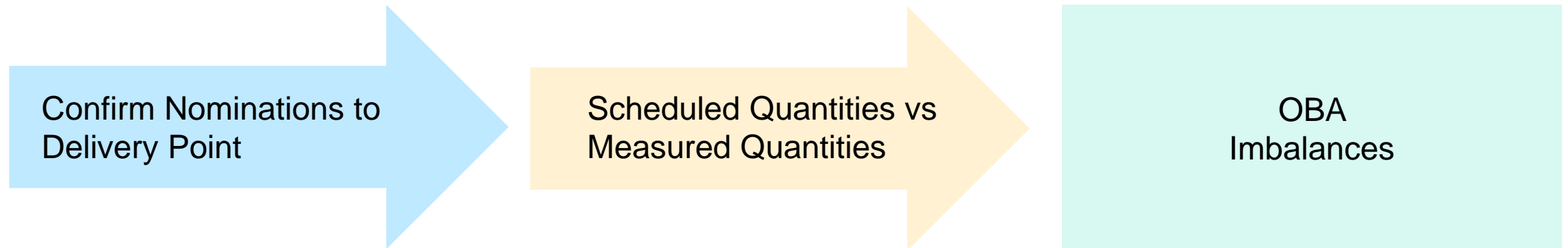


LINK Delivery Training

Introduction

Agenda

- Overview
- Confirmations
- Measurement
- OBA Imbalances
- Training Environment
- Q & A



- Confirmations
 - Nominations must be confirmed in order to be scheduled.
 - Nominations are automatically confirmed at Timely as nominated, unless otherwise indicated in the Request for Confirmation screen.
 - Confirmations may be submitted through EDI, set up to auto-confirm, or manually confirmed.
 - Nominations that are changed after Timely must be re-confirmed manually if the confirming party is not set up for EDI or does not have auto-confirm enabled.
 - Changed nominations must be confirmed within 4 hours of being submitted. Notifications are available to confirming parties of pending confirmations.
- Measurement
 - Allocated quantities refers to measured quantities in many screens
 - Measured deliveries are considered to be allocated to nominations and the OBA contract
- OBA Imbalance
 - OBA's will have a contract number associated with them.
 - Imbalances are calculated as Deliveries – Receipts.
 - We'll review screens and reports to monitor imbalances.

Confirmations

Confirmation Screens

- For a nomination to be accepted for batch validation and scheduling purposes, it must be confirmed by the receipt and delivery confirming parties.
- For Timely Nominations, confirmations are done through the Confirmation Response Screen. If no action is taken by the confirming party, the nomination is automatically confirmed. This applies to Timely nominations only.
- For Intraday Nominations, confirmations are done through the Intraday Confirmation Screen. All intraday nominations must be explicitly confirmed unless special customer functionality to auto-confirm nominations is activated.
- For Retro Nominations, confirmations are done through the Retro Nomination Adjustment Confirmation Screen. All Retro Nominations must be explicitly confirmed.

Confirmations



Request for Confirmation/Confirmation Response

Customer Activities

Find an activity

Nominations

Nomination

Confirmation

Request for Confirmation/Confirmation Response

Confirmation Customization

Intraday Confirmation

Intraday Summary Confirmation

Location List By Confirming Party

Retro Nom Adjustment Confirmation

TABS Confirmation Response

TABS Location

TABS Priority Ranking

TABS Ranking Summary

Scheduled Quantity

Nomination Analytics

Flowing Gas

Invoicing

Contracts

Assignments

LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us

ENBRIDGE

Select Business Unit WE

SystemTest Nightly Login: BYRNEJ Nominations → Confirmation

Request for Confirmation/ Confirmation Response: BEN CORP

7/8/2025 1:09:41 AM CDT

Retrieve Clear Cum Total Roll Up Lmt Rmv Up Lmt Select All Confirm

Conf Req Name WESTCOAST

Conf Req 201172186

Conf Pty Name BEN CORP

Conf Pty Prop BEN CORP

Conf Pty 403861919

Beg Date 07/06/2025

Beg Time 09:00

End Date 07/06/2025

End Time 09:00

*Loc

Loc Name

K Flo

Up ID/Dn ID

Up Name/Dn Name

Up ID Prop/Dn ID Prop

Up K/Dn K

Svc Req Name

Svc Req

Svc Req K

Qty 0

*RR

Qty2 0

Dir Flo (Phy)

Toll Sch

Conf Stat

Chg Ind

Meas UOM

Contact Name

Contact Phone

Conf Pty Name (Agent) BEN CORP

Acct Mgr Name

Acct Mgr Phone

Modified D/T

Modified Name

Confirmed D/T

Confirmed Name

Conf Type Conf Resp

TT Group Conf Resp

Entity

Pkg ID

Svc Req K

Svc Req K	Toll Sch	Svc Req Name	Svc Req	Up Name/Dn Name	Up ID Prop/Dn ID Prop	Up ID/Dn ID	Up K/Dn K	K Flo	Chg Ind	Qty	GJ	Re
-----------	----------	--------------	---------	-----------------	-----------------------	-------------	-----------	-------	---------	-----	----	----

Confirmations

Confirmation Response Columns

Qty1 5	Req Qty2 6	Qty2 6	Qty	Upper Limit Qty	*RR	Conf Stat	Prev Conf Qty
0	0	0	0	0		Y	0
0	0	0	0	0		Y	0
34,979	128,804	34,979	26,000	0	CPR	Y	128,804
99,841	120,593	99,841	99,841	0		Y	99,841
0	0	0	0	0		Y	0
0	50,434	50,434	50,434	0		Y	50,434
21,488	52,349	21,516	21,516	0		Y	52,349
0	0	0	0	0		Y	0
0	0	0	0	0		Y	0
0	0	0	0	0		Y	0

WE REDUCTION REASON

Y

Print

Grid

Settings

GJ

RR

CPR

Contact Name

JENNIFER BYRNE

RR Name

CONFIRMING PARTY REDUCTION

Phone Number

(403)699-186

RR	RR Name	RR Prop	RR Prop Name
CPR	CONFIRMING PARTY REDUCTION	OV	OPERATOR CANNOT FLOW VOLUME
CAP	CONF PTYS CAPACITY CONSTRAINT	CC	CONF PTYS CAPACITY CONSTRAINT
CPR	CONFIRMING PARTY REDUCTION	NS	NO SUPPLY
CPR	CONFIRMING PARTY REDUCTION	RV	REC OPERATOR CANNOT FLOW VOL

Qty 1 – The confirmed quantity from the previous Gas Day.

