

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2020 and 12 months into the future

| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|---------------------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | Aitken Creek Plant Outlet | Station #2 | 01-Jun-2020 | 31-Oct-2023 | PETRONAS Energy Canada Ltd. | R | 705.0 | 24.9 | 30,329 | 28,746 |
| TNLH | Aitken Creek Plant Outlet | Station #2 | 01-Nov-2020 | 31-May-2023 | PETRONAS Energy Canada Ltd. | R | 705.0 | 24.9 | 30,329 | 28,746 |
| TNLH | Aitken Creek Plant Outlet | Station #2 | 01-Nov-2020 | 30-Nov-2024 | PETRONAS Energy Canada Ltd. | R | 849.0 | 30.0 | 36,524 | 34,618 |
| TNLH | Aitken Creek Plant Outlet | Station #2 | 01-Nov-2020 | 31-May-2034 | PETRONAS Energy Canada Ltd. | E | 475.0 | 16.8 | 20,434 | 19,368 |
| TNLH | Aitken Creek Unit | NOVA/Gordondale | 01-Nov-2019 | 31-Oct-2022 | Aitken Creek Gas Storage ULC | E | 292.7 | 10.3 | 12,003 | 11,377 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Nov-2015 | 31-Oct-2020 | FortisBC Energy Inc. | R | 90.8 | 3.2 | 3,724 | 3,530 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Apr-2016 | 31-Mar-2021 | FortisBC Energy Inc. | R | 528.0 | 18.6 | 21,653 | 20,523 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Nov-2016 | 31-Oct-2021 | FortisBC Energy Inc. | R | 623.5 | 22.0 | 25,570 | 24,236 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Apr-2017 | 31-Mar-2022 | Aitken Creek Gas Storage ULC | E | 500.4 | 17.7 | 20,521 | 19,450 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Apr-2017 | 31-Mar-2022 | FortisBC Energy Inc. | E | 508.3 | 17.9 | 20,845 | 19,757 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Nov-2017 | 31-Oct-2022 | FortisBC Energy Inc. | E | 623.5 | 22.0 | 25,570 | 24,236 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc. | E | 756.9 | 26.7 | 31,040 | 29,420 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Apr-2019 | 31-Oct-2020 | FortisBC Energy Inc. | R | 1,156.3 | 40.8 | 47,420 | 44,945 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Apr-2020 | 31-Mar-2023 | Aitken Creek Gas Storage ULC | E | 1,192.4 | 42.1 | 48,900 | 46,348 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Apr-2020 | 31-Mar-2023 | BP Canada Energy Group ULC | E | 935.6 | 33.0 | 38,369 | 36,367 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc. | E | 1,247.1 | 44.0 | 51,144 | 48,475 |
| TNLH | Aitken Creek Unit | Station #2 | 01-Apr-2021 | 31-Mar-2026 | FortisBC Energy Inc. | E | 528.0 | 18.6 | 21,653 | 20,523 |
| TNLH | Altares | Station #2 | 01-Nov-2017 | 31-Oct-2020 | Pacific Canbriam Energy Limited | R | 845.0 | 29.8 | 34,577 | 32,773 |
| TNLH | Altares | Station #2 | 01-Nov-2018 | 31-Oct-2020 | Pacific Canbriam Energy Limited | R | 566.6 | 20.0 | 23,185 | 21,975 |
| TNLH | Altares | Station #2 | 01-Apr-2019 | 31-Jul-2022 | Pacific Canbriam Energy Limited | E | 563.5 | 19.9 | 23,058 | 21,855 |
| TNLH | Altares | Station #2 | 01-Oct-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E | 1,416.4 | 50.0 | 57,959 | 54,935 |
| TNLH | Altares | Station #2 | 01-Nov-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E | 1,411.6 | 49.8 | 57,762 | 54,748 |
| TNLH | Berkley Sunset Processing Plant | Station #2 | 01-Nov-2018 | 31-Oct-2020 | PetroChina Groundbirch Gas Partnership | R | 74.0 | 2.6 | 3,134 | 2,970 |
| TNLH | Berkley Sunset Processing Plant | Station #2 | 01-Nov-2018 | 31-Oct-2020 | Shell Canada Energy | R | 156.0 | 5.5 | 6,607 | 6,262 |
| TNLH | Berkley Sunset Processing Plant | Station #2 | 01-Nov-2020 | 31-Oct-2022 | PetroChina Groundbirch Gas Partnership | E | 74.0 | 2.6 | 3,134 | 2,970 |
| TNLH | Berkley Sunset Processing Plant | Station #2 | 01-Nov-2020 | 31-Oct-2022 | Shell Canada Energy | E | 156.0 | 5.5 | 6,607 | 6,262 |
| TNLH | Blair Creek | Station #2 | 01-Dec-2019 | 28-Feb-2021 | Tourmaline Oil Corp. | I | 769.4 | 27.2 | 32,207 | 30,526 |

* Renewal State

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I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 15-Sep-2020 11:58 CCT
 Report ID: CASR030
 Job Request: 13821886

