

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Aitken Creek Plant Outlet	Station #2	01-Jun-2014	31-May-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Jun-2014	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Jan-2015	31-Mar-2020	PETRONAS Energy Canada Ltd.	R	55.0	1.9	2,366	2,243
TNLH	Aitken Creek Plant Outlet	Station #2	01-Apr-2015	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	849.0	30.0	36,524	34,618
TNLH	Aitken Creek Plant Outlet	Station #2	01-Nov-2016	31-Oct-2019	PETRONAS Energy Canada Ltd.	R	420.0	14.8	18,068	17,125
TNLH	Aitken Creek Plant Outlet	Station #2	01-Nov-2019	31-May-2034	PETRONAS Energy Canada Ltd.	E	420.0	14.8	18,068	17,125
TNLH	Aitken Creek Plant Outlet	Station #2	01-Apr-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	55.0	1.9	2,366	2,243
TNLH	Aitken Creek Unit	NOVA/Gordondale	01-Nov-2016	31-Oct-2019	Aitken Creek Gas Storage ULC	R	292.7	10.3	12,003	11,377
TNLH	Aitken Creek Unit	NOVA/Gordondale	01-Nov-2019	31-Oct-2022	Aitken Creek Gas Storage ULC	E	292.7	10.3	12,003	11,377
TNLH	Aitken Creek Unit	Station #2	01-Nov-2015	31-Oct-2020	FortisBC Energy Inc.	E	90.8	3.2	3,724	3,530
TNLH	Aitken Creek Unit	Station #2	01-Apr-2016	31-Mar-2021	FortisBC Energy Inc.	E	528.0	18.6	21,653	20,523
TNLH	Aitken Creek Unit	Station #2	01-Nov-2016	31-Mar-2020	BP Canada Energy Group ULC	R	935.6	33.0	38,369	36,367
TNLH	Aitken Creek Unit	Station #2	01-Nov-2016	31-Oct-2021	FortisBC Energy Inc.	E	623.5	22.0	25,570	24,236
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2020	Aitken Creek Gas Storage ULC	R	1,192.4	42.1	48,900	46,348
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	Aitken Creek Gas Storage ULC	E	500.4	17.7	20,521	19,450
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	FortisBC Energy Inc.	E	508.3	17.9	20,845	19,757
TNLH	Aitken Creek Unit	Station #2	01-Nov-2017	31-Oct-2022	FortisBC Energy Inc.	E	623.5	22.0	25,570	24,236
TNLH	Aitken Creek Unit	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	756.9	26.7	31,040	29,420
TNLH	Aitken Creek Unit	Station #2	01-Apr-2019	31-Oct-2020	FortisBC Energy Inc.	E	1,156.3	40.8	47,420	44,945
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	Aitken Creek Gas Storage ULC	E	1,192.4	42.1	48,900	46,348
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	BP Canada Energy Group ULC	E	935.6	33.0	38,369	36,367
TNLH	Altares	Station #2	01-Nov-2017	31-Oct-2020	Canbriam Energy Inc.	E	845.0	29.8	34,577	32,773
TNLH	Altares	Station #2	01-Oct-2018	30-Sep-2020	Canbriam Energy Inc.	E	1,416.4	50.0	57,959	54,935
TNLH	Altares	Station #2	01-Nov-2018	31-Oct-2020	Canbriam Energy Inc.	E	566.6	20.0	23,185	21,975
TNLH	Altares	Station #2	01-Apr-2019	31-Jul-2022	Canbriam Energy Inc.	E	563.5	19.9	23,058	21,855
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2018	31-Oct-2020	PetroChina Groundbirch Gas Partnership	E	74.0	2.6	3,134	2,970
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2018	31-Oct-2020	Shell Canada Energy	E	156.0	5.5	6,607	6,262
TNLH	Blair Creek	Station #2	01-Apr-2018	31-Aug-2019	Painted Pony Energy Ltd.	D	155.8	5.5	6,522	6,182

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Blair Creek	Sunset Creek Interconnect	01-Nov-2016	30-Nov-2028	Painted Pony Energy Ltd.	E	32.2	1.1	1,348	1,278
TNLH	Blair Creek	Sunset Creek Interconnect	01-Dec-2018	30-Nov-2028	Painted Pony Energy Ltd.	E	435.2	15.4	18,217	17,266
TNLH	Blair Creek	Sunset Creek Interconnect	01-Dec-2018	30-Nov-2028	Tourmaline Oil Corp.	E	213.0	7.5	8,916	8,451
TNLH	Caribou Meter Station	NOVA/Gordondale	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	E	200.0	7.1	8,062	7,641
TNLH	Caribou West	Station #2	01-Nov-2017	31-Oct-2020	PETRONAS Energy Canada Ltd.	R	50.0	1.8	1,973	1,870