Req Qty 2 – The requested quantity for the current Gas Day.

Qty 2 – The current quantity that is confirmed after the last batch job.

Qty – The quantity that is currently confirmed; you can adjust this quantity to lower the confirmation.

Upper Limit Qty – Here you can set a maximum quantity that will be automatically confirmed.

Confirmations



Intraday Confirmation

Customer Activities

Find an activity

Nominations

Nomination

Confirmation

Request for Confirmation/
Confirmation Response

Confirmation Customization

Intraday Confirmation

Intraday Summary Confirmation

Location List By Confirming Party

Retro Nom Adjustment Confirmation

Enter the appropriate date and Confirming Party Name and hit Retrieve.

If there are none, you will see a No Matches Found banner across the top, and no further action is required.

If any records appear in the grid, then go to the Intraday Summary Confirmation screen.

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Logout

ENBRIDGE

SystemTest Nightly

Login: BYRNEJ

Nominations → Confirmation

Intraday Confirmation: BEN CORP

7/8/2025

1:42:38 AM CDT

NO MATCHES FOUND

GJ

Date

07/07/2025

*Conf Pty Name (Agent)

BEN CORP

Retrieve

Clear

Loc	Loc Name	K Flo	Batch Stat	Prev Conf Stat	Curr Conf Stat	Next Conf Stat
-----	----------	-------	------------	----------------	----------------	----------------

Confirmations



Intraday Summary Confirmation

Customer Activities

Find an activity

Nominations

Nomination

Confirmation

Request for Confirmation/
Confirmation Response

Confirmation Customization

Intraday Confirmation

Intraday Summary Confirmation

Location List By Confirming Party

Retro Nom Adjustment Confirmation

To confirm any Intraday Nominations, enter the appropriate Date and Location, and click on Retrieve.

Verify quantities in the Req Qty column, then click the appropriate button to Confirm or Reject a single nomination or all nominations.

LINK System Customer Interface

Internal Access Request

LINK Learning

Training

Tutorials

Contact Us

Logout

ENBRIDGE

Select Business Unit

WE

SystemTest Nightly

Login: BYRNEJ

Nominations → Confirmation

Intraday Summary Confirmation: BEN CORP

7/8/2025

1:49:35 AM CDT

Retrieve

Clear

Cnf K By Day

Reject K By Day

Cnf All

Reject All

Date

07/08/2025

*Loc

*Svc Req K

Conf Pty Name

BEN CORP

Conf Pty Name (Agent)

BEN CORP


Select	Loc	Svc Req K	Svc Req Name	Op Name/Dn Name	Op K/Dn K	K Flo	Qty (Sched)	Req Qty	Conf Stat	Commit Date/Time	Nominator ID	First Name
--------	-----	-----------	--------------	-----------------	-----------	-------	-------------	---------	-----------	------------------	--------------	------------

Confirmations

Retro Nom Adjustment Confirmation

To confirm a Retro Nom, select the appropriate dates and Location, then click on the Retrieve button.

Check the box to the left, then either Confirm or Reject. N = Rejected, Y = Confirmed

LINK System Customer Interface Internal Access Request LINK Learning Training Tutorials Contact Us Logout 

SystemTest Nightly Login: BYRNEJ Nominations → Confirmation Retro Nom Adjustment Confirmation: BEN CORP 7/8/2025 1:54:25 AM CDT

WE

GJ

Conf Pty Name Begin Date *Loc

Conf Pty Name (Agent) End Date TABS K

*Loc Acct Mgr Name Adj Group ID *Svc Req K

*Svc Req K Acct Mgr Name Conf Stat

	Date	Adj Group ID	Adj Track ID	Svc Req K	Act Cd	Svc Req Name	Loc	Up Name/Dn Name	Up K/Dn K	K Flo	Prev Conf Qty	Qty	Conf Stat
<input checked="" type="checkbox"/>	01/13/2017	0	298139	TRN202	000003	ADG ENERGY	79508	ADG ENERGY	TRN202	D	28,600	22,000	N
<input checked="" type="checkbox"/>	01/13/2017	0	298139	TRN202	000003	ADG ENERGY	79508	ADG ENERGY	TRN202	R	29,139	22,415	Y
<input checked="" type="checkbox"/>	01/13/2017	0	298140	TRN202	000004	ADG ENERGY	79508	ADG ENERGY	TRN202	R	28,600	15,283	N

Confirmations

Auto-Confirmations

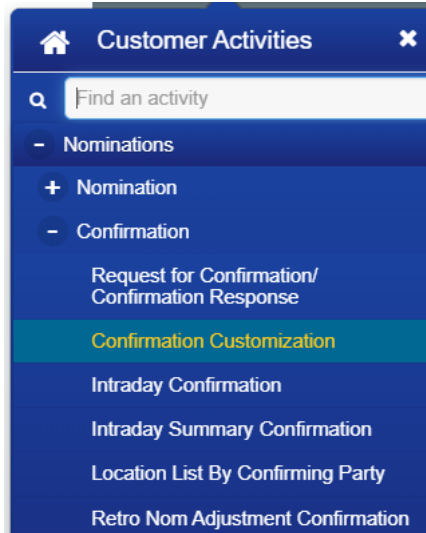
Auto Confirmations allow the Confirming Party to:

- Automatically confirm volumes at a physical meter over a specific date range.
- Set an Upper Limit for a confirmation line item where nominations will automatically be confirmed to that upper limit.

