

Created On: 18-Jan-2021 09:53 CCT  
 Report ID: CASR030  
 Job Request: 14234337

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Feb-2021 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Aitken Creek Plant Outlet	Station #2	01-Jun-2020	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Nov-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	55.0	1.9	2,366	2,243
TNLH	Aitken Creek Plant Outlet	Station #2	01-Feb-2021	28-Feb-2021	PETRONAS Energy Canada Ltd.	I	255.0	9.0	10,970	10,398
TNLH	Aitken Creek Plant Outlet	Station #2	01-Mar-2021	31-May-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Mar-2021	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	849.0	30.0	36,524	34,618
TNLH	Aitken Creek Plant Outlet	Station #2	01-Mar-2021	31-May-2034	PETRONAS Energy Canada Ltd.	E	420.0	14.8	18,068	17,125
TNLH	Aitken Creek Unit	NOVA/Gordondale	01-Nov-2019	31-Oct-2022	Aitken Creek Gas Storage ULC	E	292.7	10.3	12,273	11,633
TNLH	Aitken Creek Unit	Station #2	01-Apr-2016	31-Mar-2021	FortisBC Energy Inc.	R	528.0	18.6	22,139	20,984
TNLH	Aitken Creek Unit	Station #2	01-Nov-2016	31-Oct-2021	FortisBC Energy Inc.	R	623.5	22.0	26,143	24,779
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	Aitken Creek Gas Storage ULC	E	500.4	17.7	20,982	19,887
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	FortisBC Energy Inc.	E	508.3	17.9	21,313	20,201
TNLH	Aitken Creek Unit	Station #2	01-Nov-2017	31-Oct-2022	FortisBC Energy Inc.	E	623.5	22.0	26,143	24,779
TNLH	Aitken Creek Unit	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	756.9	26.7	31,737	30,081
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	Aitken Creek Gas Storage ULC	E	1,192.4	42.1	49,997	47,388
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	BP Canada Energy Group ULC	E	935.6	33.0	39,230	37,183
TNLH	Aitken Creek Unit	Station #2	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	1,247.1	44.0	52,291	49,562
TNLH	Aitken Creek Unit	Station #2	01-Apr-2021	31-Mar-2026	FortisBC Energy Inc.	E	528.0	18.6	22,139	20,984
TNLH	Aitken Creek Unit	Station #2	01-Nov-2021	31-Oct-2026	FortisBC Energy Inc.	E	623.5	22.0	26,143	24,779
TNLH	Altares	Station #2	01-Oct-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	1,416.4	50.0	57,959	54,935
TNLH	Altares	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	845.0	29.8	34,577	32,773
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2020	31-Oct-2022	PetroChina Groundbirch Gas Partnership	E	74.0	2.6	3,134	2,970
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2020	31-Oct-2022	Shell Canada Energy	E	156.0	5.5	6,607	6,262
TNLH	Blair Creek	Station #2	01-Dec-2019	28-Feb-2021	Tourmaline Oil Corp.	I	769.4	27.2	32,207	30,526
TNLH	Blair Creek	Station #2	01-Dec-2019	31-Oct-2022	Tourmaline Oil Corp.	E	400.3	14.1	16,757	15,883
TNLH	Blair Creek	Station #2	01-Dec-2019	30-Nov-2028	Tourmaline Oil Corp.	E	4.2	0.1	176	167
TNLH	Blair Creek	Station #2	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	69.7	2.5	2,918	2,766
TNLH	Blair Creek	Sunset Creek Interconnect	01-Nov-2016	30-Nov-2028	Painted Pony Energy Ltd.	E	32.2	1.1	1,348	1,278
TNLH	Blair Creek	Sunset Creek Interconnect	01-Dec-2018	30-Nov-2028	Tourmaline Oil Corp.	E	213.0	7.5	8,916	8,451

