketing & Tradin | E       | 143.2          | 5.1   | 5,728          | 5,429  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 30-Jun-2026 | Crew Energy Inc.                         | E       | 147.0          | 5.2   | 5,880          | 5,573  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Mar-2027 | ConocoPhillips Canada Marketing & Tradin | E       | 143.2          | 5.1   | 5,728          | 5,429  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Aug-2027 | Crew Energy Inc.                         | E       | 406.0          | 14.3  | 16,240         | 15,393 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Oct-2028 | Tourmaline Oil Corp.                     | E       | 283.3          | 10.0  | 11,332         | 10,741 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 30-Nov-2028 | ARC Resources Ltd.                       | E       | 850.0          | 30.0  | 34,000         | 32,226 |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 31-Aug-2033 | PETRONAS Energy Canada Ltd.              | I       | 45.8           | 1.6   | 1,832          | 1,736  |
| TNLH            | Taylor T-North   | Station #2        | 01-Jul-2021 | 30-Nov-2051 | Canadian Natural Resources               | I       | 1,133.0        | 40.0  | 45,320         | 42,955 |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 31-Oct-2021 | Storm Resources Ltd.                     | I       | 420.0          | 14.8  | 16,800         | 15,923 |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 31-Oct-2021 | Tourmaline Oil Corp.                     | I       | 456.6          | 16.1  | 18,264         | 17,311 |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 31-Oct-2021 | Whitecap Resources Inc.                  | D       | 20.0           | 0.7   | 800            | 758    |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 31-Oct-2024 | Storm Resources Ltd.                     | E       | 200.1          | 7.1   | 8,004          | 7,586  |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 30-Jun-2026 | Crew Energy Inc.                         | E       | 103.0          | 3.6   | 4,120          | 3,905  |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 31-Oct-2028 | Saguaro Resources Ltd.                   | E       | 283.3          | 10.0  | 11,332         | 10,741 |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 30-Nov-2028 | Tourmaline Oil Corp.                     | E       | 79.6           | 2.8   | 3,184          | 3,018  |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 30-Apr-2030 | Storm Resources Ltd.                     | E       | 425.0          | 15.0  | 17,000         | 16,113 |
| TNLH            | Taylor T-North   | Station #2        | 01-Oct-2021 | 31-Oct-2030 | Storm Resources Ltd.                     | E       | 340.0          | 12.0  | 13,600         | 12,890 |

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## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2021 and 12 months into the future

| Service<br>Type | Receipt Location  | Delivery Location         | Start Date  | End Date    | Shipper                      | Renewal | Residue Volume |       | Residue Energy |        |
|-----------------|-------------------|---------------------------|-------------|-------------|------------------------------|---------|----------------|-------|----------------|--------|
|                 |                   |                           |             |             |                              | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2022 | Kelt Exploration (LNG) Ltd.  | E       | 300.0          | 10.6  | 12,000         | 11,374 |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2023 | BP Canada Energy Group ULC   | E       | 12.5           | 0.4   | 500            | 474    |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2023 | CIMA ENERGY, LP              | E       | 84.3           | 3.0   | 3,372          | 3,196  |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2023 | Cutbank Ridge Partnership    | E       | 156.5          | 5.5   | 6,260          | 5,933  |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2024 | Bonavista Energy Corporation | E       | 124.9          | 4.4   | 4,996          | 4,735  |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2024 | Storm Resources Ltd.         | E       | 637.4          | 22.5  | 25,496         | 24,166 |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2025 | Storm Resources Ltd.         | E       | 283.3          | 10.0  | 11,332         | 10,741 |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 30-Jun-2026 | Crew Energy Inc.             | E       | 72.5           | 2.6   | 2,900          | 2,749  |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 31-Oct-2027 | Storm Resources Ltd.         | E       | 283.3          | 10.0  | 11,332         | 10,741 |
| TNLH            | Taylor T-North    | Station #2                | 01-Nov-2021 | 30-Apr-2030 | Tourmaline Oil Corp.         | E       | 566.6          | 20.0  | 22,664         | 21,481 |
| TNLH            | Taylor T-North    | Station #2                | 01-Dec-2021 | 30-Nov-2051 | Canadian Natural Resources   | I       | 824.0          | 29.1  | 32,960         | 31,240 |
| TNLH            | Taylor T-North    | Sunset Creek Interconnect | 01-Oct-2021 | 30-Apr-2030 | Storm Resources Ltd.         | E       | 425.0          | 15.0  | 17,000         | 16,113 |
| TNLH            | West Doe Creek #2 | NOVA/Gordondale           | 01-Jan-2017 | 31-Dec-2021 | Tourmaline Oil Corp.         | R       | 141.6          | 5.0   | 5,791          | 5,489  |
| TNLH            | West Doe Creek #2 | NOVA/Gordondale           | 01-Jan-2022 | 31-Dec-2023 | Tourmaline Oil Corp.         | E       | 141.6          | 5.0   | 5,791          | 5,489  |
| TNLH            | West Doe Creek #2 | Station #2                | 01-Nov-2015 | 30-Jun-2026 | Tourmaline Oil Corp.         | E       | 140.0          | 4.9   | 5,726          | 5,427  |
| TNLH            | West Doe Plant    | Station #2                | 01-Nov-2020 | 31-Oct-2021 | ARC Resources Ltd.           | I       | 566.6          | 20.0  | 22,947         | 21,750 |