Pipeline Contracted Firm Service



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| Service Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | Renewal | Residue Volume | | Residue Energy | |
|-----------------|-----------------------|---------------------------|-------------|-------------|--|---------|----------------|-------|----------------|---------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | Blair Creek | Station #2 | 01-Dec-2019 | 31-Oct-2022 | Tourmaline Oil Corp. | E | 400.3 | 14.1 | 16,757 | 15,883 |
| TNLH | Blair Creek | Station #2 | 01-Dec-2019 | 30-Nov-2028 | Tourmaline Oil Corp. | E | 4.2 | 0.1 | 176 | 167 |
| TNLH | Blair Creek | Station #2 | 01-Mar-2021 | 31-Jul-2026 | Tourmaline Oil Corp. | E | 69.7 | 2.5 | 2,918 | 2,766 |
| TNLH | Blair Creek | Sunset Creek Interconnect | 01-Nov-2016 | 30-Nov-2028 | Painted Pony Energy Ltd. | E | 32.2 | 1.1 | 1,348 | 1,278 |
| TNLH | Blair Creek | Sunset Creek Interconnect | 01-Dec-2018 | 30-Nov-2028 | Tourmaline Oil Corp. | E | 213.0 | 7.5 | 8,916 | 8,451 |
| TNLH | Blair Creek | Sunset Creek Interconnect | 01-Aug-2020 | 30-Nov-2028 | Painted Pony Energy Ltd. | E | 10.2 | 0.4 | 427 | 405 |
| TNLH | Blair Creek | Sunset Creek Interconnect | 01-Aug-2020 | 30-Nov-2028 | Tourmaline Oil Corp. | E | 425.0 | 15.0 | 17,791 | 16,863 |
| TNLH | Blair Creek South | Sunset Creek Interconnect | 01-Dec-2019 | 30-Nov-2034 | Tourmaline Oil Corp. | E | 991.1 | 35.0 | 40,853 | 38,721 |
| TNLH | Caribou Meter Station | NOVA/Gordondale | 01-Nov-2015 | 31-Oct-2020 | Canadian Natural Resources | D | 200.0 | 7.1 | 8,062 | 7,641 |
| TNLH | Caribou West | Station #2 | 01-Nov-2017 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | R | 50.0 | 1.8 | 1,973 | 1,870 |
| TNLH | Caribou West | Station #2 | 01-Feb-2020 | 31-Oct-2020 | Painted Pony Energy Ltd. | D | 849.8 | 30.0 | 33,525 | 31,776 |
| TNLH | Caribou West | Station #2 | 01-Nov-2020 | 31-May-2034 | PETRONAS Energy Canada Ltd. | E | 50.0 | 1.8 | 1,973 | 1,870 |
| TNLH | Cypress | NOVA/Gordondale | 01-Nov-2015 | 31-Oct-2020 | Canadian Natural Resources | D | 200.0 | 7.1 | 7,780 | 7,374 |
| TNLH | Cypress | Station #2 | 01-Nov-2017 | 30-Nov-2024 | Pacific Canbriam Energy Limited | E | 226.5 | 8.0 | 8,811 | 8,351 |
| TNLH | Cypress | Station #2 | 01-Feb-2019 | 31-Jan-2021 | ConocoPhillips Canada Marketing & Tradin | I | 833.8 | 29.4 | 32,435 | 30,742 |
| TNLH | Cypress | Station #2 | 01-Dec-2019 | 31-Jan-2021 | PETRONAS Energy Canada Ltd. | I | 424.9 | 15.0 | 16,529 | 15,666 |
| TNLH | Cypress | Station #2 | 01-Dec-2019 | 30-Nov-2024 | PETRONAS Energy Canada Ltd. | R | 73.5 | 2.6 | 2,859 | 2,710 |
| TNLH | Cypress | Station #2 | 01-Jan-2020 | 30-Nov-2024 | Pacific Canbriam Energy Limited | E | 850.0 | 30.0 | 33,065 | 31,340 |
| TNLH | Cypress | Station #2 | 01-Feb-2021 | 30-Nov-2024 | PETRONAS Energy Canada Ltd. | R | 1,258.7 | 44.4 | 48,963 | 46,408 |
| TNLH | Daiber South | Sunset Creek Interconnect | 01-Apr-2018 | 30-Nov-2036 | Painted Pony Energy Ltd. | E | 47.6 | 1.7 | 1,918 | 1,818 |
| TNLH | Daiber South | Sunset Creek Interconnect | 01-Jan-2019 | 30-Jun-2036 | Painted Pony Energy Ltd. | E | 307.4 | 10.9 | 12,385 | 11,739 |
| TNLH | Daiber South | Sunset Creek Interconnect | 01-Jan-2019 | 30-Jun-2036 | Tourmaline Oil Corp. | E | 212.0 | 7.5 | 8,541 | 8,095 |
| TNLH | Daiber South | Sunset Creek Interconnect | 01-Feb-2020 | 30-Nov-2045 | Painted Pony Energy Ltd. | E | 672.8 | 23.8 | 27,107 | 25,692 |
| TNLH | Daiber South | Sunset Creek Interconnect | 01-Feb-2020 | 30-Nov-2051 | Painted Pony Energy Ltd. | E | 2,018.4 | 71.3 | 81,321 | 77,077 |
| TNLH | Daiber South | Sunset Creek Interconnect | 01-Oct-2020 | 31-Mar-2043 | Painted Pony Energy Ltd. | E | 5,665.0 | 200.0 | 228,243 | 216,333 |
| TNLH | Dawson | Station #2 | 01-Oct-2020 | 31-Mar-2027 | ARC Resources Ltd. | E | 1,700.0 | 60.0 | 72,080 | 68,319 |
| TNLH | Dawson | Station #2 | 01-Oct-2020 | 30-Apr-2030 | ARC Resources Ltd. | E | 850.0 | 30.0 | 36,040 | 34,159 |
| TNLH | Farrell Creek | Sunset Creek Interconnect | 01-Apr-2014 | 30-Nov-2032 | PETRONAS Energy Canada Ltd. | R | 8,498.4 | 300.0 | 341,636 | 323,808 |
| TNLH | Farrell Creek LHR | Station #2 | 01-Apr-2014 | 30-Nov-2024 | PETRONAS Energy Canada Ltd. | R | 141.6 | 5.0 | 5,692 | 5,395 |