\* Renewal State

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TNLH	Blair Creek	Sunset Creek Interconnect	01-Aug-2020	30-Nov-2028	Painted Pony Energy Ltd.	E	10.2	0.4	427	405
TNLH	Blair Creek	Sunset Creek Interconnect	01-Aug-2020	30-Nov-2028	Tourmaline Oil Corp.	E	425.0	15.0	17,791	16,863
TNLH	Blair Creek South	Sunset Creek Interconnect	01-Dec-2019	30-Nov-2034	Tourmaline Oil Corp.	E	991.1	35.0	40,853	38,721
TNLH	Blair Creek South	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2035	Tourmaline Oil Corp.	E	423.9	15.0	17,473	16,561
TNLH	Caribou West	Station #2	01-Nov-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	50.0	1.8	1,973	1,870
TNLH	Cypress	Station #2	01-Nov-2017	30-Nov-2024	Pacific Canbriam Energy Limited	E	226.5	8.0	8,811	8,351
TNLH	Cypress	Station #2	01-Dec-2019	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	73.5	2.6	2,859	2,710
TNLH	Cypress	Station #2	01-Jan-2020	30-Nov-2024	Pacific Canbriam Energy Limited	E	850.0	30.0	33,065	31,340
TNLH	Cypress	Station #2	01-Feb-2021	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	1,258.7	44.4	48,963	46,408
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2018	30-Nov-2036	Painted Pony Energy Ltd.	E	47.6	1.7	1,918	1,818
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Painted Pony Energy Ltd.	E	307.4	10.9	12,385	11,739
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Tourmaline Oil Corp.	E	212.0	7.5	8,541	8,095
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2020	30-Nov-2045	Painted Pony Energy Ltd.	E	672.8	23.8	27,107	25,692
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2020	31-Mar-2021	Painted Pony Energy Ltd.	I	4,955.0	174.9	199,637	189,219
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2020	31-Mar-2021	Tourmaline Oil Corp.	I	710.0	25.1	28,606	27,113
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2020	30-Nov-2021	Painted Pony Energy Ltd.	I	885.4	31.3	35,673	33,811
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2046	Painted Pony Energy Ltd.	E	226.6	8.0	9,130	8,654
TNLH	Daiber South	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2052	Painted Pony Energy Ltd.	E	906.5	32.0	36,523	34,617
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2021	31-Mar-2043	Painted Pony Energy Ltd.	E	5,665.0	200.0	228,243	216,333
TNLH	Daiber South	Sunset Creek Interconnect	01-Dec-2021	30-Nov-2051	Painted Pony Energy Ltd.	E	61.4	2.2	2,474	2,345
TNLH	Dawson	Station #2	01-Oct-2020	31-Mar-2027	ARC Resources Ltd.	E	1,700.0	60.0	72,080	68,319
TNLH	Dawson	Station #2	01-Oct-2020	30-Apr-2030	ARC Resources Ltd.	E	850.0	30.0	36,040	34,159
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Apr-2014	30-Nov-2032	PETRONAS Energy Canada Ltd.	R	8,498.4	300.0	341,636	323,808
TNLH	Farrell Creek LHR	Station #2	01-Apr-2014	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	141.6	5.0	5,692	5,395
TNLH	Flatrock Creek	NOVA/Gordondale	01-Feb-2021	31-Jan-2023	Whitecap Resources Inc.	E	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	Station #2	01-Feb-2021	31-Mar-2023	Whitecap Resources Inc.	E	100.0	3.5	4,179	3,961
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	R	818.0	28.9	31,002	29,384
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2021	31-Oct-2023	Canlin Resources Partnership	E	818.0	28.9	31,002	29,384