Customers can set up the auto confirmation feature in the Confirmation Customization screen.

Confirmations

Confirmation Customization/Auto-Confirm




To view existing records hit the Retrieve button.

To create a new record, select Edit and then New.

- Select the type of confirmation in the Confirm Setup column
- Enter the Location in the next column
- Check the Confirm Setup Indicator column
- Set the effective date range
- Set the time you want to confirm nominations
- Click on Submit

LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us Logout 

SystemTest Nightly Login: BYRNEJ Nominations → Confirmation Confirmation Customization: BEN CORP 7/8/2025 2:14:21 AM CDT

Retrieve Clear New Delete Submit Edit

Confirm Setup [ALL] *Loc *Svc Req K

Confirm Setup	*Loc	*Svc Req K	Confirm Setup Ind	Eff From Gas Date	Eff To Gas Date	Eff Cal Beg Time	Eff Cal End Time	Gas Day	Auto Timely Beg Time	Auto Evening Beg Time	Auto Id1 Beg Time	Auto Id2 Beg Time	Auto Id3 Beg Time
LOC	W204S		<input checked="" type="checkbox"/>	07/08/2025	01/01/2200	13:00	15:00	CURRENT	0:00	00:00	00:00	00:00	00:00

Confirmations

Confirmation Customization/Auto-Confirm

Once the auto-confirmation has been put in place at a location you will see the following message at the bottom of the Confirmation Response screen:

AUTO CONFIRMATION AT W204S IS TURNED ON BY GAS DAY/EFFECTIVE TIMES. SEE CONFIRMATION CUSTOMIZATION FOR DETAILS.

Confirmations

Upper Limit Confirmations

Upper limit functionality can be combined with auto-confirmation for setting limits on meters that are automatically confirmed. If an Upper Limit exists, the requested nomination will only schedule up to that limit.

When an Upper Limit is applied and a nomination is entered for a quantity less than or equal to the upper limit, the quantity is confirmed in the batch job.

If the quantity is greater than the upper limit, the quantity will be confirmed to the upper limit. Any additional volume will be cut.

For delivery cuts, the reduction reason will be “Delivery Upper Limit Applied.”

Upper Limits are created in the Confirmation Response Screen.

Confirmations



Request for Confirmation/Confirmation Response

LINK[®]System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us Logout

SystemTest Nightly Login: BYRNEJ Nominations → Confirmation

Request for Confirmation/ Confirmation Response: BEN CORP 7/8/2025 2:27:32 AM CDT

Retrieve

Clear

Cum Total

Roll Up Lmt

Rmv Up Lmt

Select All

Confirm

Conf Req NameWESTCOAST

Conf Req201172186

Conf Pty NameBEN CORP

Conf Pty PropBEN CORP

Conf Pty403861919

Beg Date07/06/2025

Beg Time09:00

End Date07/06/2025

End Time09:00

*Loc

Loc Name

K Flo

Up ID/Dn ID

Up Name/Dn Name

Up ID Prop/Dn ID Prop

Up K/Dn K

Svc Req Name

Svc Req

Svc Req K

Qty0

*RR

Qty20

Dir Flo (Phy)

Toll Sch

Conf Stat

Chg Ind

Meas UOM

Contact Name

Contact Phone

Conf Pty Name (Agent)BEN CORP

Acct Mgr Name

Acct Mgr Phone

Modified D/T

Modified Name

Confirmed D/T

Confirmed Name

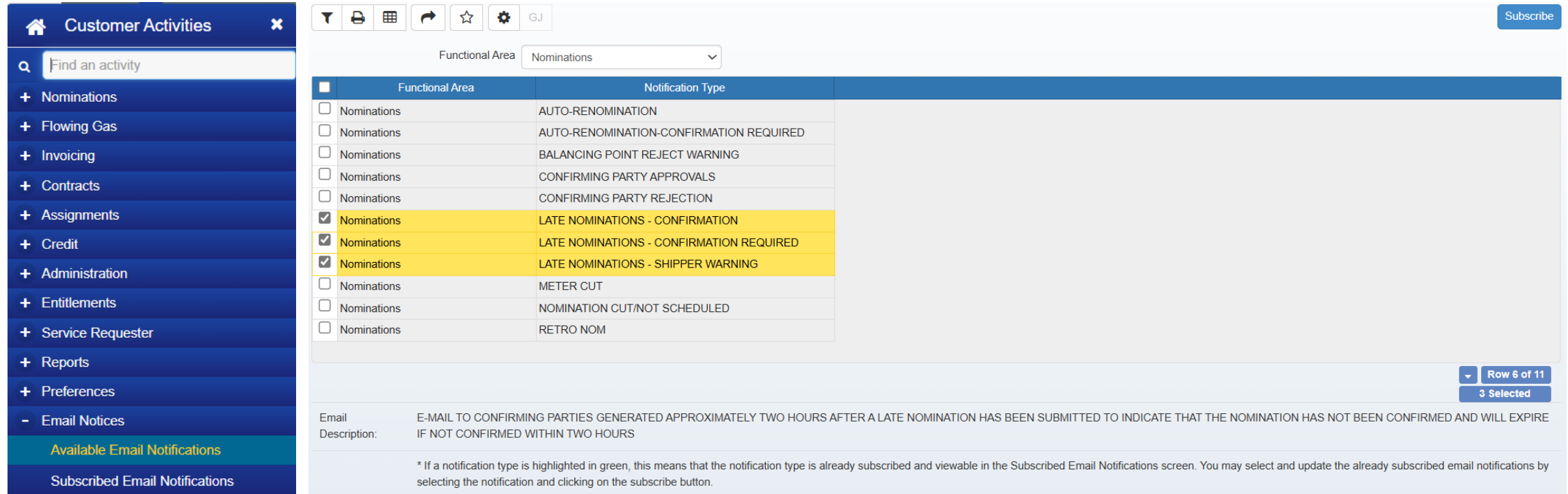
Conf TypeConf Resp

TT Group[ALL]