* Renewal State

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Pipeline Contracted Firm Service



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|-----------------|------------------------|-------------------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | Flatrock Creek | NOVA/Gordondale | 01-Oct-2020 | 31-Jan-2021 | Whitecap Resources Inc. | R | 74.0 | 2.6 | 3,092 | 2,931 |
| TNLH | Flatrock Creek | NOVA/Gordondale | 01-Feb-2021 | 31-Jan-2023 | Whitecap Resources Inc. | E | 74.0 | 2.6 | 3,092 | 2,931 |
| TNLH | Flatrock Creek | Station #2 | 01-Oct-2020 | 31-Mar-2023 | Whitecap Resources Inc. | E | 100.0 | 3.5 | 4,179 | 3,961 |
| TNLH | Ft Nelson Plant Outlet | Alliance/Gordondale Interconnection | 01-Nov-2018 | 31-Oct-2020 | Canlin Resources Partnership | D | 7.7 | 0.3 | 292 | 277 |
| TNLH | Ft Nelson Plant Outlet | Alliance/Gordondale Interconnection | 01-Nov-2019 | 31-Oct-2021 | Canlin Resources Partnership | E | 818.0 | 28.9 | 31,002 | 29,384 |
| TNLH | Ft Nelson Plant Outlet | NOVA/Gordondale | 01-Nov-2017 | 31-Jul-2022 | Canadian Natural Resources | E | 545.0 | 19.2 | 20,656 | 19,578 |
| TNLH | Ft Nelson Plant Outlet | NOVA/Gordondale | 01-Nov-2018 | 31-Jul-2022 | Pacific Canbriam Energy Limited | E | 299.5 | 10.6 | 11,351 | 10,759 |
| TNLH | Ft Nelson Plant Outlet | NOVA/Gordondale | 01-Jan-2020 | 31-Oct-2020 | Canadian Natural Resources | D | 1,349.9 | 47.7 | 51,162 | 48,492 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Mar-2014 | 31-Oct-2020 | Ovintiv Canada ULC | D | 991.4 | 35.0 | 37,574 | 35,613 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Nov-2019 | 31-Oct-2020 | Macquarie Energy Canada Ltd. | I | 566.6 | 20.0 | 21,474 | 20,353 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Jan-2020 | 31-Oct-2020 | Painted Pony Energy Ltd. | I | 312.5 | 11.0 | 11,844 | 11,226 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Jan-2020 | 31-Oct-2029 | Painted Pony Energy Ltd. | E | 83.0 | 2.9 | 3,146 | 2,982 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Feb-2020 | 31-Oct-2029 | Painted Pony Energy Ltd. | E | 142.0 | 5.0 | 5,382 | 5,101 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Mar-2020 | 31-Oct-2029 | Painted Pony Energy Ltd. | E | 58.0 | 2.0 | 2,198 | 2,083 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Apr-2020 | 31-Oct-2020 | Pacific Canbriam Energy Limited | R | 446.6 | 15.8 | 16,926 | 16,043 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Apr-2020 | 31-Oct-2020 | Powerex Corp. | I | 282.0 | 10.0 | 10,688 | 10,130 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Apr-2020 | 30-Apr-2027 | Painted Pony Energy Ltd. | E | 425.0 | 15.0 | 16,108 | 15,267 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Apr-2020 | 31-Oct-2029 | Pacific Canbriam Energy Limited | E | 282.0 | 10.0 | 10,688 | 10,130 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Jul-2020 | 30-Nov-2028 | Painted Pony Energy Ltd. | E | 122.8 | 4.3 | 4,654 | 4,411 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Sep-2020 | 30-Nov-2028 | Painted Pony Energy Ltd. | E | 747.2 | 26.4 | 28,319 | 26,841 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2020 | ConocoPhillips Canada Marketing & Tradin | D | 764.9 | 27.0 | 28,990 | 27,477 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2020 | Coris Energy Services Ltd. | I | 54.5 | 1.9 | 2,066 | 1,958 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2020 | GS E&R CANADA, INC. | D | 125.0 | 4.4 | 4,738 | 4,491 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2022 | Kogas Canada E&P Partnership | E | 453.3 | 16.0 | 17,180 | 16,283 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E | 446.6 | 15.8 | 16,926 | 16,043 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2029 | Pacific Canbriam Energy Limited | E | 282.0 | 10.0 | 10,688 | 10,130 |
| TNLH | Ft Nelson Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2029 | Painted Pony Energy Ltd. | E | 367.0 | 13.0 | 13,909 | 13,183 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Jan-2019 | 30-Nov-2028 | Painted Pony Energy Ltd. | E | 345.0 | 12.2 | 13,076 | 12,394 |

