

Created On: 05-Dec-2022 09:51 CCT  
 Report ID: CASR030  
 Job Request: 16796314

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jan-2023 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Aitken Creek Plant Outlet	Station #2	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	475.0	16.8	20,434	19,368
TNLH	Aitken Creek Plant Outlet	Station #2	01-Sep-2021	31-May-2024	Canadian Natural Resources	I	849.0	30.0	36,524	34,618
TNLH	Aitken Creek Plant Outlet	Station #2	01-Mar-2022	31-May-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Mar-2022	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Jun-2023	31-May-2024	PETRONAS Energy Canada Ltd.	I	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Nov-2023	31-May-2024	PETRONAS Energy Canada Ltd.	I	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Unit	NOVA/Gordondale	01-Nov-2022	31-Oct-2024	Aitken Creek Gas Storage ULC	E	292.7	10.3	12,279	11,638
TNLH	Aitken Creek Unit	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	756.9	26.7	31,752	30,095
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	Aitken Creek Gas Storage ULC	R	1,192.4	42.1	50,021	47,411
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	BP Canada Energy Group ULC	R	935.6	33.0	39,248	37,200
TNLH	Aitken Creek Unit	Station #2	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	1,247.1	44.0	52,316	49,586
TNLH	Aitken Creek Unit	Station #2	01-Apr-2021	31-Mar-2026	FortisBC Energy Inc.	E	528.0	18.6	22,150	20,994
TNLH	Aitken Creek Unit	Station #2	01-Nov-2021	31-Oct-2026	FortisBC Energy Inc.	E	623.5	22.0	26,156	24,791
TNLH	Aitken Creek Unit	Station #2	01-Apr-2022	31-Mar-2027	FortisBC Energy Inc.	E	508.3	17.9	21,323	20,210
TNLH	Aitken Creek Unit	Station #2	01-Nov-2022	31-Oct-2027	FortisBC Energy Inc.	E	623.5	22.0	26,156	24,791
TNLH	Aitken Creek Unit	Station #2	01-Dec-2022	28-Feb-2023	Powerex Corp.	I	28.3	1.0	1,187	1,125
TNLH	Aitken Creek Unit	Station #2	01-Apr-2023	31-Mar-2025	Aitken Creek Gas Storage ULC	E	1,192.4	42.1	50,021	47,411
TNLH	Aitken Creek Unit	Station #2	01-Apr-2023	31-Mar-2025	BP Canada Energy Group ULC	E	935.6	33.0	39,248	37,200
TNLH	Aitken Creek Unit	Station #2	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	756.9	26.7	31,752	30,095
TNLH	Altares	Station #2	01-Oct-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	1,217.9	43.0	49,836	47,235
TNLH	Altares	Station #2	01-Oct-2020	31-Oct-2025	Pacific Canbriam Energy Limited	R	198.5	7.0	8,123	7,699
TNLH	Altares	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	845.0	29.8	34,577	32,773
TNLH	Altares	Sunset Creek Interconnect	01-Aug-2021	31-Jul-2064	Pacific Canbriam Energy Limited	E	552.4	19.5	22,604	21,424
TNLH	Altares	Sunset Creek Interconnect	01-Dec-2021	30-Nov-2064	Pacific Canbriam Energy Limited	E	793.2	28.0	32,458	30,764
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2022	31-Oct-2025	PetroChina Groundbirch Gas Partnership	I	74.0	2.6	3,134	2,970
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2022	30-Apr-2026	Shell Canada Energy	I	156.0	5.5	6,607	6,262
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2022	30-Apr-2026	Shell Canada Energy	I	354.1	12.5	14,996	14,213