TNLH	Caribou West	Station #2	01-May-2018	30-Apr-2020	Painted Pony Energy Ltd.	D	141.0	5.0	5,562	5,272
TNLH	Caribou West	Station #2	01-Nov-2018	31-Oct-2020	Painted Pony Energy Ltd.	E	849.8	30.0	33,525	31,776
TNLH	Cypress	NOVA/Gordondale	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	E	200.0	7.1	7,780	7,374
TNLH	Cypress	Station #2	01-Feb-2016	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	73.5	2.6	2,859	2,710
TNLH	Cypress	Station #2	01-Nov-2017	30-Nov-2024	Canbriam Energy Inc.	E	1,076.5	38.0	41,876	39,691
TNLH	Cypress	Station #2	01-Feb-2019	31-Jan-2021	ConocoPhillips Canada Marketing & Tradin	I	833.8	29.4	32,435	30,742
TNLH	Cypress	Station #2	01-Feb-2019	31-Jan-2021	PETRONAS Energy Canada Ltd.	I	424.9	15.0	16,529	15,666
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2018	30-Nov-2036	Painted Pony Energy Ltd.	E	47.6	1.7	1,918	1,818
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Painted Pony Energy Ltd.	E	307.4	10.9	12,385	11,739
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Tourmaline Oil Corp.	E	212.0	7.5	8,541	8,095
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2019	31-Oct-2019	Tourmaline Oil Corp.	I	849.0	30.0	34,206	32,421
TNLH	Daiber South	Sunset Creek Interconnect	01-Jun-2019	31-Oct-2019	Painted Pony Energy Ltd.	I	4,816.0	170.0	194,037	183,912
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2019	31-Jan-2020	Painted Pony Energy Ltd.	I	5,099.0	180.0	205,439	194,719
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2019	31-Jan-2020	Tourmaline Oil Corp.	I	566.0	20.0	22,804	21,614
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2020	31-Mar-2043	Painted Pony Energy Ltd.	E	5,665.0	200.0	228,243	216,333
TNLH	Dawson	Station #2	01-Oct-2017	31-Mar-2027	ARC Resources Ltd.	E	1,700.0	60.0	72,080	68,319
TNLH	Farrell Creek	NOVA/Gordondale	01-Apr-2014	30-Jun-2019	PETRONAS Energy Canada Ltd.	D	28.3	1.0	1,138	1,079
TNLH	Farrell Creek	NOVA/Gordondale	01-Dec-2014	30-Jun-2019	PETRONAS Energy Canada Ltd.	D	69.7	2.5	2,802	2,656
TNLH	Farrell Creek	NOVA/Gordondale	01-Nov-2016	30-Jun-2019	PETRONAS Energy Canada Ltd.	D	110.0	3.9	4,422	4,191
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Apr-2014	30-Nov-2032	PETRONAS Energy Canada Ltd.	R	8,498.4	300.0	341,636	323,808
TNLH	Farrell Creek LHR	Station #2	01-Apr-2014	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	141.6	5.0	5,692	5,395
TNLH	Flatrock Creek	NOVA/Gordondale	01-Feb-2019	31-Oct-2019	BP Canada Energy Group ULC	I	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	NOVA/Gordondale	01-Nov-2019	31-Jan-2021	Whitcap Resources Inc.	E	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	Station #2	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	100.0	3.5	4,179	3,961

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Flatrock Creek	Station #2	01-Nov-2019	31-Mar-2020	Whitecap Resources Inc.	R	100.0	3.5	4,179	3,961
TNLH	Flatrock Creek	Station #2	01-Apr-2020	31-Mar-2023	Whitecap Resources Inc.	E	100.0	3.5	4,179	3,961
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2017	31-Oct-2019	Canlin Resources Partnership	R	234.4	8.3	8,884	8,420
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Mar-2018	31-Oct-2019	Canlin Resources Partnership	R	726.6	25.6	27,538	26,101
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2018	31-Oct-2020	Canlin Resources Partnership	E	7.7	0.3	292	277
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	E	818.0	28.9	31,002	29,384
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2017	31-Jul-2022	Canadian Natural Resources	E	545.0	19.2	20,656	19,578
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Oct-2019	Canadian Natural Resources	I	161.1	5.7	6,106	5,787
