

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Aitken Creek Plant Outlet	Station #2	01-Nov-2019	31-May-2034	PETRONAS Energy Canada Ltd.	E	420.0	14.8	18,068	17,125
TNLH	Aitken Creek Plant Outlet	Station #2	01-Apr-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	55.0	1.9	2,366	2,243
TNLH	Aitken Creek Plant Outlet	Station #2	01-Jun-2020	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Aug-2020	31-May-2023	PETRONAS Energy Canada Ltd.	R	705.0	24.9	30,329	28,746
TNLH	Aitken Creek Plant Outlet	Station #2	01-Aug-2020	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	849.0	30.0	36,524	34,618
TNLH	Aitken Creek Unit	NOVA/Gordondale	01-Nov-2019	31-Oct-2022	Aitken Creek Gas Storage ULC	E	292.7	10.3	12,003	11,377
TNLH	Aitken Creek Unit	Station #2	01-Nov-2015	31-Oct-2020	FortisBC Energy Inc.	R	90.8	3.2	3,724	3,530
TNLH	Aitken Creek Unit	Station #2	01-Apr-2016	31-Mar-2021	FortisBC Energy Inc.	R	528.0	18.6	21,653	20,523
TNLH	Aitken Creek Unit	Station #2	01-Nov-2016	31-Oct-2021	FortisBC Energy Inc.	E	623.5	22.0	25,570	24,236
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	Aitken Creek Gas Storage ULC	E	500.4	17.7	20,521	19,450
TNLH	Aitken Creek Unit	Station #2	01-Apr-2017	31-Mar-2022	FortisBC Energy Inc.	E	508.3	17.9	20,845	19,757
TNLH	Aitken Creek Unit	Station #2	01-Nov-2017	31-Oct-2022	FortisBC Energy Inc.	E	623.5	22.0	25,570	24,236
TNLH	Aitken Creek Unit	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	756.9	26.7	31,040	29,420
TNLH	Aitken Creek Unit	Station #2	01-Apr-2019	31-Oct-2020	FortisBC Energy Inc.	R	1,156.3	40.8	47,420	44,945
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	Aitken Creek Gas Storage ULC	E	1,192.4	42.1	48,900	46,348
TNLH	Aitken Creek Unit	Station #2	01-Apr-2020	31-Mar-2023	BP Canada Energy Group ULC	E	935.6	33.0	38,369	36,367
TNLH	Aitken Creek Unit	Station #2	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	1,247.1	44.0	51,144	48,475
TNLH	Aitken Creek Unit	Station #2	01-Apr-2021	31-Mar-2026	FortisBC Energy Inc.	E	528.0	18.6	21,653	20,523
TNLH	Altares	Station #2	01-Nov-2017	31-Oct-2020	Pacific Canbriam Energy Limited	R	845.0	29.8	34,577	32,773
TNLH	Altares	Station #2	01-Oct-2018	30-Sep-2020	Pacific Canbriam Energy Limited	R	1,416.4	50.0	57,959	54,935
TNLH	Altares	Station #2	01-Nov-2018	31-Oct-2020	Pacific Canbriam Energy Limited	R	566.6	20.0	23,185	21,975
TNLH	Altares	Station #2	01-Apr-2019	31-Jul-2022	Pacific Canbriam Energy Limited	E	563.5	19.9	23,058	21,855
TNLH	Altares	Station #2	01-Oct-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	1,416.4	50.0	57,959	54,935
TNLH	Altares	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	1,411.6	49.8	57,762	54,748
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2018	31-Oct-2020	PetroChina Groundbirch Gas Partnership	R	74.0	2.6	3,134	2,970
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2018	31-Oct-2020	Shell Canada Energy	R	156.0	5.5	6,607	6,262
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2020	31-Oct-2022	PetroChina Groundbirch Gas Partnership	E	74.0	2.6	3,134	2,970