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

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Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Blair Creek	Station #2	01-Dec-2019	30-Nov-2028	Tourmaline Oil Corp.	E	4.2	0.1	176	167
TNLH	Blair Creek	Station #2	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	69.7	2.5	2,913	2,761
TNLH	Blair Creek	Station #2	01-Jan-2023	31-Oct-2024	Tourmaline Oil Corp.	R	400.3	14.1	16,733	15,860
TNLH	Blair Creek	Sunset Creek Interconnect	01-Dec-2018	30-Nov-2028	Tourmaline Oil Corp.	E	213.0	7.5	8,903	8,438
TNLH	Blair Creek	Sunset Creek Interconnect	01-Aug-2020	31-Aug-2023	Tourmaline Oil Corp.	I	425.0	15.0	17,765	16,838
TNLH	Blair Creek	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	42.4	1.5	1,772	1,680
TNLH	Blair Creek South	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2035	Tourmaline Oil Corp.	E	423.9	15.0	17,473	16,561
TNLH	Blair Creek South	Sunset Creek Interconnect	01-Jun-2022	30-Nov-2034	Tourmaline Oil Corp.	E	519.2	18.3	21,401	20,284
TNLH	Caribou West	Station #2	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	50.0	1.8	1,973	1,870
TNLH	Caribou West	Station #2	01-Nov-2022	31-Oct-2024	PETRONAS Energy Canada Ltd.	R	198.3	7.0	7,823	7,415
TNLH	Caribou West	Sunset Creek Interconnect	01-Aug-2022	29-Feb-2024	PETRONAS Energy Canada Ltd.	R	736.5	26.0	29,055	27,539
TNLH	Caribou West	Sunset Creek Interconnect	01-Aug-2022	31-Jul-2024	PETRONAS Energy Canada Ltd.	R	170.0	6.0	6,707	6,357
TNLH	Caribou West	Sunset Creek Interconnect	01-Nov-2022	31-Oct-2024	PETRONAS Energy Canada Ltd.	R	226.6	8.0	8,939	8,473
TNLH	Caribou West	Sunset Creek/Stella	01-Sep-2023	31-Aug-2063	PETRONAS Energy Canada Ltd.	E	3,116.1	110.0	122,930	116,515
TNLH	Cypress	Station #2	01-Nov-2017	30-Nov-2024	Pacific Canbriam Energy Limited	R	226.5	8.0	8,811	8,351
TNLH	Cypress	Station #2	01-Jan-2020	30-Nov-2024	Pacific Canbriam Energy Limited	R	850.0	30.0	33,065	31,340
TNLH	Cypress	Station #2	01-Sep-2021	31-May-2024	Canadian Natural Resources	I	1,332.2	47.0	51,822	49,118
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Tourmaline Oil Corp.	E	212.0	7.5	8,541	8,095
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	307.4	10.9	12,385	11,739
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	47.6	1.7	1,918	1,818
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	30-Nov-2045	Canadian Natural Resources	E	672.8	23.8	27,107	25,692
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Oct-2046	Canadian Natural Resources	E	226.6	8.0	9,130	8,654
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2021	31-Oct-2052	Canadian Natural Resources	E	906.5	32.0	36,523	34,617
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-Aug-2023	Canadian Natural Resources	I	926.5	32.7	37,329	35,381
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-May-2024	Canadian Natural Resources	I	3,658.0	129.1	147,381	139,690
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-Mar-2043	Canadian Natural Resources	E	1,080.5	38.1	43,533	41,261
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2021	31-Oct-2047	Canadian Natural Resources	E	516.6	18.2	20,814	19,728
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2021	31-Oct-2053	Canadian Natural Resources	E	2,739.1	96.7	110,358	104,599
TNLH	Daiber South	Sunset Creek Interconnect	01-Dec-2021	30-Nov-2051	Canadian Natural Resources	E	61.4	2.2	2,474	2,345