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|-----------------|------------------------|-------------------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-May-2019 | 28-Feb-2021 | Paramount Resources Ltd. | D | 133.1 | 4.7 | 5,044 | 4,781 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Nov-2019 | 31-Oct-2020 | Pacific Canbriam Energy Limited | I | 64.5 | 2.3 | 2,445 | 2,317 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Nov-2019 | 31-Oct-2020 | Powerex Corp. | I | 641.5 | 22.6 | 24,313 | 23,044 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Nov-2019 | 31-Oct-2023 | Painted Pony Energy Ltd. | I | 141.7 | 5.0 | 5,371 | 5,091 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Jan-2020 | 28-Feb-2021 | Paramount Resources Ltd. | D | 566.6 | 20.0 | 21,474 | 20,353 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Feb-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E | 527.0 | 18.6 | 19,973 | 18,931 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Feb-2020 | 31-Oct-2029 | Painted Pony Energy Ltd. | E | 472.0 | 16.7 | 17,889 | 16,955 |
| TNLH | Ft Nelson Plant Outlet | Sunset Creek Interconnect | 01-Nov-2020 | 31-Oct-2025 | Pacific Canbriam Energy Limited | E | 706.0 | 24.9 | 26,757 | 25,361 |
| TNLH | Groundbirch #1 | Station #2 | 01-Nov-2018 | 31-Oct-2020 | PetroChina Groundbirch Gas Partnership | R | 78.3 | 2.8 | 3,062 | 2,902 |
| TNLH | Groundbirch #1 | Station #2 | 01-Nov-2018 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | D | 424.9 | 15.0 | 16,614 | 15,747 |
| TNLH | Groundbirch #1 | Station #2 | 01-Nov-2018 | 31-Oct-2020 | Shell Canada Energy | D | 258.1 | 9.1 | 10,092 | 9,565 |
| TNLH | Groundbirch #1 | Station #2 | 01-Nov-2020 | 31-Oct-2022 | PetroChina Groundbirch Gas Partnership | E | 28.0 | 1.0 | 1,095 | 1,038 |
| TNLH | Highway | Station #2 | 01-Nov-2018 | 31-Oct-2020 | BP Canada Energy Group ULC | R | 537.9 | 19.0 | 22,484 | 21,311 |
| TNLH | Highway | Station #2 | 01-Oct-2020 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | I | 705.0 | 24.9 | 29,469 | 27,931 |
| TNLH | Highway | Station #2 | 01-Oct-2020 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | I | 1,324.0 | 46.7 | 55,343 | 52,455 |
| TNLH | Highway | Station #2 | 01-Nov-2020 | 31-Oct-2022 | BP Canada Energy Group ULC | E | 537.9 | 19.0 | 22,484 | 21,311 |
| TNLH | Jedney #2 | Alliance/Gordondale Interconnection | 01-Nov-2019 | 31-May-2034 | PETRONAS Energy Canada Ltd. | E | 33.9 | 1.2 | 1,447 | 1,371 |
| TNLH | Jedney #2 | Alliance/Gordondale Interconnection | 01-Apr-2020 | 31-May-2034 | PETRONAS Energy Canada Ltd. | E | 650.0 | 22.9 | 27,742 | 26,294 |
| TNLH | Jedney #2 | Station #2 | 01-Nov-2018 | 31-Oct-2021 | Enerplus Corporation | E | 9.4 | 0.3 | 401 | 380 |
| TNLH | Jedney #2 | Station #2 | 01-Nov-2019 | 31-Oct-2020 | Macquarie Energy Canada Ltd. | I | 50.0 | 1.8 | 2,134 | 2,023 |
| TNLH | Jedney #2 | Station #2 | 01-Nov-2019 | 31-Oct-2021 | Tenaska Marketing Canada | E | 69.3 | 2.4 | 2,958 | 2,804 |
| TNLH | Jedney #2 | Station #2 | 01-Nov-2019 | 31-Oct-2022 | Tenaska Marketing Canada | E | 141.6 | 5.0 | 6,043 | 5,728 |
| TNLH | Jedney #2 | Station #2 | 01-Apr-2020 | 30-Nov-2021 | Tourmaline Oil Corp. | E | 282.0 | 10.0 | 12,036 | 11,408 |
| TNLH | Jedney #2 | Station #2 | 01-Oct-2020 | 31-Oct-2020 | Tourmaline Oil Corp. | D | 352.0 | 12.4 | 15,023 | 14,239 |
| TNLH | Jedney #2 | Station #2 | 01-Oct-2020 | 31-Oct-2021 | Enerplus Corporation | E | 345.9 | 12.2 | 14,763 | 13,993 |
| TNLH | Jedney #2 | Station #2 | 01-Oct-2020 | 31-Oct-2028 | Saguaro Resources Ltd. | E | 283.3 | 10.0 | 12,091 | 11,460 |
| TNLH | Jedney #2 | Station #2 | 01-Oct-2020 | 31-Oct-2029 | Saguaro Resources Ltd. | E | 849.0 | 30.0 | 36,235 | 34,344 |
| TNLH | Jedney #2 | Station #2 | 01-Nov-2020 | 31-Oct-2021 | Bonavista Energy Corporation | E | 50.0 | 1.8 | 2,134 | 2,023 |