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Berkley Sunset Processing Plant	Station #2	01-Nov-2020	31-Oct-2022	Shell Canada Energy	E	156.0	5.5	6,607	6,262
TNLH	Blair Creek	Station #2	01-Dec-2019	28-Feb-2021	Tourmaline Oil Corp.	I	769.4	27.2	32,207	30,526
TNLH	Blair Creek	Station #2	01-Dec-2019	31-Oct-2022	Tourmaline Oil Corp.	E	400.3	14.1	16,757	15,883
TNLH	Blair Creek	Station #2	01-Dec-2019	30-Nov-2028	Tourmaline Oil Corp.	E	4.2	0.1	176	167
TNLH	Blair Creek	Station #2	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	69.7	2.5	2,918	2,766
TNLH	Blair Creek	Sunset Creek Interconnect	01-Nov-2016	30-Nov-2028	Painted Pony Energy Ltd.	E	32.2	1.1	1,348	1,278
TNLH	Blair Creek	Sunset Creek Interconnect	01-Dec-2018	30-Nov-2028	Painted Pony Energy Ltd.	E	435.2	15.4	18,217	17,266
TNLH	Blair Creek	Sunset Creek Interconnect	01-Dec-2018	30-Nov-2028	Tourmaline Oil Corp.	E	213.0	7.5	8,916	8,451
TNLH	Blair Creek South	Sunset Creek Interconnect	01-Dec-2019	30-Nov-2034	Tourmaline Oil Corp.	E	991.1	35.0	40,853	38,721
TNLH	Caribou Meter Station	NOVA/Gordondale	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	D	200.0	7.1	8,062	7,641
TNLH	Caribou West	Station #2	01-Nov-2017	31-Oct-2020	PETRONAS Energy Canada Ltd.	R	50.0	1.8	1,973	1,870
TNLH	Caribou West	Station #2	01-Feb-2020	31-Oct-2020	Painted Pony Energy Ltd.	D	849.8	30.0	33,525	31,776
TNLH	Caribou West	Station #2	01-Nov-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	50.0	1.8	1,973	1,870
TNLH	Cypress	NOVA/Gordondale	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	D	200.0	7.1	7,780	7,374
TNLH	Cypress	Station #2	01-Nov-2017	30-Nov-2024	Pacific Canbriam Energy Limited	E	226.5	8.0	8,811	8,351
TNLH	Cypress	Station #2	01-Feb-2019	31-Jan-2021	ConocoPhillips Canada Marketing & Tradin	I	833.8	29.4	32,435	30,742
TNLH	Cypress	Station #2	01-Dec-2019	31-Jan-2021	PETRONAS Energy Canada Ltd.	I	424.9	15.0	16,529	15,666
TNLH	Cypress	Station #2	01-Dec-2019	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	73.5	2.6	2,859	2,710
TNLH	Cypress	Station #2	01-Jan-2020	30-Nov-2024	Pacific Canbriam Energy Limited	E	850.0	30.0	33,065	31,340
TNLH	Cypress	Station #2	01-Feb-2021	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	1,258.7	44.4	48,963	46,408
TNLH	Daiber South	Sunset Creek Interconnect	01-Apr-2018	30-Nov-2036	Painted Pony Energy Ltd.	E	47.6	1.7	1,918	1,818
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Painted Pony Energy Ltd.	E	307.4	10.9	12,385	11,739
TNLH	Daiber South	Sunset Creek Interconnect	01-Jan-2019	30-Jun-2036	Tourmaline Oil Corp.	E	212.0	7.5	8,541	8,095
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2020	30-Nov-2045	Painted Pony Energy Ltd.	E	672.8	23.8	27,107	25,692
TNLH	Daiber South	Sunset Creek Interconnect	01-Feb-2020	30-Nov-2051	Painted Pony Energy Ltd.	E	2,018.4	71.3	81,321	77,077
TNLH	Daiber South	Sunset Creek Interconnect	01-Aug-2020	31-Mar-2043	Painted Pony Energy Ltd.	E	5,665.0	200.0	228,243	216,333
TNLH	Dawson	Station #2	01-Oct-2017	31-Mar-2027	ARC Resources Ltd.	E	1,700.0	60.0	72,080	68,319
TNLH	Dawson	Station #2	01-Mar-2020	30-Apr-2030	ARC Resources Ltd.	E	850.0	30.0	36,040	34,159
TNLH	Farrell Creek	Sunset Creek Interconnect	01-Apr-2014	30-Nov-2032	PETRONAS Energy Canada Ltd.	R	8,498.4	300.0	341,636	323,808