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						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Daiber South	Sunset Creek Interconnect	01-Sep-2023	31-Oct-2023	Canadian Natural Resources	I	10.6	0.4	427	405
TNLH	Daiber South	Sunset Creek Interconnect	01-Sep-2023	31-Oct-2023	Powerex Corp.	I	527.7	18.6	21,261	20,152
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2023	31-Dec-2023	Canadian Natural Resources	I	538.3	19.0	21,688	20,556
TNLH	Dawson	Station #2	01-Oct-2020	31-Mar-2027	ARC Resources Ltd.	E	1,015.2	35.8	41,694	39,518
TNLH	Dawson	Station #2	01-Oct-2020	31-Mar-2027	ARC Resources Ltd.	R	684.8	24.2	28,125	26,657
TNLH	Dawson	Station #2	01-Oct-2020	30-Apr-2030	ARC Resources Ltd.	E	850.0	30.0	34,910	33,088
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Sep-2021	31-May-2024	Canadian Natural Resources	I	1,014.1	35.8	40,767	38,640
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Jun-2022	31-Dec-2023	Canadian Natural Resources	I	878.2	31.0	35,304	33,462
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Jan-2023	31-Aug-2023	Canadian Natural Resources	I	3,773.3	133.2	151,687	143,772
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Jan-2023	30-Nov-2032	Canadian Natural Resources	I	2,832.8	100.0	113,879	107,936
TNLH	Farrell Creek LHR	Station #2	01-Sep-2021	31-May-2024	Canadian Natural Resources	I	141.6	5.0	5,692	5,395
TNLH	Flatrock Creek	NOVA/Gordondale	01-Nov-2022	31-Jan-2023	BP Canada Energy Group ULC	I	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	NOVA/Gordondale	01-Feb-2023	31-Oct-2023	BP Canada Energy Group ULC	I	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	NOVA/Gordondale	01-Nov-2023	31-Jan-2025	Whitecap Resources Inc.	E	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	Station #2	01-Nov-2021	31-Oct-2023	Canadian Natural Resources	R	8.0	0.3	334	317
TNLH	Flatrock Creek	Station #2	01-Nov-2022	31-Mar-2023	BP Canada Energy Group ULC	I	100.0	3.5	4,179	3,961
TNLH	Flatrock Creek	Station #2	01-Apr-2023	31-Oct-2023	BP Canada Energy Group ULC	I	100.0	3.5	4,179	3,961
TNLH	Flatrock Creek	Station #2	01-Nov-2023	31-Oct-2025	Canadian Natural Resources	E	8.0	0.3	334	317
TNLH	Flatrock Creek	Station #2	01-Nov-2023	31-Mar-2026	Whitecap Resources Inc.	E	100.0	3.5	4,179	3,961
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2022	31-Oct-2023	Canlin Resources Partnership	R	818.0	28.9	31,002	29,384
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2023	31-Oct-2025	Canlin Resources Partnership	E	818.0	28.9	31,002	29,384
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2022	31-Jul-2027	Canadian Natural Resources	E	425.0	15.0	16,108	15,267
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2022	31-Jul-2027	Pacific Canbriam Energy Limited	E	299.5	10.6	11,351	10,759
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	446.6	15.8	16,926	16,043
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Dec-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	566.6	20.0	21,475	20,354
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2021	30-Nov-2028	Canadian Natural Resources	I	122.8	4.3	4,654	4,411
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2021	31-Oct-2029	Canadian Natural Resources	R	83.0	2.9	3,146	2,982

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TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2021	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2022	30-Apr-2027	Canadian Natural Resources	R	425.0	15.0	16,108	15,267
TNLH	Ft Nelson Plant Outlet	Station #2	01-Aug-2022	31-Jul-2027	Pacific Canbriam Energy Limited	E	563.5	19.9	21,357	20,243
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2022	31-Oct-2023	Canadian Natural Resources	I	8.0	0.3	303	287
TNLH	Ft Nelson Plant Outlet	Station #2	01-Dec-2022	31-Jan-2023	Powerex Corp.	I	538.2	19.0	20,398	19,334
TNLH	Ft Nelson Plant Outlet	Station #2	01-Dec-2022	31-Oct-2023	Canadian Natural Resources	I	9.0	0.3	341	323
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jan-2023	31-Oct-2023	Kogas Canada E&P Partnership	I	50.0	1.8	1,895	1,796
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jan-2023	31-Oct-2023	NTE Energy Canada Ltd.	I	367.0	13.0	13,909	13,183
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jan-2023	31-Oct-2023	NTE Energy Canada Ltd.	I	133.0	4.7	5,041	4,778
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jan-2023	31-Oct-2024	Kogas Canada E&P Partnership	E	240.6	8.5	9,119	8,643
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jan-2023	30-Nov-2028	Canadian Natural Resources	I	747.2	26.4	28,319	26,841
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2023	28-Feb-2023	Powerex Corp.	I	255.0	9.0	9,665	9,161
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2023	31-Oct-2029	Canadian Natural Resources	R	200.0	7.1	7,580	7,184
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2023	31-Oct-2029	Canadian Natural Resources	R	367.0	13.0	13,909	13,183
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	527.0	18.6	19,973	18,931
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	706.0	24.9	26,757	25,361
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	345.0	12.2	13,076	12,394
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2022	31-Aug-2023	Canadian Natural Resources	I	86.0	3.0	3,259	3,089
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2022	31-Aug-2023	Powerex Corp.	I	527.7	18.6	20,000	18,956
TNLH	Groundbirch #1	Station #2	01-Nov-2022	31-Oct-2025	PetroChina Groundbirch Gas Partnership	I	28.0	1.0	1,095	1,038
TNLH	Highway	Station #2	01-Jan-2023	31-Oct-2024	Saguaro Resources Ltd.	E	537.9	19.0	22,484	21,311
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Apr-2020	31-May-2024	PETRONAS Energy Canada Ltd.	I	300.0	10.6	12,804	12,136
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Apr-2021	31-May-2024	PETRONAS Energy Canada Ltd.	I	383.9	13.6	16,385	15,530
TNLH	Jedney #2	Station #2	01-May-2021	31-Oct-2028	Tourmaline Oil Corp.	E	283.3	10.0	12,091	11,460
TNLH	Jedney #2	Station #2	01-May-2021	31-Oct-2029	Tourmaline Oil Corp.	E	601.8	21.2	25,684	24,344
TNLH	Jedney #2	Station #2	01-Aug-2022	30-Nov-2023	Tourmaline Oil Corp.	R	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Station #2	01-Jan-2023	31-Oct-2023	Bonavista Energy Corporation	R	20.0	0.7	854	809
TNLH	Jedney #2	Station #2	01-Jan-2023	31-Oct-2029	Saguaro Resources Ltd.	E	247.2	8.7	10,551	10,000