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|-----------------|----------------------|---------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | Jedney #2 | Sunset Creek Interconnect | 01-Nov-2016 | 30-Nov-2028 | Painted Pony Energy Ltd. | E | 148.7 | 5.2 | 6,346 | 6,015 |
| TNLH | Jedney #2 | Sunset Creek Interconnect | 01-Mar-2021 | 31-Mar-2023 | Tourmaline Oil Corp. | E | 517.7 | 18.3 | 22,095 | 20,942 |
| TNLH | Jedney #2 | Sunset Creek Interconnect | 01-Mar-2021 | 31-Jul-2026 | Tourmaline Oil Corp. | E | 182.0 | 6.4 | 7,768 | 7,363 |
| TNLH | Kiskatinaw | Station #2 | 01-Oct-2020 | 30-Jun-2026 | ARC Resources Ltd. | E | 708.2 | 25.0 | 30,878 | 29,267 |
| TNLH | McMahon Plant Outlet | NOVA/Gordondale | 01-Nov-2016 | 31-Mar-2024 | Tourmaline Oil Corp. | E | 119.7 | 4.2 | 5,115 | 4,848 |
| TNLH | McMahon Plant Outlet | NOVA/Gordondale | 01-Nov-2016 | 30-Nov-2028 | Tourmaline Oil Corp. | E | 49.3 | 1.7 | 2,107 | 1,997 |
| TNLH | McMahon Plant Outlet | NOVA/Gordondale | 01-Dec-2019 | 30-Nov-2028 | Tourmaline Oil Corp. | E | 17.0 | 0.6 | 726 | 688 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2016 | 30-Jun-2026 | Crew Energy Inc. | E | 72.5 | 2.6 | 3,098 | 2,936 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2017 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | D | 7.0 | 0.2 | 299 | 283 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Feb-2018 | 31-Oct-2020 | CIMA ENERGY, LP | D | 350.1 | 12.4 | 14,959 | 14,178 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Feb-2018 | 31-Oct-2020 | Cutbank Ridge Partnership | D | 467.5 | 16.5 | 19,976 | 18,934 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Apr-2018 | 31-Oct-2020 | Cona Resources Ltd. | R | 50.6 | 1.8 | 2,162 | 2,049 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Jul-2018 | 30-Jun-2026 | ConocoPhillips Canada Marketing & Tradin | E | 143.2 | 5.1 | 6,119 | 5,800 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Jul-2018 | 31-Mar-2027 | ConocoPhillips Canada Marketing & Tradin | E | 143.2 | 5.1 | 6,119 | 5,800 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2018 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | D | 70.0 | 2.5 | 2,991 | 2,835 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2018 | 31-Oct-2021 | CIMA ENERGY, LP | E | 148.8 | 5.3 | 6,358 | 6,026 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2018 | 31-Oct-2021 | Cutbank Ridge Partnership | E | 276.2 | 9.8 | 11,802 | 11,186 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2018 | 31-Oct-2023 | Canadian Natural Resources | E | 47.5 | 1.7 | 2,030 | 1,924 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2018 | 30-Jun-2026 | Crew Energy Inc. | E | 120.0 | 4.2 | 5,127 | 4,859 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Jan-2019 | 31-Dec-2020 | ConocoPhillips Canada Marketing & Tradin | D | 206.8 | 7.3 | 8,837 | 8,376 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Mar-2019 | 28-Feb-2021 | CIMA ENERGY, LP | D | 66.6 | 2.4 | 2,846 | 2,697 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Mar-2019 | 28-Feb-2021 | Cutbank Ridge Partnership | D | 123.7 | 4.4 | 5,286 | 5,010 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Sep-2019 | 31-Oct-2020 | CIMA ENERGY, LP | D | 2.6 | 0.1 | 111 | 105 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Sep-2019 | 31-Oct-2020 | Cutbank Ridge Partnership | D | 187.3 | 6.6 | 8,004 | 7,586 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2019 | 31-Oct-2020 | Crew Energy Inc. | I | 10.0 | 0.4 | 427 | 405 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2019 | 31-Oct-2020 | Macquarie Energy Canada Ltd. | I | 118.9 | 4.2 | 5,080 | 4,815 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2019 | 31-Oct-2020 | Tidal Energy Marketing Inc. | I | 300.0 | 10.6 | 12,819 | 12,150 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2019 | 31-Oct-2024 | Canadian Natural Resources | E | 20.0 | 0.7 | 855 | 810 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2019 | 30-Jun-2026 | Crew Energy Inc. | E | 10.0 | 0.4 | 427 | 405 |

* Renewal State

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I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2020 and 12 months into the future

| Service Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | Renewal | Residue Volume | | Residue Energy | |
|-----------------|----------------------|---------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2019 | 31-Aug-2027 | Crew Energy Inc. | E | 406.0 | 14.3 | 17,348 | 16,443 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2020 | Kelt Exploration (LNG) Ltd. | I | 250.0 | 8.8 | 10,683 | 10,126 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2020 | Storm Resources Ltd. | R | 420.0 | 14.8 | 17,947 | 17,010 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2024 | ARC Resources Ltd. | E | 141.6 | 5.0 | 6,051 | 5,735 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2024 | Storm Resources Ltd. | E | 200.1 | 7.1 | 8,550 | 8,104 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 30-Jun-2026 | ARC Resources Ltd. | E | 425.0 | 15.0 | 18,160 | 17,212 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 31-Oct-2028 | Saguaro Resources Ltd. | E | 566.6 | 20.0 | 24,211 | 22,948 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 30-Nov-2028 | Black Swan Energy Ltd | E | 79.6 | 2.8 | 3,401 | 3,224 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 30-Apr-2030 | Black Swan Energy Ltd | E | 566.6 | 20.0 | 24,211 | 22,948 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Oct-2020 | 30-Apr-2030 | Storm Resources Ltd. | E | 425.0 | 15.0 | 18,160 | 17,212 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2021 | Storm Resources Ltd. | I | 420.0 | 14.8 | 17,947 | 17,010 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2022 | Cona Resources Ltd. | E | 30.0 | 1.1 | 1,282 | 1,215 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2022 | Kelt Exploration (LNG) Ltd. | E | 550.0 | 19.4 | 23,502 | 22,276 |
| TNLH | McMahon Plant Outlet | Station #2 | 01-Nov-2020 | 30-Jun-2026 | Crew Energy Inc. | E | 120.0 | 4.2 | 5,128 | 4,860 |
| TNLH | McMahon Plant Outlet | Sunset Creek Interconnect | 01-Oct-2020 | 30-Apr-2030 | Storm Resources Ltd. | E | 425.0 | 15.0 | 18,160 | 17,212 |
| TNLH | NGL Receipt | NOVA/Gordondale | 01-May-2014 | 31-Jan-2030 | Canadian Natural Resources | E | 986.0 | 34.8 | 39,134 | 37,092 |
| TNLH | NGL Receipt | NOVA/Gordondale | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources | E | 203.3 | 7.2 | 8,069 | 7,648 |
| TNLH | NGL Receipt | NOVA/Gordondale | 01-Feb-2020 | 31-Jan-2022 | Canadian Natural Resources | E | 704.0 | 24.9 | 27,942 | 26,484 |
| TNLH | NGL Receipt | NOVA/Gordondale | 01-Aug-2020 | 31-Jul-2023 | Canadian Natural Resources | E | 227.0 | 8.0 | 9,009 | 8,539 |
| TNLH | NGL Receipt | Station #2 | 01-Apr-2013 | 31-Oct-2023 | PETRONAS Energy Canada Ltd. | R | 282.0 | 10.0 | 11,193 | 10,609 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2014 | 31-Oct-2020 | Canadian Natural Resources | D | 200.0 | 7.1 | 7,938 | 7,524 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2014 | 31-Oct-2020 | Canadian Natural Resources | R | 55.4 | 2.0 | 2,199 | 2,084 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2014 | 31-Jan-2025 | Canadian Natural Resources | E | 1,127.0 | 39.8 | 44,731 | 42,397 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2015 | 31-Oct-2020 | Canadian Natural Resources | D | 44.5 | 1.6 | 1,766 | 1,674 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2015 | 31-Oct-2020 | Canadian Natural Resources | R | 426.0 | 15.0 | 16,908 | 16,026 |
| TNLH | NGL Receipt | Station #2 | 01-Jul-2018 | 31-Oct-2024 | ConocoPhillips Canada Marketing & Tradin | E | 25.1 | 0.9 | 996 | 944 |
| TNLH | NGL Receipt | Station #2 | 01-Aug-2018 | 31-Jul-2023 | Canadian Natural Resources | E | 280.0 | 9.9 | 11,113 | 10,533 |
| TNLH | NGL Receipt | Station #2 | 01-Oct-2018 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | R | 448.1 | 15.8 | 17,785 | 16,857 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2018 | 31-Oct-2020 | BP Canada Energy Group ULC | R | 87.5 | 3.1 | 3,473 | 3,292 |