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Farrell Creek LHR	Station #2	01-Apr-2014	30-Nov-2024	PETRONAS Energy Canada Ltd.	R	141.6	5.0	5,692	5,395
TNLH	Flatrock Creek	NOVA/Gordondale	01-Aug-2020	31-Jan-2021	Whitecap Resources Inc.	R	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	NOVA/Gordondale	01-Feb-2021	31-Jan-2023	Whitecap Resources Inc.	E	74.0	2.6	3,092	2,931
TNLH	Flatrock Creek	Station #2	01-Aug-2020	31-Mar-2023	Whitecap Resources Inc.	E	100.0	3.5	4,179	3,961
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2018	31-Oct-2020	Canlin Resources Partnership	D	7.7	0.3	292	277
TNLH	Ft Nelson Plant Outlet	Alliance/Gordondale Interconnection	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	E	818.0	28.9	31,002	29,384
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2017	31-Jul-2022	Canadian Natural Resources	E	545.0	19.2	20,656	19,578
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Aug-2020	Cutbank Ridge Partnership	D	920.7	32.5	34,895	33,074
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Nov-2018	31-Jul-2022	Pacific Canbriam Energy Limited	E	299.5	10.6	11,351	10,759
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Jan-2020	31-Oct-2020	Canadian Natural Resources	D	1,349.9	47.7	51,162	48,492
TNLH	Ft Nelson Plant Outlet	NOVA/Gordondale	01-Feb-2020	31-Aug-2020	CIMA ENERGY, LP	D	495.7	17.5	18,787	17,807
TNLH	Ft Nelson Plant Outlet	Station #2	01-Mar-2014	31-Oct-2020	Ovintiv Canada ULC	D	991.4	35.0	37,574	35,613
TNLH	Ft Nelson Plant Outlet	Station #2	01-May-2019	31-Oct-2020	ConocoPhillips Canada Marketing & Tradin	D	764.9	27.0	28,990	27,477
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	Macquarie Energy Canada Ltd.	I	566.6	20.0	21,474	20,353
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jan-2020	31-Oct-2020	Painted Pony Energy Ltd.	I	312.5	11.0	11,844	11,226
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jan-2020	31-Oct-2029	Painted Pony Energy Ltd.	E	83.0	2.9	3,146	2,982
TNLH	Ft Nelson Plant Outlet	Station #2	01-Feb-2020	31-Oct-2029	Painted Pony Energy Ltd.	E	142.0	5.0	5,382	5,101
TNLH	Ft Nelson Plant Outlet	Station #2	01-Mar-2020	31-Oct-2029	Painted Pony Energy Ltd.	E	58.0	2.0	2,198	2,083
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2020	31-Oct-2020	Pacific Canbriam Energy Limited	R	446.6	15.8	16,926	16,043
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2020	31-Oct-2020	Powerex Corp.	I	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2020	30-Apr-2027	Painted Pony Energy Ltd.	E	425.0	15.0	16,108	15,267
TNLH	Ft Nelson Plant Outlet	Station #2	01-Apr-2020	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Jul-2020	30-Nov-2028	Painted Pony Energy Ltd.	E	122.8	4.3	4,654	4,411
TNLH	Ft Nelson Plant Outlet	Station #2	01-Aug-2020	31-Oct-2020	Coris Energy Services Ltd.	I	54.5	1.9	2,066	1,958
TNLH	Ft Nelson Plant Outlet	Station #2	01-Aug-2020	31-Oct-2020	GS E&R CANADA, INC.	D	125.0	4.4	4,738	4,491
TNLH	Ft Nelson Plant Outlet	Station #2	01-Aug-2020	30-Nov-2028	Painted Pony Energy Ltd.	E	747.2	26.4	28,319	26,841
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	Kogas Canada E&P Partnership	E	453.3	16.0	17,180	16,283
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	446.6	15.8	16,926	16,043