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TNLH	Jedney #2	Station #2	01-Nov-2023	31-Oct-2025	Bonavista Energy Corporation	E	20.0	0.7	854	809
TNLH	Jedney #2	Station #2	01-Dec-2023	31-Oct-2036	Tourmaline Oil Corp.	E	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Sunset Creek Interconnect	01-Feb-2021	31-Aug-2023	Canadian Natural Resources	I	148.7	5.2	6,346	6,015
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Mar-2023	Tourmaline Oil Corp.	R	517.7	18.3	22,095	20,942
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	182.0	6.4	7,768	7,363
TNLH	Jedney #2	Sunset Creek Interconnect	01-Apr-2023	31-Mar-2025	Tourmaline Oil Corp.	R	517.7	18.3	22,095	20,942
TNLH	Jedney #2	Sunset Creek/Stella	01-Sep-2023	31-Aug-2063	PETRONAS Energy Canada Ltd.	E	2,124.6	75.0	90,678	85,946
TNLH	Kiskatinaw	Station #2	01-Oct-2020	30-Jun-2026	ARC Resources Ltd.	R	708.2	25.0	30,878	29,267
TNLH	Lily	Sunset Creek/Stella	01-Sep-2023	31-Aug-2063	PETRONAS Energy Canada Ltd.	E	3,824.3	135.0	153,125	145,134
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Nov-2021	31-Oct-2025	Tourmaline Oil Corp.	I	1,127.0	39.8	48,179	45,665
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Nov-2021	31-Oct-2028	Tourmaline Oil Corp.	E	47.2	1.7	2,018	1,913
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Nov-2021	31-Mar-2029	Tourmaline Oil Corp.	E	519.4	18.3	22,204	21,045
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Nov-2021	31-Oct-2036	Tourmaline Oil Corp.	E	1,700.0	60.0	72,675	68,883
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Jun-2022	30-Nov-2034	Tourmaline Oil Corp.	E	471.9	16.7	20,174	19,121
TNLH	NOVA/Gordondale	Station #2	01-Jun-2016	30-Jun-2026	Tourmaline Oil Corp.	R	373.4	13.2	15,403	14,599
TNLH	NOVA/Gordondale	Station #2	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	1,344.5	47.5	55,460	52,566
TNLH	NOVA/Gordondale	Station #2	01-Apr-2017	31-Mar-2027	Tourmaline Oil Corp.	E	1,646.5	58.1	67,918	64,374
TNLH	NOVA/Gordondale	Station #2	01-Jun-2017	30-Jun-2026	Tourmaline Oil Corp.	R	566.6	20.0	23,372	22,152
TNLH	NOVA/Gordondale	Station #2	01-Nov-2017	30-Jun-2026	Tourmaline Oil Corp.	E	404.1	14.3	16,669	15,799
TNLH	NOVA/Gordondale	Station #2	01-Nov-2017	30-Jun-2026	Tourmaline Oil Corp.	R	20.8	0.7	858	813
TNLH	NOVA/Gordondale	Station #2	01-Jul-2018	30-Jun-2026	Tourmaline Oil Corp.	E	141.6	5.0	5,841	5,536
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	R	7.7	0.3	318	301
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	R	29.3	1.0	1,209	1,146
TNLH	NOVA/Gordondale	Station #2	01-Sep-2022	31-Aug-2024	ARC Resources Ltd.	R	138.6	4.9	5,717	5,419
TNLH	NOVA/Gordondale	Station #2	01-Nov-2023	31-Oct-2028	Canadian Natural Resources	E	7.7	0.3	318	301
TNLH	NOVA/Gordondale	Station #2	01-Nov-2023	31-Oct-2028	FortisBC Energy Inc.	E	29.3	1.0	1,209	1,146
TNLH	Parkland (06-29)	Station #2	01-Nov-2021	31-Oct-2023	Canlin Resources Partnership	R	52.0	1.8	2,057	1,950
TNLH	Parkland (06-29)	Station #2	01-Dec-2021	30-Nov-2027	Canlin Resources Partnership	E	170.0	6.0	6,724	6,373
TNLH	Parkland (06-29)	Station #2	01-Nov-2023	31-Oct-2025	Canlin Resources Partnership	E	52.0	1.8	2,057	1,950