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TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2017	31-Jul-2022	Canadian Natural Resources	E	545.0	19.2	20,656	19,578
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Jul-2022	Pacific Canbriam Energy Limited	E	299.5	10.6	11,351	10,759
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2020	31-Oct-2029	Painted Pony Energy Ltd.	E	142.0	5.0	5,382	5,101
TNLH	Ft Nelson Plant Outlet	Station #2	01-Mar-2020	31-Oct-2029	Painted Pony Energy Ltd.	E	58.0	2.0	2,198	2,083
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jul-2020	30-Nov-2028	Painted Pony Energy Ltd.	E	122.8	4.3	4,654	4,411
TNLH	Ft Nelson Plant Outlet	Station #2	01-Sep-2020	30-Nov-2028	Painted Pony Energy Ltd.	E	747.2	26.4	28,319	26,841
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Macquarie Energy Canada Ltd.	I	453.3	16.0	17,180	16,283
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Pacific Canbriam Energy Limited	I	18.1	0.6	686	650
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Powerex Corp.	I	263.9	9.3	10,002	9,480
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	446.6	15.8	16,926	16,043
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Dec-2020	31-Jul-2022	Pacific Canbriam Energy Limited	E	563.5	19.9	21,357	20,243
TNLH	Ft Nelson Plant Outlet	Station #2	01-Dec-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	566.6	20.0	21,475	20,354
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2021	30-Apr-2027	Painted Pony Energy Ltd.	E	425.0	15.0	16,108	15,267
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2021	31-Oct-2029	Painted Pony Energy Ltd.	E	83.0	2.9	3,146	2,982
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2021	31-Oct-2029	Painted Pony Energy Ltd.	E	367.0	13.0	13,909	13,183
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2021	31-Oct-2022	Kogas Canada E&P Partnership	E	453.3	16.0	17,180	16,283
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2021	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Jan-2019	30-Nov-2028	Painted Pony Energy Ltd.	E	345.0	12.2	13,076	12,394
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-May-2019	28-Feb-2021	Paramount Resources Ltd.	D	133.1	4.7	5,044	4,781
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Jan-2020	28-Feb-2021	Paramount Resources Ltd.	D	566.6	20.0	21,474	20,353
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	527.0	18.6	19,973	18,931
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2021	Painted Pony Energy Ltd.	I	86.0	3.0	3,259	3,089
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2021	Powerex Corp.	I	527.7	18.6	19,999	18,955
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	706.0	24.9	26,757	25,361
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2021	31-Oct-2023	Painted Pony Energy Ltd.	I	141.7	5.0	5,370	5,090
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2021	31-Oct-2029	Painted Pony Energy Ltd.	E	472.0	16.7	17,889	16,955
TNLH	Groundbirch #1	Station #2	01-Nov-2020	31-Oct-2022	PetroChina Groundbirch Gas Partnership	E	28.0	1.0	1,095	1,038
TNLH	Highway	Station #2	01-Nov-2020	31-Oct-2022	BP Canada Energy Group ULC	E	537.9	19.0	22,484	21,311