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2029	Pacific Canbriam Energy Limited	E	282.0	10.0	10,688	10,130
TNLH	Ft Nelson Plant Outlet	Station #2	01-Nov-2020	31-Oct-2029	Painted Pony Energy Ltd.	E	367.0	13.0	13,909	13,183
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Jan-2019	30-Nov-2028	Painted Pony Energy Ltd.	E	345.0	12.2	13,076	12,394
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-May-2019	28-Feb-2021	Paramount Resources Ltd.	D	133.1	4.7	5,044	4,781
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	31-Oct-2020	Pacific Canbriam Energy Limited	I	64.5	2.3	2,445	2,317
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	31-Oct-2020	Powerex Corp.	I	641.5	22.6	24,313	23,044
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2019	31-Oct-2023	Painted Pony Energy Ltd.	I	141.7	5.0	5,371	5,091
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Jan-2020	28-Feb-2021	Paramount Resources Ltd.	D	566.6	20.0	21,474	20,353
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	527.0	18.6	19,973	18,931
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Feb-2020	31-Oct-2029	Painted Pony Energy Ltd.	E	472.0	16.7	17,889	16,955
TNLH	Ft Nelson Plant Outlet	Sunset Creek Interconnect	01-Nov-2020	31-Oct-2025	Pacific Canbriam Energy Limited	E	706.0	24.9	26,757	25,361
TNLH	Groundbirch #1	Station #2	01-Nov-2018	31-Oct-2020	PetroChina Groundbirch Gas Partnership	R	78.3	2.8	3,062	2,902
TNLH	Groundbirch #1	Station #2	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	424.9	15.0	16,614	15,747
TNLH	Groundbirch #1	Station #2	01-Nov-2018	31-Oct-2020	Shell Canada Energy	D	258.1	9.1	10,092	9,565
TNLH	Groundbirch #1	Station #2	01-Nov-2020	31-Oct-2022	PetroChina Groundbirch Gas Partnership	E	28.0	1.0	1,095	1,038
TNLH	Highway	Station #2	01-Nov-2018	31-Oct-2020	BP Canada Energy Group ULC	R	537.9	19.0	22,484	21,311
TNLH	Highway	Station #2	01-Nov-2020	31-Oct-2022	BP Canada Energy Group ULC	E	537.9	19.0	22,484	21,311
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Nov-2019	31-May-2034	PETRONAS Energy Canada Ltd.	E	33.9	1.2	1,447	1,371
TNLH	Jedney #2	Alliance/Gordondale Interconnection	01-Apr-2020	31-May-2034	PETRONAS Energy Canada Ltd.	E	650.0	22.9	27,742	26,294
TNLH	Jedney #2	Station #2	01-Nov-2018	31-Oct-2021	Enerplus Corporation	E	9.4	0.3	401	380
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2020	Macquarie Energy Canada Ltd.	I	50.0	1.8	2,134	2,023
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2021	Tenaska Marketing Canada	E	69.3	2.4	2,958	2,804
TNLH	Jedney #2	Station #2	01-Nov-2019	31-Oct-2022	Tenaska Marketing Canada	E	141.6	5.0	6,043	5,728
TNLH	Jedney #2	Station #2	01-Apr-2020	30-Nov-2021	Tourmaline Oil Corp.	E	282.0	10.0	12,036	11,408
TNLH	Jedney #2	Station #2	01-Aug-2020	31-Oct-2021	Enerplus Corporation	E	345.9	12.2	14,763	13,993
TNLH	Jedney #2	Station #2	01-Aug-2020	31-Oct-2028	Saguaro Resources Ltd.	E	283.3	10.0	12,091	11,460
TNLH	Jedney #2	Station #2	01-Aug-2020	31-Oct-2029	Saguaro Resources Ltd.	E	849.0	30.0	36,235	34,344
TNLH	Jedney #2	Station #2	01-Nov-2020	31-Oct-2021	Bonavista Energy Corporation	E	50.0	1.8	2,134	2,023