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 Job Request: 13821886

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2020 and 12 months into the future

| Service Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | Renewal | Residue Volume | | Residue Energy | |
|-----------------|--------------------|---------------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2018 | 31-Oct-2020 | ConocoPhillips Canada Marketing & Tradin | D | 25.1 | 0.9 | 996 | 944 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2018 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | D | 563.0 | 19.9 | 22,345 | 21,179 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2018 | 31-Oct-2023 | Canadian Natural Resources | E | 210.0 | 7.4 | 8,335 | 7,900 |
| TNLH | NGL Receipt | Station #2 | 01-Apr-2019 | 31-Mar-2021 | PETRONAS Energy Canada Ltd. | R | 45.8 | 1.6 | 1,818 | 1,723 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2019 | 31-Oct-2020 | Macquarie Energy Canada Ltd. | I | 194.9 | 6.9 | 7,735 | 7,331 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2019 | 31-Mar-2021 | Ovintiv Canada ULC | D | 710.0 | 25.1 | 28,180 | 26,709 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2019 | 31-Oct-2021 | BP Canada Energy Group ULC | E | 456.7 | 16.1 | 18,126 | 17,180 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources | E | 918.2 | 32.4 | 36,444 | 34,542 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2019 | 31-Oct-2024 | Canadian Natural Resources | E | 25.1 | 0.9 | 996 | 944 |
| TNLH | NGL Receipt | Station #2 | 01-Jan-2020 | 31-Dec-2021 | Canadian Natural Resources | E | 120.0 | 4.2 | 4,763 | 4,514 |
| TNLH | NGL Receipt | Station #2 | 01-Oct-2020 | 31-Oct-2020 | Kelt Exploration (LNG) Ltd. | I | 50.0 | 1.8 | 1,985 | 1,881 |
| TNLH | NGL Receipt | Station #2 | 01-Oct-2020 | 31-Oct-2021 | Whitecap Resources Inc. | E | 20.0 | 0.7 | 794 | 753 |
| TNLH | NGL Receipt | Station #2 | 01-Oct-2020 | 31-Oct-2022 | ARC Resources Ltd. | E | 146.3 | 5.2 | 5,807 | 5,504 |
| TNLH | NGL Receipt | Station #2 | 01-Oct-2020 | 30-Jun-2026 | ARC Resources Ltd. | E | 566.8 | 20.0 | 22,496 | 21,322 |
| TNLH | NGL Receipt | Station #2 | 01-Oct-2020 | 30-Nov-2028 | ARC Resources Ltd. | E | 850.0 | 30.0 | 33,737 | 31,977 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2020 | 31-Oct-2021 | Bonavista Energy Corporation | E | 10.0 | 0.4 | 397 | 376 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2020 | 31-Oct-2022 | BP Canada Energy Group ULC | E | 87.5 | 3.1 | 3,473 | 3,292 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2020 | 31-Oct-2022 | Kelt Exploration (LNG) Ltd. | E | 50.0 | 1.8 | 1,985 | 1,881 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2020 | 31-Oct-2023 | PETRONAS Energy Canada Ltd. | R | 238.8 | 8.4 | 9,478 | 8,983 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2020 | 31-Oct-2024 | Bonavista Energy Corporation | E | 124.9 | 4.4 | 4,957 | 4,698 |
| TNLH | NGL Receipt | Station #2 | 01-Nov-2020 | 31-Oct-2025 | Canadian Natural Resources | E | 481.4 | 17.0 | 19,107 | 18,110 |
| TNLH | NGL Receipt | Station #2 | 01-Apr-2021 | 31-Aug-2033 | PETRONAS Energy Canada Ltd. | E | 45.8 | 1.6 | 1,818 | 1,723 |
| TNLH | North Aitken Creek | Sunset Creek Interconnect | 01-Oct-2020 | 31-Oct-2025 | Black Swan Energy Ltd | I | 1,127.0 | 39.8 | 48,179 | 45,665 |
| TNLH | North Aitken Creek | Sunset Creek Interconnect | 01-Oct-2020 | 31-Oct-2028 | Black Swan Energy Ltd | E | 47.2 | 1.7 | 2,018 | 1,913 |
| TNLH | North Aitken Creek | Sunset Creek Interconnect | 01-Oct-2020 | 31-Mar-2029 | Black Swan Energy Ltd | E | 519.4 | 18.3 | 22,204 | 21,045 |
| TNLH | NOVA/Gordondale | Station #2 | 01-Jun-2016 | 30-Jun-2026 | Tourmaline Oil Corp. | E | 373.4 | 13.2 | 15,403 | 14,599 |
| TNLH | NOVA/Gordondale | Station #2 | 01-Nov-2016 | 30-Nov-2028 | Tourmaline Oil Corp. | E | 1,344.5 | 47.5 | 55,460 | 52,566 |
| TNLH | NOVA/Gordondale | Station #2 | 01-Apr-2017 | 31-Mar-2027 | Tourmaline Oil Corp. | E | 1,646.5 | 58.1 | 67,918 | 64,374 |
| TNLH | NOVA/Gordondale | Station #2 | 01-Jun-2017 | 30-Jun-2026 | Tourmaline Oil Corp. | E | 566.6 | 20.0 | 23,372 | 22,152 |