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TNLH	Highway	Station #2	01-Feb-2021	28-Feb-2021	PETRONAS Energy Canada Ltd.	I	1,269.0	44.8	53,044	50,276
TNLH	Highway	Station #2	01-Feb-2021	28-Feb-2021	PETRONAS Energy Canada Ltd.	I	450.0	15.9	18,810	17,828
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Nov-2019	31-May-2034	PETRONAS Energy Canada Ltd.	E	33.9	1.2	1,447	1,371
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Apr-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	650.0	22.9	27,742	26,294
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2021	Tenaska Marketing Canada	D	69.3	2.4	2,958	2,804
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2022	Tenaska Marketing Canada	E	141.6	5.0	6,043	5,728
TNLH	Jedney #2	Station #2	01-Apr-2020	30-Nov-2021	Tourmaline Oil Corp.	R	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Station #2	01-Dec-2020	31-Oct-2021	Macquarie Energy Canada Ltd.	I	50.0	1.8	2,134	2,023
TNLH	Jedney #2	Station #2	01-Feb-2021	31-Oct-2021	Enerplus Corporation	D	355.3	12.5	15,164	14,373
TNLH	Jedney #2	Station #2	01-Feb-2021	31-Oct-2028	Saguaro Resources Ltd.	E	283.3	10.0	12,091	11,460
TNLH	Jedney #2	Station #2	01-Feb-2021	31-Oct-2029	Saguaro Resources Ltd.	E	849.0	30.0	36,235	34,344
TNLH	Jedney #2	Station #2	01-Nov-2021	31-Oct-2023	Bonavista Energy Corporation	E	20.0	0.7	854	809
TNLH	Jedney #2	Station #2	01-Dec-2021	30-Nov-2023	Tourmaline Oil Corp.	E	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Sunset Creek Interconnect	01-Nov-2016	30-Nov-2028	Painted Pony Energy Ltd.	E	148.7	5.2	6,346	6,015
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Mar-2023	Tourmaline Oil Corp.	E	517.7	18.3	22,095	20,942
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	182.0	6.4	7,768	7,363
TNLH	Kiskatinaw	Station #2	01-Oct-2020	30-Jun-2026	ARC Resources Ltd.	E	708.2	25.0	30,878	29,267
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2016	31-Mar-2024	Tourmaline Oil Corp.	E	119.7	4.2	5,115	4,848
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	49.3	1.7	2,107	1,997
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Dec-2019	30-Nov-2028	Tourmaline Oil Corp.	E	17.0	0.6	726	688
TNLH	McMahon Plant Outlet	Station #2	01-Jul-2018	30-Jun-2026	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	6,119	5,800
TNLH	McMahon Plant Outlet	Station #2	01-Jul-2018	31-Mar-2027	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	6,119	5,800
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2021	CIMA ENERGY, LP	R	148.8	5.3	6,358	6,026
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2021	Cutbank Ridge Partnership	R	276.2	9.8	11,802	11,186
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	47.5	1.7	2,030	1,924
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	30-Jun-2026	Crew Energy Inc.	E	17.0	0.6	726	688
TNLH	McMahon Plant Outlet	Station #2	01-Mar-2019	28-Feb-2021	CIMA ENERGY, LP	D	66.6	2.4	2,846	2,697
TNLH	McMahon Plant Outlet	Station #2	01-Mar-2019	28-Feb-2021	Cutbank Ridge Partnership	D	123.7	4.4	5,286	5,010