\* Renewal State

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R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 05-Dec-2022 09:51 CCT  
 Report ID: CASR030  
 Job Request: 16796314

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jan-2023 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Pine River LHR	Station #2	01-Jun-2023	31-May-2026	Canadian Natural Resources	E	141.0	5.0	5,309	5,032
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	31-Mar-2024	Tourmaline Oil Corp.	R	119.7	4.2	4,863	4,609
TNLH	Taylor T-North	NOVA/Gordondale	01-Jul-2021	30-Nov-2028	Tourmaline Oil Corp.	E	66.3	2.3	2,694	2,553
TNLH	Taylor T-North	NOVA/Gordondale	01-Nov-2022	31-Oct-2024	Anonymous	E	637.4	22.5	25,898	24,547
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Jul-2023	Canadian Natural Resources	R	280.0	9.9	11,376	10,782
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2023	Canadian Natural Resources	R	257.5	9.1	10,462	9,916
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	238.8	8.4	9,702	9,196
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	282.0	10.0	11,458	10,860
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2024	Canadian Natural Resources	E	45.1	1.6	1,833	1,737
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2024	ConocoPhillips Canada Resources Corp.	E	25.1	0.9	1,020	967
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Jan-2025	Canadian Natural Resources	E	1,127.0	39.8	45,790	43,401
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2025	Canadian Natural Resources	E	481.4	17.0	19,559	18,538
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Jun-2026	ConocoPhillips Canada Resources Corp.	E	143.2	5.1	5,818	5,514
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Jun-2026	Crew Energy Inc.	E	147.0	5.2	5,973	5,661
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Aug-2027	Crew Energy Inc.	E	406.0	14.3	16,496	15,635
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Oct-2028	Tourmaline Oil Corp.	E	283.3	10.0	11,510	10,909
TNLH	Taylor T-North	Station #2	01-Jul-2021	31-Aug-2033	PETRONAS Energy Canada Ltd.	I	45.8	1.6	1,861	1,764
TNLH	Taylor T-North	Station #2	01-Jul-2021	30-Nov-2051	Canadian Natural Resources	I	1,133.0	40.0	46,034	43,632
TNLH	Taylor T-North	Station #2	01-Oct-2021	31-Jul-2024	Canadian Natural Resources	E	227.0	8.0	9,223	8,742
TNLH	Taylor T-North	Station #2	01-Oct-2021	31-Jan-2030	Canadian Natural Resources	I	986.0	34.8	40,061	37,970
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2023	BP Canada Energy Group ULC	R	12.5	0.4	508	481
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2023	CIMA ENERGY, LP	R	84.3	3.0	3,425	3,246
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Oct-2023	Cutbank Ridge Partnership	R	156.5	5.5	6,359	6,027
TNLH	Taylor T-North	Station #2	01-Nov-2021	30-Jun-2026	Crew Energy Inc.	E	103.0	3.6	4,185	3,967
TNLH	Taylor T-North	Station #2	01-Nov-2021	31-Mar-2027	ConocoPhillips Canada Resources Corp.	E	43.2	1.5	1,755	1,663
TNLH	Taylor T-North	Station #2	01-Nov-2021	30-Nov-2028	Tourmaline Oil Corp.	E	79.6	2.8	3,234	3,065
TNLH	Taylor T-North	Station #2	01-Nov-2021	30-Apr-2030	Tourmaline Oil Corp.	E	566.6	20.0	23,021	21,820
TNLH	Taylor T-North	Station #2	01-Dec-2021	30-Nov-2023	Canlin Resources Partnership	R	138.0	4.9	5,607	5,314
TNLH	Taylor T-North	Station #2	01-Dec-2021	30-Nov-2051	Canadian Natural Resources	I	824.0	29.1	33,479	31,732