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Oct-2019	Tenaska Marketing Canada	I	263.8	9.3	9,998	9,476
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Aug-2020	Cutbank Ridge Partnership	E	920.7	32.5	34,895	33,074
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Oct-2020	Canadian Natural Resources	E	925.0	32.7	35,058	33,229
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Jul-2022	Canbriam Energy Inc.	E	299.5	10.6	11,351	10,759
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Jun-2019	31-Aug-2020	CIMA ENERGY, LP	E	495.7	17.5	18,787	17,807
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2019	31-Oct-2020	Canadian Natural Resources	E	424.9	15.0	16,104	15,264
TNLH	Ft Nelson Plant Outlet	Station #2	01-Mar-2014	31-Oct-2020	EnCana Corporation	E	991.4	35.0	37,574	35,613
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2018	30-Apr-2027	Painted Pony Energy Ltd.	I	425.0	15.0	16,108	15,267
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2018	31-Oct-2029	Painted Pony Energy Ltd.	E	83.0	2.9	3,146	2,982
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	748.6	26.4	28,373	26,892
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	CNOOC Marketing Canada	D	814.0	28.7	30,851	29,241
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	Powerex Corp.	I	564.0	19.9	21,376	20,261
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2018	31-Oct-2020	Canbriam Energy Inc.	E	446.6	15.8	16,926	16,043
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2018	31-Oct-2029	Painted Pony Energy Ltd.	E	200.0	7.1	7,580	7,184
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2018	31-Oct-2029	Painted Pony Energy Ltd.	I	367.0	13.0	13,909	13,183
TNLH	Ft Nelson Plant Outlet	Station #2	01-May-2019	31-Oct-2020	ConocoPhillips Canada Marketing & Tradin	E	764.9	27.0	28,990	27,477
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jun-2019	28-Feb-2020	Chevron Canada Limited	D	130.0	4.6	4,927	4,670
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jun-2019	30-Nov-2028	Painted Pony Energy Ltd.	E	870.0	30.7	32,973	31,252
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	GS E&R CANADA, INC.	E	125.0	4.4	4,738	4,491
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	Kogas Canada Ltd.	E	566.6	20.0	21,474	20,353

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2019	31-Oct-2029	Canbriam Energy Inc.	E	564.0	19.9	21,376	20,261
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2018	31-Oct-2019	Canbriam Energy Inc.	I	477.7	16.9	18,105	17,160
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2018	31-Oct-2019	Painted Pony Energy Ltd.	I	85.7	3.0	3,248	3,079
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2018	31-Oct-2019	Powerex Corp.	I	755.3	26.7	28,625	27,131
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2018	31-Oct-2019	Tenaska Marketing Canada	I	264.0	9.3	10,006	9,484
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Jan-2019	30-Nov-2028	Painted Pony Energy Ltd.	E	345.0	12.2	13,076	12,394
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Apr-2019	31-Oct-2019	Painted Pony Energy Ltd.	I	264.0	9.3	10,005	9,483
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-May-2019	28-Feb-2021	Paramount Resources Ltd.	E	133.1	4.7	5,044	4,781
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Jun-2019	28-Feb-2021	Paramount Resources Ltd.	E	566.6	20.0	21,474	20,353
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	31-Oct-2023	Coris Energy Services Ltd.	I	141.6	5.0	5,367	5,087
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	31-Oct-2023	Painted Pony Energy Ltd.	I	0.1	0.0	4	4
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	31-Oct-2025	Canbriam Energy Inc.	E	1,233.0	43.5	46,730	44,291
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	31-Oct-2029	Painted Pony Energy Ltd.	E	472.0	16.7	17,889	16,955