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	Jedney #2	Sunset Creek Interconnect	01-Nov-2016	30-Nov-2028	Painted Pony Energy Ltd.	E	148.7	5.2	6,346	6,015
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Mar-2023	Tourmaline Oil Corp.	E	517.7	18.3	22,095	20,942
TNLH	Jedney #2	Sunset Creek Interconnect	01-Mar-2021	31-Jul-2026	Tourmaline Oil Corp.	E	182.0	6.4	7,768	7,363
TNLH	Kiskatinaw	Station #2	01-Aug-2015	30-Jun-2026	ARC Resources Ltd.	E	708.2	25.0	30,878	29,267
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2016	31-Mar-2024	Tourmaline Oil Corp.	E	119.7	4.2	5,115	4,848
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	49.3	1.7	2,107	1,997
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Dec-2019	30-Nov-2028	Tourmaline Oil Corp.	E	17.0	0.6	726	688
TNLH	McMahon Plant Outlet	NOVA/Gordondale	01-Aug-2020	31-Oct-2020	Tourmaline Oil Corp.	D	352.0	12.4	15,041	14,256
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2016	30-Jun-2026	ARC Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2016	30-Jun-2026	Crew Energy Inc.	E	72.5	2.6	3,098	2,936
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2017	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	7.0	0.2	299	283
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2018	31-Oct-2020	CIMA ENERGY, LP	D	350.1	12.4	14,959	14,178
TNLH	McMahon Plant Outlet	Station #2	01-Feb-2018	31-Oct-2020	Cutbank Ridge Partnership	D	467.5	16.5	19,976	18,934
TNLH	McMahon Plant Outlet	Station #2	01-Apr-2018	31-Oct-2020	Cona Resources Ltd.	R	50.6	1.8	2,162	2,049
TNLH	McMahon Plant Outlet	Station #2	01-Jul-2018	30-Jun-2026	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	6,119	5,800
TNLH	McMahon Plant Outlet	Station #2	01-Jul-2018	31-Mar-2027	ConocoPhillips Canada Marketing & Tradin	E	143.2	5.1	6,119	5,800
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	70.0	2.5	2,991	2,835
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2021	CIMA ENERGY, LP	E	148.8	5.3	6,358	6,026
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2021	Cutbank Ridge Partnership	E	276.2	9.8	11,802	11,186
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	47.5	1.7	2,030	1,924
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2018	30-Jun-2026	Crew Energy Inc.	E	120.0	4.2	5,127	4,859
TNLH	McMahon Plant Outlet	Station #2	01-Jan-2019	31-Dec-2020	ConocoPhillips Canada Marketing & Tradin	D	206.8	7.3	8,837	8,376
TNLH	McMahon Plant Outlet	Station #2	01-Mar-2019	28-Feb-2021	CIMA ENERGY, LP	D	66.6	2.4	2,846	2,697
TNLH	McMahon Plant Outlet	Station #2	01-Mar-2019	28-Feb-2021	Cutbank Ridge Partnership	D	123.7	4.4	5,286	5,010
TNLH	McMahon Plant Outlet	Station #2	01-Sep-2019	31-Oct-2020	CIMA ENERGY, LP	D	2.6	0.1	111	105
TNLH	McMahon Plant Outlet	Station #2	01-Sep-2019	31-Oct-2020	Cutbank Ridge Partnership	D	187.3	6.6	8,004	7,586
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	Crew Energy Inc.	I	10.0	0.4	427	405
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	Macquarie Energy Canada Ltd.	I	118.9	4.2	5,080	4,815
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2020	Tidal Energy Marketing Inc.	I	550.0	19.4	23,502	22,276

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2024	ARC Resources Ltd.	E	141.6	5.0	6,051	5,735
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Oct-2024	Canadian Natural Resources	E	20.0	0.7	855	810
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	30-Jun-2026	Crew Energy Inc.	E	10.0	0.4	427	405
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2019	31-Aug-2027	Crew Energy Inc.	E	406.0	14.3	17,348	16,443
TNLH	McMahon Plant Outlet	Station #2	01-Aug-2020	31-Oct-2020	Storm Resources Ltd.	R	420.0	14.8	17,947	17,010
TNLH	McMahon Plant Outlet	Station #2	01-Aug-2020	31-Oct-2024	Storm Resources Ltd.	E	200.1	7.1	8,550	8,104
TNLH	McMahon Plant Outlet	Station #2	01-Aug-2020	31-Oct-2028	Saguaro Resources Ltd.	E	566.6	20.0	24,211	22,948
TNLH	McMahon Plant Outlet	Station #2	01-Aug-2020	30-Nov-2028	Black Swan Energy Ltd	E	79.6	2.8	3,401	3,224
TNLH	McMahon Plant Outlet	Station #2	01-Aug-2020	30-Apr-2030	Black Swan Energy Ltd	E	566.6	20.0	24,211	22,948
TNLH	McMahon Plant Outlet	Station #2	01-Aug-2020	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2021	Storm Resources Ltd.	I	420.0	14.8	17,947	17,010
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	Cona Resources Ltd.	E	30.0	1.1	1,282	1,215
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	Kelt Exploration (LNG) Ltd.	E	550.0	19.4	23,502	22,276
TNLH	McMahon Plant Outlet	Station #2	01-Nov-2020	30-Jun-2026	Crew Energy Inc.	E	120.0	4.2	5,128	4,860
TNLH	McMahon Plant Outlet	Sunset Creek Interconnect	01-Aug-2020	30-Apr-2030	Storm Resources Ltd.	E	425.0	15.0	18,160	17,212
TNLH	NGL Receipt	NOVA/Gordondale	01-May-2014	31-Jan-2030	Canadian Natural Resources	E	986.0	34.8	39,134	37,092
TNLH	NGL Receipt	NOVA/Gordondale	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	203.3	7.2	8,069	7,648
TNLH	NGL Receipt	NOVA/Gordondale	01-Feb-2020	31-Jan-2022	Canadian Natural Resources	E	704.0	24.9	27,942	26,484
TNLH	NGL Receipt	NOVA/Gordondale	01-Aug-2020	31-Jul-2023	Canadian Natural Resources	E	227.0	8.0	9,009	8,539
TNLH	NGL Receipt	Station #2	01-Apr-2013	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	282.0	10.0	11,193	10,609
TNLH	NGL Receipt	Station #2	01-Nov-2014	31-Oct-2020	Canadian Natural Resources	D	200.0	7.1	7,938	7,524
TNLH	NGL Receipt	Station #2	01-Nov-2014	31-Oct-2020	Canadian Natural Resources	R	55.4	2.0	2,199	2,084
TNLH	NGL Receipt	Station #2	01-Nov-2014	31-Jan-2025	Canadian Natural Resources	E	1,127.0	39.8	44,731	42,397
TNLH	NGL Receipt	Station #2	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	D	44.5	1.6	1,766	1,674
TNLH	NGL Receipt	Station #2	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	R	426.0	15.0	16,908	16,026
TNLH	NGL Receipt	Station #2	01-Nov-2016	30-Jun-2026	ARC Resources Ltd.	E	566.8	20.0	22,496	21,322
TNLH	NGL Receipt	Station #2	01-Nov-2016	30-Nov-2028	ARC Resources Ltd.	E	433.4	15.3	17,202	16,304
TNLH	NGL Receipt	Station #2	01-Jan-2018	30-Nov-2028	ARC Resources Ltd.	E	279.9	9.9	11,109	10,529
TNLH	NGL Receipt	Station #2	01-Feb-2018	30-Nov-2028	ARC Resources Ltd.	E	136.7	4.8	5,426	5,143