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## Pipeline Contracted Firm Service



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| Service<br>Type | Receipt Location                | Delivery Location           | Start Date  | End Date    | Shipper                       | Renewal | Residue Volume |       | Residue Energy |        |
|-----------------|---------------------------------|-----------------------------|-------------|-------------|-------------------------------|---------|----------------|-------|----------------|--------|
|                 |                                 |                             |             |             |                               | State * | 103m3          | MMcfd | GJ             | MMBTU  |
| TNSH            | Berkley Sunset Processing Plant | Taylor T-North Delivery     | 01-Jul-2021 | 31-Oct-2022 | Shell Canada Energy           | E       | 368.3          | 13.0  | 15,598         | 14,784 |
| TNSH            | Ft Nelson Plant Outlet          | Fort Nelson                 | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc.          | E       | 103.8          | 3.7   | 3,934          | 3,729  |
| TNSH            | Ft Nelson Plant Outlet          | Pink Mountain               | 01-Apr-2021 | 31-Oct-2021 | Tenaska Marketing Canada      | I       | 2.5            | 0.1   | 95             | 90     |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2023 | Canadian Natural Resources    | E       | 141.0          | 5.0   | 5,309          | 5,032  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2024 | Canadian Natural Resources    | E       | 199.0          | 7.0   | 7,492          | 7,101  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2025 | Canadian Natural Resources    | E       | 85.0           | 3.0   | 3,200          | 3,033  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2026 | Canadian Natural Resources    | E       | 141.0          | 5.0   | 5,309          | 5,032  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2027 | Canadian Natural Resources    | E       | 57.0           | 2.0   | 2,146          | 2,034  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2028 | Canadian Natural Resources    | E       | 57.0           | 2.0   | 2,146          | 2,034  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2029 | Canadian Natural Resources    | E       | 255.0          | 9.0   | 9,601          | 9,100  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2030 | Canadian Natural Resources    | E       | 255.0          | 9.0   | 9,601          | 9,100  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Jun-2020 | 31-May-2031 | Canadian Natural Resources    | E       | 1,146.0        | 40.5  | 43,147         | 40,895 |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Nov-2020 | 31-Oct-2022 | Canadian Natural Resources    | R       | 170.0          | 6.0   | 6,401          | 6,067  |
| TNSH            | Pine River Plant Outlet         | Station #2                  | 01-Nov-2020 | 31-Oct-2025 | Canadian Natural Resources    | R       | 185.0          | 6.5   | 6,965          | 6,602  |
| TNSH            | Taylor T-North                  | Centra Gas                  | 01-Jul-2021 | 31-Oct-2025 | Tenaska Marketing Canada      | I       | 345.1          | 12.2  | 13,804         | 13,084 |
| TNSH            | Taylor T-North                  | Peace River Transmission    | 01-Jul-2021 | 31-Oct-2025 | Tenaska Marketing Canada      | I       | 230.0          | 8.1   | 9,200          | 8,720  |
| TNSH            | Taylor T-North                  | Slocan Forest Products Ltd. | 01-Jul-2021 | 31-Oct-2021 | Canadian Forest Products Ltd. | R       | 65.5           | 2.3   | 2,620          | 2,483  |
| TNSH            | Taylor T-North                  | Slocan Forest Products Ltd. | 01-Nov-2021 | 31-Oct-2023 | Canadian Forest Products Ltd. | E       | 65.5           | 2.3   | 2,620          | 2,483  |

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