TNLH	Groundbirch #1	Station #2	01-Nov-2018	31-Oct-2020	PetroChina Groundbirch Gas Partnership	E	78.3	2.8	3,062	2,902
TNLH	Groundbirch #1	Station #2	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	424.9	15.0	16,614	15,747
TNLH	Groundbirch #1	Station #2	01-Nov-2018	31-Oct-2020	Shell Canada Energy	E	258.1	9.1	10,092	9,565
TNLH	Highway	Station #2	01-Nov-2018	31-Oct-2020	BP Canada Energy Group ULC	E	537.9	19.0	22,484	21,311
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Nov-2012	31-Mar-2020	PETRONAS Energy Canada Ltd.	R	150.0	5.3	6,402	6,068
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Nov-2013	31-Mar-2020	PETRONAS Energy Canada Ltd.	R	150.0	5.3	6,402	6,068
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Nov-2014	31-Mar-2020	PETRONAS Energy Canada Ltd.	R	300.0	10.6	12,804	12,136
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Jan-2015	31-Oct-2019	PETRONAS Energy Canada Ltd.	R	33.9	1.2	1,447	1,371
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Jan-2015	31-Mar-2020	PETRONAS Energy Canada Ltd.	R	50.0	1.8	2,134	2,023
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Nov-2019	31-May-2034	PETRONAS Energy Canada Ltd.	E	33.9	1.2	1,447	1,371
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Apr-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	650.0	22.9	27,742	26,294
TNLH	Jedney #2	Station #2	01-Nov-2017	31-Oct-2021	Enerplus Corporation	E	146.3	5.2	6,244	5,918
TNLH	Jedney #2	Station #2	01-Apr-2018	31-Oct-2022	Enerplus Corporation	E	141.6	5.0	6,043	5,728
TNLH	Jedney #2	Station #2	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	283.3	10.0	12,091	11,460

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract. R: Renewed - The Shipper has renewed all or a portion of the service on this line.
 I: Ineligible - The Shipper does not have the right to renew the service of this line. D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Jedney #2	Station #2	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	1,206.0	42.6	51,472	48,786
TNLH	Jedney #2	Station #2	01-Nov-2018	31-Oct-2021	Enerplus Corporation	E	278.3	9.8	11,878	11,258
TNLH	Jedney #2	Station #2	01-Nov-2019	30-Nov-2019	Polar Star Canadian Oil and Gas, Inc.	R	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2021	Bonavista Energy Corporation	E	50.0	1.8	2,134	2,023
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2028	Saguaro Resources Ltd.	E	283.3	10.0	12,091	11,460
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2029	Saguaro Resources Ltd.	E	849.0	30.0	36,235	34,344
TNLH	Jedney #2	Station #2	01-Dec-2019	30-Nov-2021	Polar Star Canadian Oil and Gas, Inc.	E	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Sunset Creek Interconnect	01-Nov-2016	30-Nov-2028	Painted Pony Energy Ltd.	E	148.7	5.2	6,346	6,015
TNLH	Kiskatinaw	Station #2	01-Aug-2015	30-Jun-2026	ARC Resources Ltd.	E	708.2	25.0	30,878	29,267
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Aug-2015	31-Jul-2026	Tourmaline Oil Corp.	E	251.7	8.9	10,755	10,194
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2016	31-Oct-2020	Tourmaline Oil Corp.	E	352.0	12.4	15,041	14,256
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2016	31-Mar-2024	Tourmaline Oil Corp.	E	119.7	4.2	5,115	4,848
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	70.5	2.5	3,013	2,856
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Apr-2017	31-Mar-2023	Tourmaline Oil Corp.	E	517.7	18.3	22,121	20,967
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2017	31-Oct-2019	Tourmaline Oil Corp.	R	400.3	14.1	17,105	16,212
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2019	31-Oct-2021	Tourmaline Oil Corp.	E	400.3	14.1	17,105	16,212