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.



Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	NGL Receipt	Station #2	01-Jul-2018	31-Oct-2024	ConocoPhillips Canada Marketing & Tradin	E	25.1	0.9	996	944
TNLH	NGL Receipt	Station #2	01-Aug-2018	31-Jul-2023	Canadian Natural Resources	E	280.0	9.9	11,113	10,533
TNLH	NGL Receipt	Station #2	01-Oct-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	R	448.1	15.8	17,785	16,857
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2020	BP Canada Energy Group ULC	R	87.5	3.1	3,473	3,292
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2020	ConocoPhillips Canada Marketing & Tradin	D	25.1	0.9	996	944
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	563.0	19.9	22,345	21,179
TNLH	NGL Receipt	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	210.0	7.4	8,335	7,900
TNLH	NGL Receipt	Station #2	01-Apr-2019	31-Mar-2021	PETRONAS Energy Canada Ltd.	R	45.8	1.6	1,818	1,723
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2020	Macquarie Energy Canada Ltd.	I	194.9	6.9	7,735	7,331
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2020	Tidal Energy Marketing Inc.	I	50.0	1.8	1,985	1,881
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Mar-2021	Ovintiv Canada ULC	D	710.0	25.1	28,180	26,709
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	BP Canada Energy Group ULC	E	456.7	16.1	18,126	17,180
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	918.2	32.4	36,444	34,542
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2022	ARC Resources Ltd.	E	146.3	5.2	5,807	5,504
TNLH	NGL Receipt	Station #2	01-Nov-2019	31-Oct-2024	Canadian Natural Resources	E	25.1	0.9	996	944
TNLH	NGL Receipt	Station #2	01-Jan-2020	31-Dec-2021	Canadian Natural Resources	E	120.0	4.2	4,763	4,514
TNLH	NGL Receipt	Station #2	01-Aug-2020	31-Oct-2021	Whitecap Resources Inc.	E	20.0	0.7	794	753
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2021	Bonavista Energy Corporation	E	10.0	0.4	397	376
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2022	BP Canada Energy Group ULC	E	87.5	3.1	3,473	3,292
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2022	Kelt Exploration (LNG) Ltd.	E	50.0	1.8	1,985	1,881
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2023	PETRONAS Energy Canada Ltd.	R	238.8	8.4	9,478	8,983
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2024	Bonavista Energy Corporation	E	124.9	4.4	4,957	4,698
TNLH	NGL Receipt	Station #2	01-Nov-2020	31-Oct-2025	Canadian Natural Resources	E	481.4	17.0	19,107	18,110
TNLH	NGL Receipt	Station #2	01-Apr-2021	31-Aug-2033	PETRONAS Energy Canada Ltd.	E	45.8	1.6	1,818	1,723
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Aug-2020	31-Oct-2025	Black Swan Energy Ltd	I	1,127.0	39.8	48,179	45,665
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Aug-2020	31-Oct-2028	Black Swan Energy Ltd	E	47.2	1.7	2,018	1,913
TNLH	North Aitken Creek	Sunset Creek Interconnect	01-Aug-2020	31-Mar-2029	Black Swan Energy Ltd	E	519.4	18.3	22,204	21,045
TNLH	NOVA/Gordondale	Station #2	01-Jun-2016	30-Jun-2026	Tourmaline Oil Corp.	E	373.4	13.2	15,403	14,599
TNLH	NOVA/Gordondale	Station #2	01-Nov-2016	30-Nov-2028	Tourmaline Oil Corp.	E	1,344.5	47.5	55,460	52,566