	Svc Req K	Rate Sch	Svc Req Name	Svc Req	Up Name/Dn Name	Up ID Prop/Dn ID Prop	Up ID/Dn ID	Up K/Dn K	K Flo	Chg Ind	Qty110	Req Qty211	Qty211	Qty	Upper Limit Qty	RR
<input checked="" type="checkbox"/>	TRN205	FT-1	DEF GAS CO	T00000101	GHI PIPELINE	GHI PIPELINE			D	C	0	100	100	50	50	CPR
<input type="checkbox"/>	TRN205	FT-1	DEF GAS CO	T00000101	DEF GAS CO	DEF GAS CO			D	C	0	417	417	417	0	

Confirmations

Subscribe to Confirmation Email Alerts



The screenshot displays the 'Customer Activities' sidebar on the left, with 'Subscribed Email Notifications' selected. The main content area shows a table of email notifications for the 'Nominations' functional area. Three notifications are selected, highlighted in yellow: 'LATE NOMINATIONS - CONFIRMATION', 'LATE NOMINATIONS - CONFIRMATION REQUIRED', and 'LATE NOMINATIONS - SHIPPER WARNING'. A 'Subscribe' button is visible in the top right corner of the table area.

Functional Area	Notification Type
<input type="checkbox"/> Nominations	AUTO-RENOMINATION
<input type="checkbox"/> Nominations	AUTO-RENOMINATION-CONFIRMATION REQUIRED
<input type="checkbox"/> Nominations	BALANCING POINT REJECT WARNING
<input type="checkbox"/> Nominations	CONFIRMING PARTY APPROVALS
<input type="checkbox"/> Nominations	CONFIRMING PARTY REJECTION
<input checked="" type="checkbox"/> Nominations	LATE NOMINATIONS - CONFIRMATION
<input checked="" type="checkbox"/> Nominations	LATE NOMINATIONS - CONFIRMATION REQUIRED
<input checked="" type="checkbox"/> Nominations	LATE NOMINATIONS - SHIPPER WARNING
<input type="checkbox"/> Nominations	METER CUT
<input type="checkbox"/> Nominations	NOMINATION CUT/NOT SCHEDULED
<input type="checkbox"/> Nominations	RETRO NOM

Row 6 of 11
3 Selected

Email Description: E-MAIL TO CONFIRMING PARTIES GENERATED APPROXIMATELY TWO HOURS AFTER A LATE NOMINATION HAS BEEN SUBMITTED TO INDICATE THAT THE NOMINATION HAS NOT BEEN CONFIRMED AND WILL EXPIRE IF NOT CONFIRMED WITHIN TWO HOURS

* If a notification type is highlighted in green, this means that the notification type is already subscribed and viewable in the Subscribed Email Notifications screen. You may select and update the already subscribed email notifications by selecting the notification and clicking on the subscribe button.

Late Nominations – Confirmation Required: Email generated instantly when a late nomination is nominated to your meter and you have 4 hours to confirm the nomination if the meter is not set to auto-confirm.

Late Nominations – Confirmation: Email to confirming parties generated ~2hr after a late nomination has been submitted to indicate that the nomination has not been confirmed and will expire if not confirmed within 2hr.

Late Nominations – Shipper Warning: Email to nominating parties generated ~2hr after a late nomination has been submitted to indicate that the nomination has not been confirmed and will expire if not confirmed within 2hr.

Measurement



Measurement Information

Customer Activities

Find an activity

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Imbalance

Measurement

Measurement Information

Net Measurement Information

Measurement Detail

Measurement Report Center

Current Customer Usage

Measurement Volume History

LINK System Customer Interface

LINK Learning Training Tutorials Contact Us

ENBRIDGE

Select Business Unit WE

Training 25.06.09 Login: TST101 Flowing Gas → Measurement

Measurement Information: DEF GAS COMPANY

6/26/2025 0:24:27 AM CDT

Retrieve Clear

Prep Name

DEF GAS CO

*Loc

Loc Name

TAYLOR T-NORTH RP

Dir Flo (Phy)

B

Meas Vol 10^3M^3

Prep ID

Contact Name

JENNIFER BYRNE

Contact Phone

(403)699-1864

Recipient Name

DEF GAS CO

Recipient Prop

DEF GAS CO

Recipient

Stmnt D/T

06/26/2025 00:24:11.178

Beg Date

06/01/2025

Beg Time

09:00

End Date

06/30/2025

End Time

09:00

Energy Qty GJ

0

Adj Type

Stmnt Basis Name

Measurement



Measurement Information

Customer Activities

Find an activity

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Imbalance

Measurement

Measurement Information

Net Measurement Information

Measurement Detail

Measurement Report Center

Current Customer Usage

Measurement Volume History

LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us

ENBRIDGE

Select Business Unit WE

Training 25.07.04 Login: BYRNEJ Flowing Gas → Measurement

Measurement Information: TSR PIPELINE CO.