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2014	31-Oct-2019	Canadian Natural Resources	R	20.0	0.7	855	810
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2014	31-Oct-2019	Crew Energy Inc.	R	10.0	0.4	427	405
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2016	31-Oct-2019	ARC Resources Ltd.	R	141.6	5.0	6,051	5,735
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2016	30-Jun-2026	ARC Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2016	30-Jun-2026	Crew Energy Inc.	E	72.5	2.6	3,098	2,936
TNLH	McMahon Plant Outlet	Station #2	01-Oct-2017	31-Oct-2019	Macquarie Energy Canada Ltd.	I	200.1	7.1	8,550	8,104
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2017	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	7.0	0.2	299	283
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2018	31-Aug-2019	Cutbank Ridge Partnership	I	460.3	16.2	19,669	18,643
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2018	31-Oct-2020	CIMA ENERGY, LP	E	499.7	17.6	21,352	20,238
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2018	31-Oct-2020	Cutbank Ridge Partnership	E	467.5	16.5	19,976	18,934
TNLH	McMahon Plant Outlet	Station #2	01-Apr-2018	31-Oct-2020	Pengrowth Energy Corporation	E	50.6	1.8	2,162	2,049
TNLH	McMahon Plant Outlet	Station #2	01-Jul-2018	30-Jun-2026	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	6,119	5,800
TNLH	McMahon Plant Outlet	Station #2	01-Jul-2018	31-Mar-2027	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	6,119	5,800

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	566.6	20.0	24,211	22,948
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	Crew Energy Inc.	I	206.0	7.3	8,802	8,343
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	Macquarie Energy Canada Ltd.	I	208.9	7.4	8,926	8,460
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2019	Tidal Energy Marketing Inc.	I	550.0	19.4	23,502	22,276
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	70.0	2.5	2,991	2,835
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2021	CIMA ENERGY, LP	E	148.8	5.3	6,358	6,026
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2021	Cutbank Ridge Partnership	E	276.2	9.8	11,802	11,186
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	47.5	1.7	2,030	1,924
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	30-Jun-2026	Crew Energy Inc.	E	240.0	8.5	10,255	9,720
TNLH	McMahon Plant Outlet	Station #2	01-Jan-2019	31-Dec-2020	ConocoPhillips Canada Marketing & Tradin	E	206.8	7.3	8,837	8,376
TNLH	McMahon Plant Outlet	Station #2	01-Mar-2019	28-Feb-2021	CIMA ENERGY, LP	E	66.6	2.4	2,846	2,697
TNLH	McMahon Plant Outlet	Station #2	01-Mar-2019	28-Feb-2021	Cutbank Ridge Partnership	E	123.7	4.4	5,286	5,010
TNLH	McMahon Plant Outlet	Station #2	01-Jun-2019	30-Nov-2028	Black Swan Energy Ltd	E	79.6	2.8	3,401	3,224
TNLH	McMahon Plant Outlet	Station #2	01-Jun-2019	30-Apr-2030	Black Swan Energy Ltd	E	566.6	20.0	24,211	22,948
TNLH	McMahon Plant Outlet	Station #2	01-Sep-2019	31-Oct-2020	Cutbank Ridge Partnership	E	40.3	1.4	1,722	1,632
TNLH	McMahon Plant Outlet	Station #2	01-Sep-2019	31-Oct-2020	Storm Resources Ltd.	E	420.0	14.8	17,947	17,010
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	Kelt Exploration (LNG) Ltd.	E	550.0	19.4	23,502	22,276
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	Yoho Resources Inc.	E	8.9	0.3	380	360
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2024	ARC Resources Ltd.	E	141.6	5.0	6,051	5,735
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2024	Canadian Natural Resources	E	20.0	0.7	855	810
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2024	Storm Resources Ltd.	E	200.1	7.1	8,550	8,104
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	30-Jun-2026	Crew Energy Inc.	E	10.0	0.4	427	405