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNLH	NOVA/Gordondale	Station #2	01-Apr-2017	31-Mar-2027	Tourmaline Oil Corp.	E	1,646.5	58.1	67,918	64,374
TNLH	NOVA/Gordondale	Station #2	01-Jun-2017	30-Jun-2026	Tourmaline Oil Corp.	E	566.6	20.0	23,372	22,152
TNLH	NOVA/Gordondale	Station #2	01-Nov-2017	30-Jun-2026	Tourmaline Oil Corp.	E	424.9	15.0	17,527	16,612
TNLH	NOVA/Gordondale	Station #2	01-Jul-2018	30-Jun-2026	Tourmaline Oil Corp.	E	141.6	5.0	5,841	5,536
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	Canadian Natural Resources	E	7.7	0.3	318	301
TNLH	NOVA/Gordondale	Station #2	01-Nov-2018	31-Oct-2023	FortisBC Energy Inc.	E	29.3	1.0	1,209	1,146
TNLH	Parkland	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	17.4	0.6	639	606
TNLH	Parkland	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	E	10.6	0.4	389	369
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	9.9	0.3	372	353
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	Canlin Resources Partnership	E	52.0	1.8	1,955	1,853
TNLH	Parkland (06-29)	Station #2	01-Nov-2019	31-Oct-2021	ConocoPhillips Canada Marketing & Tradin	E	30.7	1.1	1,154	1,094
TNLH	Parkland (06-29)	Station #2	07-Nov-2019	31-Oct-2020	Canlin Resources Partnership	I	30.0	1.1	1,128	1,069
TNLH	West Doe Creek #2	NOVA/Gordondale	01-Jan-2017	31-Dec-2021	Tourmaline Oil Corp.	E	141.6	5.0	5,791	5,489
TNLH	West Doe Creek #2	Station #2	01-Nov-2015	30-Jun-2026	Tourmaline Oil Corp.	E	140.0	4.9	5,726	5,427
TNLH	West Doe Plant	Station #2	01-Nov-2017	31-Oct-2020	ARC Resources Ltd.	R	566.6	20.0	22,947	21,750
TNLH	West Doe Plant	Station #2	01-Nov-2020	31-Oct-2021	ARC Resources Ltd.	I	566.6	20.0	22,947	21,750

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.



Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	Renewal	Residue Volume		Residue Energy	
						State *	103m3	MMcfd	GJ	MMBTU
TNSH	Berkley Sunset Processing Plant	McMahon Cogeneration	01-Nov-2019	31-Oct-2022	Shell Canada Energy	E	368.3	13.0	15,598	14,784
TNSH	Flatrock Creek	NGL	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	8.0	0.3	334	317
TNSH	Flatrock Creek	NGL	01-Aug-2020	31-Oct-2020	Whitecap Resources Inc.	R	5.0	0.2	209	198
TNSH	Flatrock Creek	NGL	01-Nov-2020	31-Oct-2022	Whitecap Resources Inc.	E	5.0	0.2	209	198
TNSH	Ft Nelson Plant Outlet	Fort Nelson	01-Nov-2015	31-Oct-2020	FortisBC Energy Inc.	R	103.8	3.7	3,934	3,729
TNSH	Ft Nelson Plant Outlet	Fort Nelson	01-Nov-2020	31-Oct-2025	FortisBC Energy Inc.	E	103.8	3.7	3,934	3,729
TNSH	Ft Nelson Plant Outlet	Pink Mountain	01-Nov-2019	31-Oct-2020	Tenaska Marketing Canada	I	2.5	0.1	95	90
TNSH	Ft Nelson Plant Outlet	Pink Mountain	01-Nov-2020	31-Oct-2021	Pacific Northern Gas (N.E.) Ltd.	E	2.5	0.1	95	90
TNSH	McMahon Plant Outlet	Centra Gas	01-Nov-2019	31-Oct-2020	Tenaska Marketing Canada	I	345.1	12.2	14,746	13,977
TNSH	McMahon Plant Outlet	Centra Gas	01-Nov-2020	31-Oct-2025	Pacific Northern Gas (N.E.) Ltd.	E	345.1	12.2	14,746	13,977
TNSH	McMahon Plant Outlet	NGL	01-Nov-2017	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	398.2	14.1	17,015	16,127
TNSH	McMahon Plant Outlet	NGL	01-Nov-2018	31-Oct-2020	PETRONAS Energy Canada Ltd.	D	1,127.0	39.8	48,157	45,644
TNSH	McMahon Plant Outlet	NGL	01-Feb-2019	31-Jan-2021	Canadian Natural Resources	R	168.4	5.9	7,196	6,820
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2020	Macquarie Energy Canada Ltd.	I	208.1	7.3	8,892	8,428
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2021	Canadian Natural Resources	E	545.0	19.2	23,288	22,073
TNSH	McMahon Plant Outlet	NGL	01-Nov-2019	31-Oct-2021	Pembina Empress NGL Partnership	E	726.6	25.6	31,048	29,428
TNSH	McMahon Plant Outlet	NGL	01-Feb-2021	31-Jan-2024	Canadian Natural Resources	E	168.4	5.9	7,196	6,820
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Nov-2019	31-Oct-2020	Tenaska Marketing Canada	I	230.0	8.1	9,828	9,315
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Nov-2020	31-Oct-2025	Pacific Northern Gas (N.E.) Ltd.	E	87.2	3.1	3,726	3,532
TNSH	McMahon Plant Outlet	Peace River Transmission	01-Nov-2020	31-Oct-2025	Pacific Northern Gas (N.E.) Ltd.	E	142.8	5.0	6,102	5,784
TNSH	NGL Receipt	Slocan Forest Products Ltd.	01-Nov-2019	31-Oct-2021	Canadian Forest Products Ltd.	E	65.5	2.3	2,600	2,464
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2015	31-Oct-2020	Canadian Natural Resources	R	185.0	6.5	6,965	6,602
TNSH	Pine River Plant Outlet	Station #2	01-Mar-2019	31-Oct-2020	Canadian Natural Resources	R	170.0	6.0	6,401	6,067
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2023	Anonymous	E	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2024	Anonymous	E	199.0	7.0	7,492	7,101
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2025	Anonymous	E	85.0	3.0	3,200	3,033
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2026	Anonymous	E	141.0	5.0	5,309	5,032
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2027	Anonymous	E	57.0	2.0	2,146	2,034
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2028	Anonymous	E	57.0	2.0	2,146	2,034

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.

Created On: 14-Jul-2020 08:30 CCT  
 Report ID: CASR030  
 Job Request: 13619441

## Pipeline Contracted Firm Service



Toll Zone: Zone 3 - Transportation North

Effective Date: 01-Aug-2020 and 12 months into the future

Service						Renewal	Residue Volume		Residue Energy	
Type	Receipt Location	Delivery Location	Start Date	End Date	Shipper	State *	103m3	MMcfd	GJ	MMBTU
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2029	Anonymous	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2030	Anonymous	E	255.0	9.0	9,601	9,100
TNSH	Pine River Plant Outlet	Station #2	01-Jun-2020	31-May-2031	Anonymous	E	1,146.0	40.5	43,147	40,895
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2020	31-Oct-2022	Canadian Natural Resources	R	170.0	6.0	6,401	6,067
TNSH	Pine River Plant Outlet	Station #2	01-Nov-2020	31-Oct-2025	Canadian Natural Resources	R	185.0	6.5	6,965	6,602

\* Renewal State

E: Eligible - The Shipper has the right to renew the service on this line as per their contract.

R: Renewed - The Shipper has renewed all or a portion of the service on this line.

I: Ineligible - The Shipper does not have the right to renew the service of this line.

D: Declined - The Shipper has declined all of the service on this line.