7/8/2025 2:48:04 AM CDT

Retrieve Clear

Prep Name TSR PIPELINE

TSR PIPELINE

Prep ID

Contact Name JENNIFER BYRNE

Contact Phone (403)699-1864

Recipient Name TSR PIPELINE

Recipient Prop TSR PIPELINE

Recipient

Stmnt D/T 07/08/2025 02:47:58.444

*Loc W16NI

Loc Name HUNTINGDON NWP INTERCONNEC

Dir Flo (Phy) B

Meas Vol 10^3M^3 28

Beg Date 07/09/2025

Beg Time 09:00

End Date 07/31/2025

End Time 09:00

Energy Qty GJ 0

Adj Type MVC

Stmnt Basis Name Revision

Beg Date	Oper Energy Qty	Est Stmnt Basis	Energy Qty GJ	Act Stmnt Basis	Adj Type	Dir Flo	Rec Qty (Sched)	Del Qty (Sched)	Net Qty (Sched)	Dir Flo (Sched)	Var Qty	Var %	Meas Vol 10^3M^3
07/09/2025	1,120	M	1,120	M	MVC	B		1,000	1,000	D	120	12	28

Measurement



Measurement Detail

Customer Activities

Find an activity

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Imbalance

Measurement

Measurement Information

Net Measurement Information

Measurement Detail

Measurement Report Center

Current Customer Usage

Measurement Volume History

LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us

ENBRIDGE

Training 25.07.04 Login: BYRNEJ Flowing Gas Measurement

Measurement Detail: TSR PIPELINE CO.

7/8/2025 2:54:32 AM CDT

Retrieve Clear New Delete Submit

Prep Name

TSR PIPELINE

*Loc

W16NI

Beg Date

07/09/2025

Prep ID Prop

TSR PIPELINE

Loc Name

HUNTINGDON NWP

Beg Time

09:00

Prep ID

Dir Flo (Phy)

B

End Date

07/09/2025

Contact Name

JENNIFER BYRNE

End Time

09:00

Contact Phone

(403)699-1864

Energy Qty GJ

1,062

Recipient Name

TSR PIPELINE

Energy Qty Dir Flo

R

Recipient Prop

TSR PIPELINE

Adj Type

MVC

Recipient

Stmt Basis Name

Revision

Stmt D/T

07/08/2025 02:54:22.

Meas UOM

DTH

Beg Date	Dir Flo	Oper Meas Vol 10^3M^3	Oper Energy Qty GJ	Oper Meas Vol MCF	Oper BTU	Oper Energy Qty DTH	Energy Qty GJ	Heating Value	Meas Vol MCF	Energy Qty DTH	Act Stmt Basis	Adj Type
07/09/2025	B	1	1,120	27	37.9127	1,062	1,120	37.9127	27	1,062	1	MVC

Measurement



Measurement Volume History

Customer Activities

Find an activity

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Imbalance

Measurement

Measurement Information

Net Measurement Information

Measurement Detail

Measurement Report Center

Current Customer Usage

Measurement Volume History

LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us

ENBRIDGE

Select Business Unit WE

Training 25.07.04 Login: BYRNEJ Flowing Gas → Measurement

Measurement Volume History: TSR PIPELINE CO.

7/8/2025 2:58:14 AM CDT

Retrieve Clear

Prep Name TSR PIPELINE

*Loc W16NI

Beg Date 07/01/2025

Prep ID Prop TSR PIPELINE

Loc Name HUNTINGDON NWP

Beg Time 09:00

Prep ID

Dir Flo (Phy) B

End Date 07/31/2025

Contact Name JENNIFER BYRNE

End Time 09:00

Energy Qty GJ Total from Beg Date

Contact Phone (403)699-1864

Adj Type MVC

Stmnt Basis Name Revision

Recipient Name TSR PIPELINE

Act Stmnt Basis [ALL]

Recipient Prop TSR PIPELINE

Recipient

Stmnt D/T 07/08/2025 02:58:08

Beg Date	Meas Vol 10^3M^3	Meas Vol MCF	Heating Value	Heating Value	Energy Qty GJ	Energy Qty DTH	Dir Flo	Act Stmnt Basis	Adj Type	Update Timestamp
07/09/2025	1	28	40.0000	1.4898	1,182	1,120	B	M	MVC	07/07/2025 21:31:20.891

Measurement



Measurement Report Center

Customer Activities

Find an activity

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Imbalance

Measurement

Measurement Information

Net Measurement Information

Measurement Detail

Measurement Report Center

Current Customer Usage

Measurement Volume History

Home

Select Business Unit

WE

Measurement Report Center

Volume-->Flow Analysis-->Summary

Station Analysis Summary - Daily

Tutorials

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Logout

+ Meter Information

- Gas Volume

+ Station Volume

+ Multiple Stations Volume

+ Meter Volume

- Flow Analysis

Peak Flow

Monthly Trends

Summary

Station Balance Change

Station PPA

+ Gas Quality

+ Report Subscriptions

Metric Calculator

Please Select Operator(s)

Please Select Station(s)

Search

Clear

Start Date

7/1/2025

End Date

7/5/2025

Unit of Measure

Metric - Westcoast

Ret

Measurement



Measurement Report Center

Select Business Unit

WE

Measurement Report Center

+ Meter Information

+ Gas Volume

+ Gas Quality

- Report Subscriptions

Add Subscription

My Subscriptions

Metric Calculator

Report Subscriptions-->Add Subscription

Add Subscription

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Schedule ☒ Daily ☐ Monthly ☐ Measurement Close

Pick an Operator

Operator

Please Select Operator(s)

Report

Select a Report

Report Description

Report Format

PDF

Email Report To

JENNIFER.BYRNE@ENBRIDGE.COM

Please select a time between 6:00 AM to 7:00 PM Central Time

Run Time

:

☒ A.M. ☐ P.M.

Save

Cancel

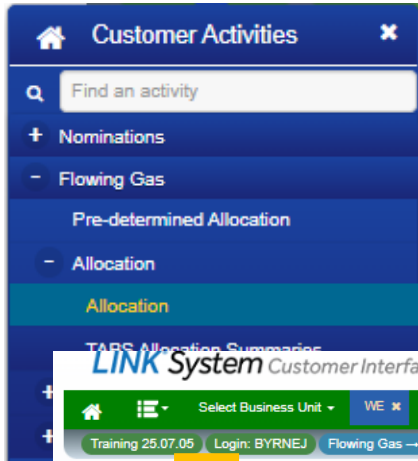
Operational Balancing Agreements

Overview

- In LINK, OBA's are attached to a contract number.
- The OBA itself is not executed through LINK, but the signed document can be uploaded and attached to the contract.
- $\text{OBA Imbalances} = \text{Metered Deliveries} - \text{Scheduled Receipts}$
- Use the OBA contract for reporting on Imbalances.
- There is an OBA Balance Summary screen available to confirm OBA balances with Westcoast.
- There is an Operator Allocation Report that replaces the Statement of Deliveries.