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Aug-2027	Crew Energy Inc.	E	406.0	14.3	17,348	16,443
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2028	Saguaro Resources Ltd.	E	566.6	20.0	24,211	22,948
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Sunset Creek Interconnect	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	NGL Receipt	NOVA/Gordondale	01-May-2014	31-Jan-2020	Canadian Natural Resources	R	704.0	24.9	27,590	26,150

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	NGL Receipt	NOVA/Gordondale	01-May-2014	31-Jan-2030	Canadian Natural Resources	E	986.0	34.8	38,641	36,625
TNLH	NGL Receipt	NOVA/Gordondale	01-Nov-2014	31-Oct-2019	Canadian Natural Resources	R	279.0	9.8	10,934	10,363
TNLH	NGL Receipt	NOVA/Gordondale	01-Aug-2018	31-Jul-2020	Canadian Natural Resources	E	227.0	8.0	8,896	8,432
TNLH	NGL Receipt	NOVA/Gordondale	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	203.3	7.2	7,967	7,551
TNLH	NGL Receipt	NOVA/Gordondale	01-Feb-2020	31-Jan-2022	Canadian Natural Resources	E	704.0	24.9	27,590	26,150
TNLH	NGL Receipt	Station #2	01-Apr-2013	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	282.0	10.0	11,052	10,475
TNLH	NGL Receipt	Station #2	01-Nov-2014	31-Oct-2019	Canadian Natural Resources	R	500.0	17.7	19,595	18,572
TNLH	NGL Receipt	Station #2	01-Nov-2014	31-Oct-2020	Canadian Natural Resources	E	255.4	9.0	10,009	9,487
TNLH	NGL Receipt	Station #2	01-Nov-2014	31-Jan-2025	Canadian Natural Resources	E	1,127.0	39.8	44,167	41,862
TNLH	NGL Receipt	Station #2	01-Jan-2015	31-Dec-2019	Canadian Natural Resources	R	120.0	4.2	4,703	4,458
TNLH	NGL Receipt	Station #2	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	E	470.5	16.6	18,439	17,477
TNLH	NGL Receipt	Station #2	01-Nov-2016	30-Jun-2026	ARC Resources Ltd.	E	566.8	20.0	22,213	21,054
TNLH	NGL Receipt	Station #2	01-Nov-2016	30-Nov-2028	ARC Resources Ltd.	E	433.4	15.3	16,985	16,099
TNLH	NGL Receipt	Station #2	01-Nov-2017	31-Oct-2019	BP Canada Energy Group ULC	R	456.7	16.1	17,898	16,964
TNLH	NGL Receipt	Station #2	01-Nov-2017	31-Oct-2019	Canadian Natural Resources	R	408.1	14.4	15,993	15,158
TNLH	NGL Receipt	Station #2	01-Jan-2018	30-Nov-2028	ARC Resources Ltd.	E	279.9	9.9	10,969	10,397
TNLH	NGL Receipt	Station #2	01-Feb-2018	31-Oct-2019	ARC Resources Ltd.	R	146.3	5.2	5,733	5,434
TNLH	NGL Receipt	Station #2	01-Feb-2018	30-Nov-2028	ARC Resources Ltd.	E	136.7	4.8	5,357	5,077
TNLH	NGL Receipt	Station #2	01-Jul-2018	31-Oct-2024	ConocoPhillips Canada Marketing & Tradin	E	25.1	0.9	984	933
TNLH	NGL Receipt	Station #2	01-Aug-2018	31-Jul-2023	Canadian Natural Resources	E	280.0	9.9	10,973	10,400
TNLH	NGL Receipt	Station #2	01-Oct-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	R	448.1	15.8	17,561	16,645
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	379.7	13.4	14,881	14,104
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2019	Canadian Natural Resources	I	35.2	1.2	1,380	1,308
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2019	Tidal Energy Marketing Inc.	I	50.0	1.8	1,960	1,858
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2020	BP Canada Energy Group ULC	E	87.5	3.1	3,429	3,250
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2020	ConocoPhillips Canada Marketing & Tradin	E	25.1	0.9	984	933
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	563.0	19.9	22,064	20,913
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	210.0	7.4	8,230	7,801
TNLH	NGL Receipt	Station #2	01-Apr-2019	31-Oct-2019	BP Canada Energy Group ULC	I	127.5	4.5	4,997	4,736

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract. R: Renewed - The Shipper has renewed all or a portion of the service on this line.