\* Renewal State

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D: Declined - The Shipper has declined all of the service on this line.



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## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jan-2023 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Taylor T-North	Station #2	01-Apr-2022	31-Oct-2024	ARC Resources Ltd.	R	141.6	5.0	5,753	5,453
TNLH	Taylor T-North	Station #2	01-Apr-2022	31-Oct-2024	Tourmaline Oil Corp.	R	124.9	4.4	5,075	4,810
TNLH	Taylor T-North	Station #2	01-Sep-2022	31-Aug-2024	ARC Resources Ltd.	R	588.7	20.8	23,919	22,671
TNLH	Taylor T-North	Station #2	01-Sep-2022	30-Sep-2025	CIMA ENERGY, LP	E	495.7	17.5	20,140	19,089
TNLH	Taylor T-North	Station #2	01-Sep-2022	30-Sep-2025	Cutbank Ridge Partnership	E	920.7	32.5	37,408	35,456
TNLH	Taylor T-North	Station #2	01-Oct-2022	30-Jun-2026	ARC Resources Ltd.	R	566.8	20.0	23,029	21,827
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Mar-2023	ARC Resources Ltd.	I	354.3	12.5	14,395	13,644
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Mar-2023	BP Canada Energy Group ULC	I	138.0	4.9	5,607	5,314
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Mar-2023	Direct Energy Marketing Limited	I	21.0	0.7	853	808
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Mar-2023	Tidal Energy Marketing Inc.	I	200.0	7.1	8,126	7,702
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Oct-2023	Macquarie Energy Canada Ltd.	I	60.0	2.1	2,438	2,311
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Oct-2023	Tidal Energy Marketing Inc.	I	400.0	14.1	16,252	15,404
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Oct-2024	BP Canada Energy Group ULC	E	87.5	3.1	3,555	3,369
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Oct-2024	ConocoPhillips Canada Resources Corp.	E	300.0	10.6	12,190	11,554
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Oct-2024	Macquarie Energy Canada Ltd.	I	115.0	4.1	4,672	4,428
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Oct-2024	Strathcona Resources Ltd.	E	20.0	0.7	813	771
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Mar-2025	Crew Energy Inc.	E	172.8	6.1	7,021	6,655
TNLH	Taylor T-North	Station #2	01-Nov-2022	31-Oct-2025	ARC Resources Ltd.	R	146.3	5.2	5,944	5,634
TNLH	Taylor T-North	Station #2	01-Nov-2022	30-Jun-2026	ARC Resources Ltd.	R	425.0	15.0	17,268	16,367
TNLH	Taylor T-North	Station #2	01-Nov-2022	30-Jun-2026	Crew Energy Inc.	E	72.5	2.6	2,946	2,792
TNLH	Taylor T-North	Station #2	01-Nov-2022	30-Nov-2028	ARC Resources Ltd.	E	136.7	4.8	5,554	5,264
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Jul-2023	Convergent Oil Corp.	I	106.0	3.7	4,307	4,082
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Oct-2024	Canadian Natural Resources	E	200.1	7.1	8,130	7,706
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Oct-2024	Canadian Natural Resources	E	318.7	11.3	12,949	12,273
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Oct-2024	Convergent Oil Corp.	E	318.7	11.3	12,949	12,273
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Oct-2025	Canadian Natural Resources	E	283.3	10.0	11,510	10,909
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Oct-2027	Canadian Natural Resources	E	283.3	10.0	11,510	10,909
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Oct-2028	Saguaro Resources Ltd.	E	283.3	10.0	11,510	10,909
TNLH	Taylor T-North	Station #2	01-Jan-2023	30-Apr-2030	Canadian Natural Resources	E	425.0	15.0	17,268	16,367