Operational Balancing Agreements

Allocation Screen



The Allocation screen will show you the total Scheduled Quantities and Allocated Quantities for the selected date range.

Select the line you want more detail on then click on the Shortcut button and select Operator Allocation Daily Detail to get details by day.

LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us ENBRIDGE

Select Business Unit WE

Training 25.07.05 Login: BYRNEJ Flowing Gas → Allocation Allocation: TSR PIPELINE CO. 7/8/2025 7:51:56 AM CDT

Retrieval icons: Print, Refresh, Star, Settings, GJ

Prep Name: WESTCOAST Stmt D/T: 07/08/2025 07:50:14.968 *Loc: W16NI *Svc Req Name: KJI GAS CO Stmt Basis: A

Prep ID Prop: WESTCOAST Alloc TT: 02X (Delivery Operator) Loc Name: HUNTINGDON NWP INTERCON Svc Req Prop: KJI GAS CO Adj Type:

Prep ID: 201172188 Acct Per: 07/01/2025 Dir Flo (Phy): B Svc Req: Svc Req K: 980007 Sched Qty (Actual): 1,000

Contact Name: JENNIFER BYRNE Beg Date: 07/01/2025 Up ID: *Up Name: Dn Name: Alloc Qty (Actual): 1,000

Contact Phone: (403)999-1884 Beg Time: 08:00 Up ID Prop: Dn ID Prop: Act Cd:

Recipient Name: TSR PIPELINE End Date: 07/09/2025 Pkg ID:

Recipient Prop: TSR PIPELINE TT:

Act Cd	Loc	Dir Flo	Up Name	Up K	Svc Req Name	Svc Req K	Dn Name	Dn K	Stmt Basis	Adj Type	Sched Qty (Estimated)	Alloc Qty (Estimated)	Var (Estimated)	Sched Qty (Actual)	Alloc Qty (Actual)	Var (Actual)	Pkg ID	TT
	W16NI	D			KJI GAS CO	980007			A		1,000	1,000	0	1,000	1,000	0		
	W16NI	D			TSR PIPELINE	980010			E		0	62,120	62,120	0	8,120	8,120		

Operational Balancing Agreements



Operator Allocation Daily Detail Screen

LINK System Customer Interface

Home

Select Business Unit

WE

Training 25.07.05

Login: BYRNEJ

Flowing Gas → Allocation

Filter

Print

Grid

Refresh

Star

Settings

GJ

Operator Allocation Daily Detail

Pre-determined Allocation

Service Requester Allocation Daily

Upstream Entity Allocation Daily

LINK System Customer Interface

Internal Access Request

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Training

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ENBRIDGE

Home

Select Business Unit

WE

Training 25.07.05

Login: BYRNEJ

Operator Allocation Daily Detail: TSR PIPELINE CO.

7/8/2025

8:06:07 AM CDT

Filter

Print

Grid

Refresh

Star

Settings

GJ

Beg Date

07/01/2025

End Date

07/09/2025

Recipient Name

TSR PIPELINE

Up Name

Loc

W16NI

Up K

Loc Name

HUNTINGDON NWP INTERCON

Svc Req K

980010

Dir Flo (Phy)



B


Beg Date	Sched Qty (Estimated)	Alloc Qty (Estimated)	Var (Estimated)	Sched Qty (Actual)	Alloc Qty (Actual)	Var (Actual)
07/01/2025	0	10,000	10,000	0	1,000	1,000
07/02/2025	0	10,000	10,000	0	1,000	1,000
07/03/2025	0	10,000	10,000	0	1,000	1,000
07/04/2025	0	10,000	10,000	0	1,000	1,000
07/05/2025	0	10,000	10,000	0	1,000	1,000
07/06/2025	0	10,000	10,000	0	1,000	1,000
07/07/2025	0	1,000	1,000	0	1,000	1,000
07/08/2025	0	1,000	1,000	0	1,000	1,000
07/09/2025	0	120	120	0	120	120


Row 1 of 9

Operational Balancing Agreements


Shipper Imbalance Information Screen


 Customer Activities 

 Nominations

 Flowing Gas


- Pre-determined Allocation




 Allocation

 Imbalance







- Shipper Imbalance Information
- Shipper Imbalance Information Test
- Shipper Imbalance Summary
- In-Kind Balance Detail
- OBA Balance Summary

LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us 

  Select Business Unit WE 

Training 25.07.05 Login: BYRNEJ Flowing Gas → Imbalance Shipper Imbalance Information: TSR PIPELINE CO. 7/8/2025 8:19:07 AM CDT

      GJ

*Recipient Name TSR PIPELINE



Begin Date 07/01/2025

Contact Name

View By Svc Req K

End Date 07/09/2025

Contact Phone

 Due Pipe  Due Shipper

Svc Req K	Toll Sch	Zn ID	Bal Loc	Stl Type	Imb Qty	Imbal %	Transfer Qty	OBA Cum Imb 07/09/2025
980010	OBA	TS	W16NI	NCO	8,120	100.00	0	8,120

Gas Date	Daily Imb Qty	Transfer Qty	Cum Imb Qty
07/01/2025	1,000	0	1,000
07/02/2025	1,000	0	2,000
07/03/2025	1,000	0	3,000
07/04/2025	1,000	0	4,000
07/05/2025	1,000	0	5,000
07/06/2025	1,000	0	6,000
07/07/2025	1,000	0	7,000
07/08/2025	1,000	0	8,000
07/09/2025	120	0	8,120

YCO End Imbal Qty

YCO Trd Qty

YCO Post Trd Imbal Qty

YCO Percent

NCO End Imbal Qty

NCO Percent

OBA Cum Imbal Qty

0

0

0

0.00

8,120

100.00

8,120

- View By determines how information is displayed.
- Click the + sign to expand to daily view.
- Click on Imb Qty for more detail.