* Renewal State

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 I: Ineligible - The Shipper does not have the right to renew the service of this line. D: Declined - The Shipper has declined all of the service on this line.

Created On: 15-Sep-2020 11:58 CCT
 Report ID: CASR030
 Job Request: 13821886

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2020 and 12 months into the future

| Service Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | Renewal | Residue Volume | | Residue Energy | |
|-----------------|-------------------|-------------------|-------------|-------------|--|---------|----------------|-------|----------------|--------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNLH | NOVA/Gordondale | Station #2 | 01-Nov-2017 | 30-Jun-2026 | Tourmaline Oil Corp. | E | 424.9 | 15.0 | 17,527 | 16,612 |
| TNLH | NOVA/Gordondale | Station #2 | 01-Jul-2018 | 30-Jun-2026 | Tourmaline Oil Corp. | E | 141.6 | 5.0 | 5,841 | 5,536 |
| TNLH | NOVA/Gordondale | Station #2 | 01-Nov-2018 | 31-Oct-2023 | Canadian Natural Resources | E | 7.7 | 0.3 | 318 | 301 |
| TNLH | NOVA/Gordondale | Station #2 | 01-Nov-2018 | 31-Oct-2023 | FortisBC Energy Inc. | E | 29.3 | 1.0 | 1,209 | 1,146 |
| TNLH | Parkland | Station #2 | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources | E | 17.4 | 0.6 | 639 | 606 |
| TNLH | Parkland | Station #2 | 01-Nov-2019 | 31-Oct-2021 | ConocoPhillips Canada Marketing & Tradin | D | 10.6 | 0.4 | 389 | 369 |
| TNLH | Parkland (06-29) | Station #2 | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources | E | 9.9 | 0.3 | 372 | 353 |
| TNLH | Parkland (06-29) | Station #2 | 01-Nov-2019 | 31-Oct-2021 | Canlin Resources Partnership | E | 52.0 | 1.8 | 1,955 | 1,853 |
| TNLH | Parkland (06-29) | Station #2 | 01-Nov-2019 | 31-Oct-2021 | ConocoPhillips Canada Marketing & Tradin | D | 30.7 | 1.1 | 1,154 | 1,094 |
| TNLH | Parkland (06-29) | Station #2 | 07-Nov-2019 | 31-Oct-2020 | Canlin Resources Partnership | I | 30.0 | 1.1 | 1,128 | 1,069 |
| TNLH | West Doe Creek #2 | NOVA/Gordondale | 01-Jan-2017 | 31-Dec-2021 | Tourmaline Oil Corp. | E | 141.6 | 5.0 | 5,791 | 5,489 |
| TNLH | West Doe Creek #2 | Station #2 | 01-Nov-2015 | 30-Jun-2026 | Tourmaline Oil Corp. | E | 140.0 | 4.9 | 5,726 | 5,427 |
| TNLH | West Doe Plant | Station #2 | 01-Oct-2020 | 31-Oct-2020 | ARC Resources Ltd. | R | 566.6 | 20.0 | 22,947 | 21,750 |
| TNLH | West Doe Plant | Station #2 | 01-Nov-2020 | 31-Oct-2021 | ARC Resources Ltd. | I | 566.6 | 20.0 | 22,947 | 21,750 |

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Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2020 and 12 months into the future