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TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2024	Canadian Natural Resources	E	20.0	0.7	855	810
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	30-Jun-2026	Crew Energy Inc.	E	10.0	0.4	427	405
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Aug-2027	Crew Energy Inc.	E	406.0	14.3	17,348	16,443
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Crew Energy Inc.	I	12.5	0.4	534	506
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Macquarie Energy Canada Ltd.	I	170.0	6.0	7,264	6,885
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Tidal Energy Marketing Inc.	I	300.0	10.6	12,819	12,150
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	ConocoPhillips Canada Marketing & Tradin	E	250.0	8.8	10,683	10,126
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	Strathcona Resources Ltd.	E	30.0	1.1	1,282	1,215
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	30-Jun-2026	Crew Energy Inc.	E	120.0	4.2	5,128	4,860
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	30-Nov-2051	Painted Pony Energy Ltd.	I	1,133.0	40.0	48,413	45,887
TNLH	McMahon Plant Outlet	Station #2	01-Jan-2021	31-Mar-2021	ARC Resources Ltd.	I	98.5	3.5	4,209	3,989
TNLH	McMahon Plant Outlet	Station #2	01-Jan-2021	31-Mar-2021	Macquarie Energy Canada Ltd.	I	468.1	16.5	20,002	18,958
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	31-Oct-2021	Black Swan Energy Ltd	I	456.6	16.1	19,511	18,493
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	31-Oct-2021	Storm Resources Ltd.	I	420.0	14.8	17,947	17,010
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	31-Oct-2024	Storm Resources Ltd.	E	200.1	7.1	8,550	8,104
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	30-Jun-2026	Crew Energy Inc.	E	103.0	3.6	4,401	4,171
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	31-Oct-2028	Saguaro Resources Ltd.	E	566.6	20.0	24,211	22,948
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	30-Nov-2028	Black Swan Energy Ltd	E	79.6	2.8	3,401	3,224
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2021	31-Oct-2030	Storm Resources Ltd.	E	340.0	12.0	14,528	13,770
TNLH	McMahon Plant Outlet	Station #2	01-Apr-2021	31-Oct-2024	ARC Resources Ltd.	E	141.6	5.0	6,051	5,735
TNLH	McMahon Plant Outlet	Station #2	01-Apr-2021	30-Jun-2026	ARC Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2021	31-Oct-2022	Kelt Exploration (LNG) Ltd.	E	300.0	10.6	12,819	12,150
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2021	31-Oct-2023	CIMA ENERGY, LP	E	84.3	3.0	3,602	3,414
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2021	31-Oct-2023	Cutbank Ridge Partnership	E	156.5	5.5	6,687	6,338
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2021	30-Jun-2026	Crew Energy Inc.	E	72.5	2.6	3,098	2,936
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2021	30-Apr-2030	Black Swan Energy Ltd	E	566.6	20.0	24,211	22,948
TNLH	McMahon Plant Outlet	Station #2	01-Dec-2021	30-Nov-2051	Painted Pony Energy Ltd.	I	824.0	29.1	35,210	33,373
TNLH	McMahon Plant Outlet	Sunset Creek Interconnect	01-Feb-2021	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	18,160	17,212

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D: Declined - The Shipper has declined all of the service on this line.

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 Report ID: CASR030  
 Job Request: 14234337

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Feb-2021 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	NGL Receipt	NOVA/Gordondale	01-May-2014	31-Jan-2030	Canadian Natural Resources	E	986.0	34.8	39,134	37,092
TNLH	NGL Receipt	NOVA/Gordondale	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	D	203.3	7.2	8,069	7,648
TNLH	NGL Receipt	NOVA/Gordondale	01-Feb-2020	31-Jan-2022	Canadian Natural Resources	D	704.0	24.9	27,942	26,484
TNLH	NGL Receipt	NOVA/Gordondale	01-Aug-2020	31-Jul-2023	Canadian Natural Resources	E	227.0	8.0	9,010	8,540
TNLH	NGL Receipt	Station #2	01-Apr-2013	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	282.0	10.0	11,193	10,609
TNLH	NGL Receipt	Station #2	01-Nov-2014	31-Jan-2025	Canadian Natural Resources	E	1,127.0	39.8	44,731	42,397
TNLH	NGL Receipt	Station #2	01-Jul-2018	31-Oct-2024	ConocoPhillips Canada Marketing & Tradin	E	25.1	0.9	996	944
TNLH	NGL Receipt	Station #2	01-Aug-2018	31-Jul-2023	Canadian Natural Resources	E	280.0	9.9	11,113	10,533
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	210.0	7.4	8,335	7,900
TNLH	NGL Receipt	Station #2	01-Apr-2019	31-Mar-2021	PETRONAS Energy Canada Ltd.	R	45.8	1.6	1,818	1,723
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Mar-2021	Ovintiv Canada ULC	D	710.0	25.1	28,180	26,709
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	BP Canada Energy Group ULC	D	318.0	11.2	12,621	11,962
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	BP Canada Energy Group ULC	R	138.7	4.9	5,505	5,218
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	D	918.2	32.4	36,443	34,541
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2024	Canadian Natural Resources	E	25.1	0.9	996	944
TNLH	NGL Receipt	Station #2	01-Jan-2020	31-Dec-2021	Canadian Natural Resources	D	120.0	4.2	4,763	4,514
TNLH	NGL Receipt	Station #2	01-Oct-2020	31-Oct-2022	ARC Resources Ltd.	E	146.3	5.2	5,807	5,504
TNLH	NGL Receipt	Station #2	01-Oct-2020	30-Jun-2026	ARC Resources Ltd.	E	566.8	20.0	22,496	21,322
TNLH	NGL Receipt	Station #2	01-Oct-2020	30-Nov-2028	ARC Resources Ltd.	E	850.0	30.0	33,737	31,977
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2021	Macquarie Energy Canada Ltd.	I	134.9	4.8	5,354	5,075
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2022	BP Canada Energy Group ULC	E	87.5	3.1	3,473	3,292
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2022	ConocoPhillips Canada Marketing & Tradin	E	50.0	1.8	1,985	1,881
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	238.8	8.4	9,478	8,983
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2025	Canadian Natural Resources	E	481.4	17.0	19,107	18,110
TNLH	NGL Receipt	Station #2	01-Feb-2021	31-Oct-2021	Whitecap Resources Inc.	D	20.0	0.7	794	753
TNLH	NGL Receipt	Station #2	01-Apr-2021	31-Aug-2033	PETRONAS Energy Canada Ltd.	E	45.8	1.6	1,818	1,723
TNLH	NGL Receipt	Station #2	01-Nov-2021	31-Oct-2023	BP Canada Energy Group ULC	E	12.5	0.4	496	470
TNLH	NGL Receipt	Station #2	01-Nov-2021	31-Oct-2024	Bonavista Energy Corporation	E	124.9	4.4	4,957	4,698
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Feb-2021	31-Oct-2025	Black Swan Energy Ltd	I	1,127.0	39.8	48,179	45,665