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## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Jan-2023 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Oct-2030	Canadian Natural Resources	E	340.0	12.0	13,814	13,093
TNLH	Taylor T-North	Station #2	01-Jan-2023	31-Dec-2037	Coelacanth Energy Inc.	E	283.0	10.0	11,498	10,898
TNLH	Taylor T-North	Station #2	01-Apr-2023	30-Nov-2028	ARC Resources Ltd.	E	713.3	25.2	28,981	27,469
TNLH	Taylor T-North	Station #2	01-Jun-2023	31-May-2038	Coelacanth Energy Inc.	E	1,416.0	50.0	57,532	54,530
TNLH	Taylor T-North	Station #2	01-Aug-2023	31-Jul-2028	Canadian Natural Resources	E	280.0	9.9	11,376	10,782
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Oct-2024	Kelt Exploration (LNG) Ltd.	E	300.0	10.6	12,189	11,553
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Oct-2025	BP Canada Energy Group ULC	E	12.5	0.4	508	481
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Oct-2025	CIMA ENERGY, LP	E	84.3	3.0	3,425	3,246
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Oct-2025	Cutbank Ridge Partnership	E	156.5	5.5	6,359	6,027
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Mar-2027	Kelt Exploration (LNG) Ltd.	E	100.0	3.5	4,063	3,851
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Oct-2028	Canadian Natural Resources	E	257.5	9.1	10,462	9,916
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Aug-2033	PETRONAS Energy Canada Ltd.	I	238.8	8.4	9,702	9,196
TNLH	Taylor T-North	Station #2	01-Nov-2023	31-Aug-2033	PETRONAS Energy Canada Ltd.	R	282.0	10.0	11,458	10,860
TNLH	Taylor T-North	Station #2	01-Dec-2023	30-Nov-2025	Canlin Resources Partnership	E	138.0	4.9	5,607	5,314
TNLH	Taylor T-North	Sunset Creek Interconnect	01-Jan-2023	30-Apr-2030	Canadian Natural Resources	E	425.0	15.0	17,268	16,367
TNLH	Town North **	Sunset Creek/Stella	01-Jan-2024	31-Dec-2063	PETRONAS Energy Canada Ltd.	E	2,832.8	100.0	118,411	112,232
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Aug-2022	31-Dec-2023	Tourmaline Oil Corp.	R	141.6	5.0	5,791	5,489
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Jan-2024	31-Oct-2036	Tourmaline Oil Corp.	E	141.6	5.0	5,791	5,489
TNLH	West Doe Creek #2	Station #2	01-Nov-2015	30-Jun-2026	Tourmaline Oil Corp.	E	140.0	4.9	5,726	5,427

\*\* Town North is a future Receipt Point

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Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNSH	Ft Nelson Plant Outlet	Fort Nelson	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	103.8	3.7	3,934	3,729
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2023	Canadian Natural Resources	R	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2024	Canadian Natural Resources	E	199.0	7.0	7,492	7,101
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2025	Canadian Natural Resources	E	85.0	3.0	3,200	3,033
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2026	Canadian Natural Resources	E	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2027	Canadian Natural Resources	E	57.0	2.0	2,146	2,034
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2028	Canadian Natural Resources	E	57.0	2.0	2,146	2,034
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2029	Canadian Natural Resources	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2030	Canadian Natural Resources	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2031	Canadian Natural Resources	E	1,146.0	40.5	43,147	40,895
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Canadian Natural Resources	R	185.0	6.5	6,965	6,602
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2022	31-May-2031	Canadian Natural Resources	E	170.0	6.0	6,401	6,067
TNSH	Taylor T-North	Centra Gas	01-Jul-2021	31-Oct-2025	Tenaska Marketing Canada	I	345.1	12.2	14,021	13,289
TNSH	Taylor T-North	Peace River Transmission	01-Jul-2021	31-Oct-2025	Tenaska Marketing Canada	I	230.0	8.1	9,345	8,857
TNSH	Taylor T-North	Slocan Forest Products Ltd.	01-Nov-2021	31-Oct-2023	Canadian Forest Products Ltd.	R	65.5	2.3	2,661	2,522
TNSH	Taylor T-North	Slocan Forest Products Ltd.	01-Nov-2023	31-Oct-2025	Canadian Forest Products Ltd.	E	65.5	2.3	2,661	2,522

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D: Declined - The Shipper has declined all of the service on this line.