| Service Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | Renewal | Residue Volume | | Residue Energy | |
|-----------------|---------------------------------|-----------------------------|-------------|-------------|----------------------------------|---------|----------------|-------|----------------|--------|
| | | | | | | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNSH | Berkley Sunset Processing Plant | McMahon Cogeneration | 01-Nov-2019 | 31-Oct-2022 | Shell Canada Energy | E | 368.3 | 13.0 | 15,598 | 14,784 |
| TNSH | Flatrock Creek | NGL | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources | E | 8.0 | 0.3 | 334 | 317 |
| TNSH | Flatrock Creek | NGL | 01-Oct-2020 | 31-Oct-2020 | Whitecap Resources Inc. | R | 5.0 | 0.2 | 209 | 198 |
| TNSH | Flatrock Creek | NGL | 01-Nov-2020 | 31-Oct-2022 | Whitecap Resources Inc. | E | 5.0 | 0.2 | 209 | 198 |
| TNSH | Ft Nelson Plant Outlet | Fort Nelson | 01-Nov-2015 | 31-Oct-2020 | FortisBC Energy Inc. | R | 103.8 | 3.7 | 3,934 | 3,729 |
| TNSH | Ft Nelson Plant Outlet | Fort Nelson | 01-Nov-2020 | 31-Oct-2025 | FortisBC Energy Inc. | E | 103.8 | 3.7 | 3,934 | 3,729 |
| TNSH | Ft Nelson Plant Outlet | Pink Mountain | 01-Nov-2019 | 31-Oct-2020 | Tenaska Marketing Canada | I | 2.5 | 0.1 | 95 | 90 |
| TNSH | Ft Nelson Plant Outlet | Pink Mountain | 01-Nov-2020 | 31-Oct-2021 | Pacific Northern Gas (N.E.) Ltd. | E | 2.5 | 0.1 | 95 | 90 |
| TNSH | McMahon Plant Outlet | Centra Gas | 01-Nov-2019 | 31-Oct-2020 | Tenaska Marketing Canada | I | 345.1 | 12.2 | 14,746 | 13,977 |
| TNSH | McMahon Plant Outlet | Centra Gas | 01-Nov-2020 | 31-Oct-2025 | Pacific Northern Gas (N.E.) Ltd. | E | 345.1 | 12.2 | 14,746 | 13,977 |
| TNSH | McMahon Plant Outlet | NGL | 01-Nov-2017 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | D | 398.2 | 14.1 | 17,015 | 16,127 |
| TNSH | McMahon Plant Outlet | NGL | 01-Nov-2018 | 31-Oct-2020 | PETRONAS Energy Canada Ltd. | D | 1,127.0 | 39.8 | 48,157 | 45,644 |
| TNSH | McMahon Plant Outlet | NGL | 01-Feb-2019 | 31-Jan-2021 | Canadian Natural Resources | R | 168.4 | 5.9 | 7,196 | 6,820 |
| TNSH | McMahon Plant Outlet | NGL | 01-Nov-2019 | 31-Oct-2020 | Macquarie Energy Canada Ltd. | I | 208.1 | 7.3 | 8,892 | 8,428 |
| TNSH | McMahon Plant Outlet | NGL | 01-Nov-2019 | 31-Oct-2021 | Canadian Natural Resources | E | 545.0 | 19.2 | 23,288 | 22,073 |
| TNSH | McMahon Plant Outlet | NGL | 01-Nov-2019 | 31-Oct-2021 | Pembina Empress NGL Partnership | E | 726.6 | 25.6 | 31,048 | 29,428 |
| TNSH | McMahon Plant Outlet | NGL | 01-Feb-2021 | 31-Jan-2024 | Canadian Natural Resources | E | 168.4 | 5.9 | 7,196 | 6,820 |
| TNSH | McMahon Plant Outlet | Peace River Transmission | 01-Nov-2019 | 31-Oct-2020 | Tenaska Marketing Canada | I | 230.0 | 8.1 | 9,828 | 9,315 |
| TNSH | McMahon Plant Outlet | Peace River Transmission | 01-Nov-2020 | 31-Oct-2025 | Pacific Northern Gas (N.E.) Ltd. | E | 87.2 | 3.1 | 3,726 | 3,532 |
| TNSH | McMahon Plant Outlet | Peace River Transmission | 01-Nov-2020 | 31-Oct-2025 | Pacific Northern Gas (N.E.) Ltd. | E | 142.8 | 5.0 | 6,102 | 5,784 |
| TNSH | NGL Receipt | Slocan Forest Products Ltd. | 01-Nov-2019 | 31-Oct-2021 | Canadian Forest Products Ltd. | E | 65.5 | 2.3 | 2,600 | 2,464 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Nov-2015 | 31-Oct-2020 | Canadian Natural Resources | R | 185.0 | 6.5 | 6,965 | 6,602 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Mar-2019 | 31-Oct-2020 | Canadian Natural Resources | R | 170.0 | 6.0 | 6,401 | 6,067 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2023 | Canadian Natural Resources | E | 141.0 | 5.0 | 5,309 | 5,032 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2024 | Canadian Natural Resources | E | 199.0 | 7.0 | 7,492 | 7,101 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2025 | Canadian Natural Resources | E | 85.0 | 3.0 | 3,200 | 3,033 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2026 | Canadian Natural Resources | E | 141.0 | 5.0 | 5,309 | 5,032 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2027 | Canadian Natural Resources | E | 57.0 | 2.0 | 2,146 | 2,034 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2028 | Canadian Natural Resources | E | 57.0 | 2.0 | 2,146 | 2,034 |

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Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Oct-2020 and 12 months into the future

| Service | | | | | | Renewal | Residue Volume | | Residue Energy | |
|---------|-------------------------|-------------------|-------------|-------------|----------------------------|---------|----------------|-------|----------------|--------|
| Type | Receipt Location | Delivery Location | Start Date | End Date | Shipper | State * | 103m3 | MMcfd | GJ | MMBTU |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2029 | Canadian Natural Resources | E | 255.0 | 9.0 | 9,601 | 9,100 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2030 | Canadian Natural Resources | E | 255.0 | 9.0 | 9,601 | 9,100 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Jun-2020 | 31-May-2031 | Canadian Natural Resources | E | 1,146.0 | 40.5 | 43,147 | 40,895 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2022 | Canadian Natural Resources | R | 170.0 | 6.0 | 6,401 | 6,067 |
| TNSH | Pine River Plant Outlet | Station #2 | 01-Nov-2020 | 31-Oct-2025 | Canadian Natural Resources | R | 185.0 | 6.5 | 6,965 | 6,602 |

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