Operational Balancing Agreements



Shipper Imbalance Information Screen

Allocation: TSR PIPELINE

Print

Calendar

Settings

PrevNextClose

07/09/2025 : TSR PIPELINE

+ Due Pipe

- Due Shipper

	Svc Req K	Rate Sch	Bal Loc	Zn ID		Imb Qty
▼	980010	OBA	W16NI	TS		120

Alloc Loc	Loc	Dir Flo	OIA	Sched Qty	Sched OBA Qty	Energy Qty	Imbal Qty
W16NI	W16NI	B	WA209	1,000	0	1,120	120
W16NI Point Total				1,000	0	1,120	120
Net Total				1,000	0	1,120	120

Operator Allocation Detail: TSR PIPELINE

Print

Settings

PrevNextClose

07/09/2025 : TSR PIPELINE

Alloc Loc: W16NI

+ Due Pipe

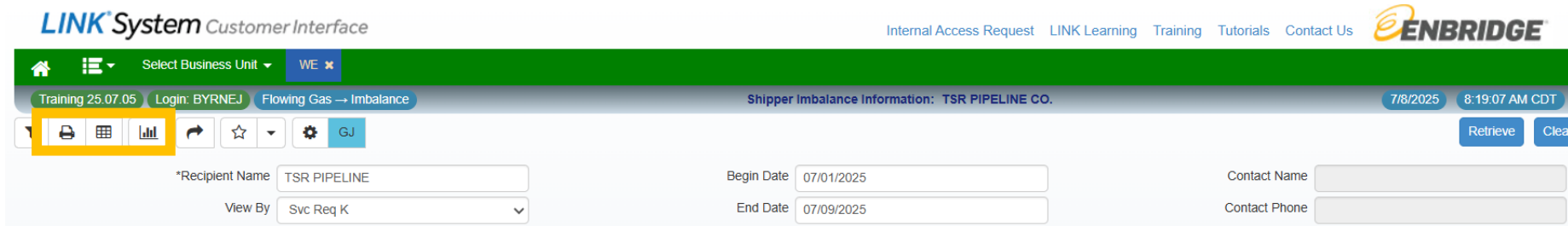
- Due Shipper

Up Name	Up K	K Dir Flo	Sched Qty	Alloc Qty	Var
TSR PIPELINE	980010	R	0	0	0
Receipt Total			0	0	0

Svc Req Name	Svc Req K	K Dir Flo	Sched Qty	Alloc Qty	Var
KJI GAS CO	980007	D	1,000	1,000	0
TSR PIPELINE	980010	D	0	120	120
Delivery Total			1,000	1,120	120
Net Total			1,000	1,120	120

Operational Balancing Agreements

Shipper Imbalance Information Screen



LINK System Customer Interface

Internal Access Request LINK Learning Training Tutorials Contact Us ENBRIDGE

Select Business Unit WE

Training 25.07.05 Login: BYRNEJ Flowing Gas → Imbalance Shipper Imbalance Information: TSR PIPELINE CO. 7/8/2025 8:19:07 AM CDT

Print CSV Export Graph

*Recipient Name TSR PIPELINE Begin Date 07/01/2025 Contact Name

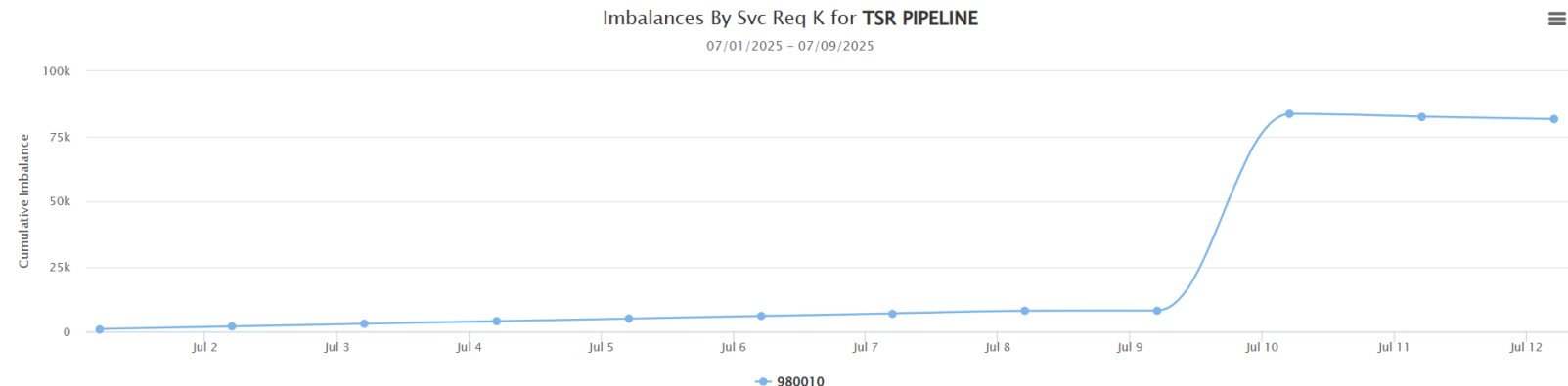
View By Svc Req K End Date 07/09/2025 Contact Phone

Retrieve Clear

The Shipper Imbalance Information Screen also gives you the option to:

- Print a PDF report of the data in the screen
- Export the data in a CSV file
- View a Graph of Daily or Cumulative Imbalances

The graph will display based on the View By option that was selected.