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## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Feb-2021 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Feb-2021	31-Oct-2028	Black Swan Energy Ltd	E	47.2	1.7	2,018	1,913
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Feb-2021	31-Mar-2029	Black Swan Energy Ltd	E	519.4	18.3	22,204	21,045
TNLH	NOVA/Gordondale	Station #2	01-Jun-2016	30-Jun-2026	Tourmaline Oil Corp.	E	373.4	13.2	15,403	14,599
TNLH	NOVA/Gordondale	Station #2	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	1,344.5	47.5	55,460	52,566
TNLH	NOVA/Gordondale	Station #2	01-Apr-2017	31-Mar-2027	Tourmaline Oil Corp.	E	1,646.5	58.1	67,918	64,374
TNLH	NOVA/Gordondale	Station #2	01-Jun-2017	30-Jun-2026	Tourmaline Oil Corp.	E	566.6	20.0	23,372	22,152
TNLH	NOVA/Gordondale	Station #2	01-Nov-2017	30-Jun-2026	Tourmaline Oil Corp.	E	424.9	15.0	17,527	16,612
TNLH	NOVA/Gordondale	Station #2	01-Jul-2018	30-Jun-2026	Tourmaline Oil Corp.	E	141.6	5.0	5,841	5,536
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	7.7	0.3	318	301
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	29.3	1.0	1,209	1,146
TNLH	Parkland	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	D	17.4	0.6	639	606
TNLH	Parkland	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	D	10.6	0.4	389	369
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	D	9.9	0.3	392	372
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	R	52.0	1.8	2,057	1,950
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	D	30.7	1.1	1,214	1,151
TNLH	Parkland (06-29)	Station #2	01-Nov-2021	31-Oct-2023	Canlin Resources Partnership	E	52.0	1.8	2,057	1,950
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Jan-2017	31-Dec-2021	Tourmaline Oil Corp.	R	141.6	5.0	5,791	5,489
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Jan-2022	31-Dec-2023	Tourmaline Oil Corp.	E	141.6	5.0	5,791	5,489
TNLH	West Doe Creek #2	Station #2	01-Nov-2015	30-Jun-2026	Tourmaline Oil Corp.	E	140.0	4.9	5,726	5,427
TNLH	West Doe Plant	Station #2	01-Nov-2020	31-Oct-2021	ARC Resources Ltd.	I	566.6	20.0	22,947	21,750