 I: Ineligible - The Shipper does not have the right to renew the service of this line. D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	NGL Receipt	Station #2	01-Apr-2019	31-Oct-2019	EnCana Corporation	I	582.5	20.6	22,828	21,637
TNLH	NGL Receipt	Station #2	01-Apr-2019	31-Mar-2021	PETRONAS Energy Canada Ltd.	R	45.8	1.6	1,795	1,701
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2020	Bonavista Energy Corporation	E	60.0	2.1	2,351	2,228
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2020	Kelt Exploration (LNG) Ltd.	E	50.0	1.8	1,960	1,858
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Mar-2021	EnCana Corporation	E	710.0	25.1	27,825	26,373
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	Bonavista Energy Corporation	E	10.0	0.4	392	372
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	BP Canada Energy Group ULC	E	456.7	16.1	17,898	16,964
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	908.1	32.1	35,588	33,731
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	E	10.1	0.4	396	375
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	Whitecap Resources Inc.	E	20.0	0.7	784	743
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2022	ARC Resources Ltd.	E	146.3	5.2	5,733	5,434
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2024	Bonavista Energy Corporation	E	124.9	4.4	4,895	4,640
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2024	ConocoPhillips Canada Marketing & Tradin	E	25.1	0.9	984	933
TNLH	NGL Receipt	Station #2	01-Jan-2020	31-Dec-2021	Canadian Natural Resources	E	120.0	4.2	4,703	4,458
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Oct-2018	31-Aug-2019	Tenaska Marketing Canada	I	584.8	20.6	25,000	23,695
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Jun-2019	31-Aug-2019	Black Swan Energy Ltd	I	542.2	19.1	23,179	21,969
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Jun-2019	31-Oct-2028	Black Swan Energy Ltd	E	47.2	1.7	2,018	1,913
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Jun-2019	31-Mar-2029	Black Swan Energy Ltd	E	519.4	18.3	22,204	21,045
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Sep-2019	31-Oct-2025	Black Swan Energy Ltd	I	1,127.0	39.8	48,179	45,665
TNLH	NOVA/Gordondale	Station #2	01-Jun-2016	30-Jun-2026	Tourmaline Oil Corp.	E	373.4	13.2	15,406	14,602
TNLH	NOVA/Gordondale	Station #2	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	1,344.5	47.5	55,474	52,579
TNLH	NOVA/Gordondale	Station #2	01-Apr-2017	31-Mar-2027	Tourmaline Oil Corp.	E	1,646.5	58.1	67,935	64,390
TNLH	NOVA/Gordondale	Station #2	01-Jun-2017	30-Jun-2026	Tourmaline Oil Corp.	E	566.6	20.0	23,378	22,158
TNLH	NOVA/Gordondale	Station #2	01-Nov-2017	30-Jun-2026	Tourmaline Oil Corp.	E	424.9	15.0	17,531	16,616
TNLH	NOVA/Gordondale	Station #2	01-Jul-2018	30-Jun-2026	Tourmaline Oil Corp.	E	141.6	5.0	5,842	5,537
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	7.7	0.3	318	301
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	29.3	1.0	1,209	1,146
TNLH	Parkland	Station #2	01-Nov-2018	31-Oct-2019	Canadian Natural Resources	I	17.4	0.6	639	606
TNLH	Parkland	Station #2	01-Nov-2018	31-Oct-2019	ConocoPhillips Canada Marketing & Tradin	R	10.6	0.4	389	369

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Parkland	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	E	28.0	1.0	1,028	974
TNLH	Parkland (06-29)	Station #2	01-Nov-2017	31-Oct-2019	Canlin Resources Partnership	R	52.0	1.8	1,955	1,853
TNLH	Parkland (06-29)	Station #2	01-Jul-2018	31-Oct-2019	ConocoPhillips Canada Marketing & Tradin	R	30.7	1.1	1,154	1,094
TNLH	Parkland (06-29)	Station #2	01-Nov-2018	31-Oct-2019	Canadian Natural Resources	I	9.9	0.3	372	353
TNLH	Parkland (06-29)	Station #2	01-Nov-2018	31-Oct-2020	Imperial Oil Resources Limited	E	30.0	1.1	1,128	1,069
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	E	52.0	1.8	1,955	1,853
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	E	40.6	1.4	1,526	1,446
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Jan-2017	31-Dec-2021	Tourmaline Oil Corp.	E	141.6	5.0	5,728	5,429