Operational Balancing Agreements



OBA Balance Summary Screen

Customer Activities

Find an activity

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Imbalance

Shipper Imbalance Information

Shipper Imbalance Information Test

Shipper Imbalance Summary

In-Kind Balance Detail

OBA Balance Summary

The OBA Balance Summary screen can be used to confirm month-end OBA balances with Westcoast.

Comments may be added regarding imbalances and plans to correct balances that are out of tolerance.

Retrieve

Submit

Beg Date

06/01/2025

End Date

06/30/2025

*Svc Req Name

*Svc Req K

Viewing Contract

*Acct Mgr Name

Monthly Comment

Cum Comment

+ Due Pipe

- Due Shipper

Acct Mgr Logon ID	Svc Req K	Status	Actual Month End Imbal Qty	Imb Tp	Agree Mnthly	Mnthly Response Qty	Mnthly Resp. User	Mnthly Resp. User ID	Mnthly Response Date	Actual Cum Imbal Qty
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Reporting



Operator Allocation Report

Customer Activities

Find an activity

Nominations

Flowing Gas

Invoicing

Contracts

Assignments

Credit

Administration

Entitlements

Service Requester

Reports

Report Subscription

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Operator Allocation Report

Service Requester Activity Allocation Report

Run Parameters

Report NameOperator Allocation Report

Functional AreaFlowing Gas

Beg Date07/01/2025

End Date07/01/2025

*Oper Name

Add>>

*Loc

Report TypeDetail

Output FormatPDF

Email Output ToJENNIFER.BYRNE@ENBRIDGE.COM

Custom Filters

CustomizeClearSubmit

Custom Filters

Report NameOperator Allocation Report (WE)

Actual Sched QtyEqual to

Actual Alloc QtyEqual to

ActualVar QtyEqual to

Svc Req KEqual to

*Up NameEqual to

Add

Add

Add

Add

Add

Reporting

Operator Allocation Report: Detail



Run Date: 07/08/2025
Run Time: 07:38

Westcoast Energy Inc Operator Allocation Detail Report



Page 6 of 6

Beg Date: 07/01/2025 End Date: 07/09/2025 Oper Name: [All] Loc: W16NI

Oper Name: TSR PIPELINE
Loc: W16NI - HUNTINGDON NWP INTERCONNECT
Dir Flo (Phy): B

Contact Name: TRAINING TST103
Phone Number: 713-281-1111
Fax Number: 713-281-2222

Analyst Name: JENNIFER BYRNE
Phone Number: (403)699-1864
Fax Number:
After 5PM Nbr: 713-627-5058

Upstream Entity + S/R Contract Totals						
Day	Estimated			Actual		
	Sched Qty	Alloc Qty	Var Qty	Sched Qty	Alloc Qty	Var Qty
1	0	10,000	10,000	0	10,000	10,000
2	0	10,000	10,000	0	10,000	10,000
3	0	10,000	10,000	0	10,000	10,000
4	0	10,000	10,000	0	10,000	10,000
5	0	10,000	10,000	0	10,000	10,000
6	0	10,000	10,000	0	10,000	10,000
7	0	10,000	10,000	0	10,000	10,000
8	0	10,000	10,000	0	10,000	10,000
9	948	1,121	173	948	1,121	173
Total:	948	81,121	80,173	948	81,121	80,173

The Detail report displays Scheduled and Allocated Quantities by Service Requester Name for each day of the selected date range. The last page of the report includes a summary of totals by day, where:

Sched Qty = nominations to the Delivery Point, and

Alloc Qty = Measured Qty for the day

The Summary report displays totals by Service Requester for the date range provided; it does not break it down by day.

Reporting



Report Subscription

Customer Activities

Find an activity

+ Nominations

+ Flowing Gas

+ Invoicing

+ Contracts

+ Assignments

+ Credit

+ Administration

+ Entitlements

+ Service Requester

- Reports

- Report Subscription

Available Reports

Subscribed Reports

Report Tracking

Business UnitWE

Functional AreaFlowing Gas

Report Name[ALL]

Business Unit	Functional Area	Report Name
WE	Flowing Gas	Daily Operator PDA Report
WE	Flowing Gas	Operator Allocation Report

Retrieve

Subscribe

Detail

Subscription Parameters

Report NameDaily Operator PDA Report (WE)

Subscription Name

Date RangeCurrent Gas Month

*Oper Name

*Loc

Output FormatPDFDays Retained3

Email Output ToJENNIFER.BYRNE@ENBRIDGE.COM

Special Schedule☐ Final Monthly☐ Measurement Close

Days☐ Mon☐ Tue☐ Wed☐ Thu☐ Fri☐ Sat☐ Sun

Time17:00

Email Notifications



Subscriptions

Customer Activities

Find an activity

Nominations

Flowing Gas

Invoicing

Contracts

Assignments

Credit

Administration

Entitlements

Service Requester

Reports

Preferences

Email Notices

Available Email Notifications

Subscribed Email Notifications

LINK System Customer Interface

LINK Learning Training Tutorials Contact Us

ENBRIDGE

Select Business Unit WE

Training 25.07.03 Login: TST101

Available Email Notifications: DEF GAS COMPANY

7/6/2025 6:20:49 PM CDT

Subscribe

Functional Area

Informational Postings

	Functional Area	Notification Type
<input type="checkbox"/>	Informational Postings	CAPACITY REQUESTS
<input type="checkbox"/>	Informational Postings	CRITICAL
<input type="checkbox"/>	Informational Postings	NON CRITICAL NOTICES
<input type="checkbox"/>	Informational Postings	OPEN SEASONS

Search by Functional Area to select what email notifications you would like to subscribe to. For example, select Informational Postings to select all notifications for all Critical postings.

Manage Email Notification subscriptions by selecting “Subscribed Email Notifications” in the Customer Activities menu.

Q & A