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Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNSH	Berkley Sunset Processing Plant	McMahon Cogeneration	01-Nov-2019	31-Oct-2022	Shell Canada Energy	E	368.3	13.0	15,598	14,784
TNSH	Flatrock Creek	NGL	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	R	8.0	0.3	334	317
TNSH	Flatrock Creek	NGL	01-Feb-2021	31-Oct-2022	Whitecap Resources Inc.	E	5.0	0.2	209	198
TNSH	Flatrock Creek	NGL	01-Nov-2021	31-Oct-2023	Canadian Natural Resources	E	8.0	0.3	334	317
TNSH	Ft Nelson Plant Outlet	Fort Nelson	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	103.8	3.7	3,934	3,729
TNSH	Ft Nelson Plant Outlet	Pink Mountain	01-Nov-2020	31-Mar-2021	Tenaska Marketing Canada	I	2.5	0.1	95	90
TNSH	Ft Nelson Plant Outlet	Pink Mountain	01-Apr-2021	31-Oct-2021	Pacific Northern Gas (N.E.) Ltd.	D	2.5	0.1	95	90
TNSH	McMahon Plant Outlet	Centra Gas	01-Nov-2020	31-Mar-2021	Tenaska Marketing Canada	I	345.1	12.2	14,746	13,977
TNSH	McMahon Plant Outlet	Centra Gas	01-Apr-2021	31-Oct-2025	Pacific Northern Gas (N.E.) Ltd.	E	345.1	12.2	14,746	13,977
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	R	545.0	19.2	23,288	22,073
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2021	Pembina Empress NGL Partnership	R	726.6	25.6	31,048	29,428
TNSH	McMahon Plant Outlet	NGL	01-Feb-2021	31-Jan-2024	Canadian Natural Resources	E	168.4	5.9	7,196	6,820
TNSH	McMahon Plant Outlet	NGL	01-Nov-2021	31-Oct-2023	Canadian Natural Resources	E	545.0	19.2	23,288	22,073
TNSH	McMahon Plant Outlet	NGL	01-Nov-2021	31-Oct-2023	Pembina Empress NGL Partnership	E	700.0	24.7	29,911	28,350
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Nov-2020	31-Mar-2021	Tenaska Marketing Canada	I	230.0	8.1	9,828	9,315
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Apr-2021	31-Oct-2025	Pacific Northern Gas (N.E.) Ltd.	E	142.8	5.0	6,102	5,784
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Apr-2021	31-Oct-2025	Pacific Northern Gas (N.E.) Ltd.	E	87.2	3.1	3,726	3,532
TNSH	NGL Receipt	Slocan Forest Products Ltd.	01-Nov-2019	31-Oct-2021	Canadian Forest Products Ltd.	R	65.5	2.3	2,600	2,464
TNSH	NGL Receipt	Slocan Forest Products Ltd.	01-Nov-2021	31-Oct-2023	Canadian Forest Products Ltd.	E	65.5	2.3	2,600	2,464
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2023	Canadian Natural Resources	E	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2024	Canadian Natural Resources	E	199.0	7.0	7,492	7,101
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2025	Canadian Natural Resources	E	85.0	3.0	3,200	3,033
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2026	Canadian Natural Resources	E	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2027	Canadian Natural Resources	E	57.0	2.0	2,146	2,034
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2028	Canadian Natural Resources	E	57.0	2.0	2,146	2,034
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2029	Canadian Natural Resources	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2030	Canadian Natural Resources	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2031	Canadian Natural Resources	E	1,146.0	40.5	43,147	40,895
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	Canadian Natural Resources	R	170.0	6.0	6,401	6,067

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Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Canadian Natural Resources	R	185.0	6.5	6,965	6,602

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