TNLH	West Doe Creek #2	Station #2	01-Nov-2015	30-Jun-2026	Tourmaline Oil Corp.	E	140.0	4.9	5,663	5,367
TNLH	West Doe Plant	Station #2	01-Nov-2017	31-Oct-2020	ARC Resources Ltd.	E	566.6	20.0	22,947	21,750

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNSH	Berkley Sunset Processing Plant	McMahon Cogeneration	01-Oct-2014	31-Oct-2019	Shell Canada Energy	R	368.3	13.0	15,598	14,784
TNSH	Berkley Sunset Processing Plant	McMahon Cogeneration	01-Nov-2019	31-Oct-2022	Shell Canada Energy	E	368.3	13.0	15,598	14,784
TNSH	Farrell Creek	Station #2	01-Apr-2014	30-Jun-2019	PETRONAS Energy Canada Ltd.	D	2,832.8	100.0	113,879	107,936
TNSH	Flatrock Creek	NGL	01-Nov-2017	31-Oct-2019	Canadian Natural Resources	R	8.0	0.3	334	317
TNSH	Flatrock Creek	NGL	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	5.0	0.2	209	198
TNSH	Flatrock Creek	NGL	01-Nov-2019	31-Oct-2020	Whitecap Resources Inc.	E	5.0	0.2	209	198
TNSH	Flatrock Creek	NGL	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	8.0	0.3	334	317
TNSH	Ft Nelson Plant Outlet	Fort Nelson	01-Nov-2015	31-Oct-2020	FortisBC Energy Inc.	E	103.8	3.7	3,934	3,729
TNSH	Ft Nelson Plant Outlet	Pink Mountain	01-Nov-2018	31-Oct-2019	Tenaska Marketing Canada	I	2.5	0.1	95	90
TNSH	Ft Nelson Plant Outlet	Pink Mountain	01-Nov-2019	31-Oct-2021	Pacific Northern Gas (N.E.) Ltd.	E	2.5	0.1	95	90
TNSH	McMahon Plant Outlet	Centra Gas	01-Nov-2018	31-Oct-2019	Tenaska Marketing Canada	I	345.1	12.2	14,746	13,977
TNSH	McMahon Plant Outlet	Centra Gas	01-Nov-2019	31-Oct-2020	Pacific Northern Gas (N.E.) Ltd.	E	345.1	12.2	14,746	13,977
TNSH	McMahon Plant Outlet	NGL	01-Nov-2017	31-Oct-2019	Canadian Natural Resources	D	50.0	1.8	2,137	2,025
TNSH	McMahon Plant Outlet	NGL	01-Nov-2017	31-Oct-2019	Canadian Natural Resources	R	970.0	34.2	41,448	39,285
TNSH	McMahon Plant Outlet	NGL	01-Nov-2017	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	398.2	14.1	17,015	16,127
TNSH	McMahon Plant Outlet	NGL	01-Nov-2018	31-Oct-2019	BP Canada Energy Group ULC	I	208.1	7.3	8,892	8,428
TNSH	McMahon Plant Outlet	NGL	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	1,127.0	39.8	48,157	45,644
TNSH	McMahon Plant Outlet	NGL	01-Feb-2019	31-Oct-2019	Pembina Empress NGL Partnership	I	726.6	25.6	31,048	29,428
TNSH	McMahon Plant Outlet	NGL	01-Feb-2019	31-Jan-2021	Canadian Natural Resources	E	168.4	5.9	7,196	6,820
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2020	Bonavista Energy Corporation	E	208.1	7.3	8,892	8,428
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	545.0	19.2	23,288	22,073
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2021	Pembina Empress NGL Partnership	E	726.6	25.6	31,048	29,428
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Nov-2018	31-Oct-2019	Tenaska Marketing Canada	I	230.0	8.1	9,828	9,315
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Nov-2019	31-Oct-2020	Pacific Northern Gas (N.E.) Ltd.	E	87.2	3.1	3,726	3,532
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Nov-2019	31-Oct-2020	Pacific Northern Gas (N.E.) Ltd.	E	142.8	5.0	6,102	5,784
TNSH	NGL Receipt	Slocan Forest Products Ltd.	01-Nov-2017	31-Oct-2019	Canadian Forest Products Ltd.	R	65.5	2.3	2,567	2,433
TNSH	NGL Receipt	Slocan Forest Products Ltd.	01-Nov-2019	31-Oct-2021	Canadian Forest Products Ltd.	E	65.5	2.3	2,567	2,433
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	E	185.0	6.5	6,965	6,602

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-May-2019 08:17 CCT
 Report ID: CASR030
 Job Request: 12294918

Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jun-2019 and 12 months into the future

Service						Renewal	Residue Volume		Residue Energy	
Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	MMBTU
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2017	31-Oct-2019	Canadian Natural Resources	D	40.0	1.4	1,507	1,428
TNSH	Pine River Plant Outlet	Station #2	01-Mar-2019	31-Oct-2020	Canadian Natural Resources	E	170.0	6.0	6,401	6,067

* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.